Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1154931

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Other the second	Producing Formation:
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Plug Back Conv. to GSW Conv. to Producer	feet depth to:w/sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1154931
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
_							

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

No

No

(If No, skip questions 2 and 3)

(If No, skip question 3)

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

Vas the hydraulic fractu	ring treat	ment information s	ubmitted	I to the chemic	al disclosure	e registry?	Yes	s 🗌 No (If N	No, fill out Page Three of the	ACO-1)
Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval F		De	A		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	in:	No	
Date of First, Resumed	I Product	ion, SWD or ENHF	? .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Oil Bb Per 24 Hours		ls.	Gas Mcf		Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
		^								
DISPOSITI	ON OF C	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Solo	u 🗌 b	Used on Lease		Open Hole	Perf.	Uually		Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC)-18.)		Othor (Specify)		(Oubilit?	100 0/	(Gubinii: ACC-4)		

Other (Specify) _

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Easton 3419 1-21
Doc ID	1154931

All Electric Logs Run

Array Compensated True Resistivity
Dual Spaced Neutron Spectral Density
Micro Log
Measured Dept Log
Compensated Soecral Natural Gamma

HALLIBURTON

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Cementing Job Summary

MAY 1 3 2013

						Road to						th S	Safety									
Sold To #:				Ship T		1		RIDG	QL	lote	#:					Sa	ales C	rder	*#:	90040	6736	6
Customer:	SANE	RIDG	E ENE	RGY IN	C EE	USINE	SS		Cu	istor	mer	Re	p:									
Well Name:	East	on 341	9			We	ell #	: 1-21							API/U	WI	#: 15	-033	-21	706		
Field:			Cit	y (SAP)	: PR	OTECT	ION	Cour	nty/Pa	aris	h: Co	oma	anche			St	ate: I	(ans	as			
Legal Desc	riptio	n: Se						_														
Contractor	: Pist	ol Rig			R	ig/Platf	form	n Nam	e/Nu	im:	7											
Job Purpos	se: C	ement	Surfac	e Casin	g																	
Well Type:	Deve	opme	nt Well		J	ob Typ	e: C	emen	t Sur	face	Cas	ing									0.5	
Sales Perso	on: F	RENC	H, JER	REMY	S	rvc Su RTURC	perv							ME	BU ID E	m	o #: 1	0612	27			
								Job F	Perso	onne	1			1								
HES Em	p Nam	ie	Exp Hrs	Emp	¥	HES I	Emp	Name		Exp		Er	np#		HES E	Emr	Nam	e	Ex	p Hrs	Em	p #
DALRYMPL Kieth			9	456242		/EGA, JO				5		_	9975		LLARRI				9		1061	
WILLIAMS,	DAR	REL	5	511430)														1			
Lee																						
	1 -		r						Jipm													
HES Unit #		ance-	1 way	HES Ur				1 way	_	IES L			Distan		-1 way		IES UI		_	Distand	ce-1 v	vay
10857045	60 r			109916		60 mile				0065		_	60 mil			11	15026	52	6	0 mile		
11706673	60 r	nile		1174943	37	60 mile	•	11	8087	08729 60 mi			е									
								Jol	ο Ηοι	urs												
Date		Locati Iours		perating Hours		Date On Lo Hot				on	Ope H	rati our	-		Date			_ocat lours			oerati Hours	-
5-2-13		9		2																		
TOTAL									Tota	al is tl	he su	im c	of each	col	umn sej							
				Job				1.			1				J	b.	Times	S 1			- 12	
Formation N															Da	te		Tir	ne	Tir	ne Zc	one
Formation D	epth (MD) П	ор			Botto	m				allec			-						_		
Form Type					IST					_	n Lo			_						_		
Job depth M			350. m			pth TVD				Job Started			200000000	-					~~			
Nater Depth				IVV.	(Ht A	Above Fl	loor			Job Completed Departed Loc			d 18 - Apr - 2013				02:	00		GMT		
Perforation [Jepth	(MD) F	rom			То		14/			epar	ted	LOC									
Descriptio		Novel	D.A.o.			ID	14/-:		ell Da									2 - 44 -		T	D.4	
Descriptio	on	New / Used	press	ure m	ze m	ID mm	Wei kg/	- 1		Thread							pMD Botto m MD			Top TVD	T\	tom /D
12.25" Open	Hole		MP	a		12.25												m 850		m	r	n
8.625" Surfac		Jnknov	v	8.6		8.097	24	1		ST	<u>.</u>			J-5	5	•		850				
Casing		n		0.0	20	0.001	-			0.	0			00	0			000				
	9-1-1-1- 2-1-1-1-	11.1			14	Sa	les/	Renta	1/3 rd	Part	v (H	ES					Sec. 1				20	
				Des	cripti								Q	ty	Qty uo	m	Dept	h		Supp	olier	
PLUG,CMTG	,TOP,	3 5/8,H	WE,7.2										1		EA							
	1. 		The As		4.75		Тоо	Is and	d Acc	cess	ories	s	1.1.2.1	12		8	د. در چا				e ac antoqu	1.5
Туре	Size	Qty	Make	Depth	۲	Гуре	Si		Qty	-	ike		pth		Туре		Si	ze		Qty	Ma	ake
Guide Shoe					Pacl									op	Plug							
-loat Shoe						ge Plug									om Plug	3					1	
-loat Collar						iner									plug se							
nsert Float															Contai							
Stage Tool															ralizers							
	°	2 × 2 *				N	lisc	ellan	eous	Mat	erial	s				8 - 24 7 - 24		1. 1947	1 8		• .4	
Gelling Agt			Co	nc		Surfac	ctan	t			Con	c	A	cic	Туре			Qt	y		Conc	%
Freatment FI				nc		Inhibit																

HALLIBURTON

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Cementing Job Summary

						Flui	id Data						
St	age/Plug	j #: 1											
Fluid #	Stage	Туре		Fluid Na	ame		Qty	Qty uom	Mixing Density kg/m3	Yield m3/sk	Mix Fluid m3/ tonne	Rate m3/min	Total Mix Fluid m3/ tonne
1	Fresh W	ater					10.00	bbl	8.33	.0	.0	.0	
2	Lead Ce	ment	EXTE	NDACEM (TM) S	SYSTEM (4	452981)	300.0	sacks	12.4	2.11	11.57		11.57
	3 %		CALC	IUM CHLORIDE,	PELLET,	50 LB (1	01509387)					
	0.25 lbm	1	POLY	-E-FLAKE (1012	16940)								
	11.571 G	al	FRES	H WATER									
3	Tail Cem	nent	SWIF	TCEM (TM) SYS	TEM (452	990)	135.0	sacks	15.6 1.2		5.32		5.32
	2 %		CALC	IUM CHLORIDE,	PELLET,	50 LB (1	01509387)					
	0.125 lbr	n	POLY	-E-FLAKE (1012	16940)								
	5.319 Ga	al	FRES	H WATER									
4	Displace	ement					50.00	bbl	8.33	.0	.0	.0	
Ca	lculated	Values	5	Pressure	es				V	olumes			
Displa	cement	50	SI	nut In: Instant		Lost Re	eturns	NO	Cement S	lurry	148	Pad	
Top O	f Cement	SURF/ 7 BB		Min		Cemen	t Returns	7 BBLS	Actual Di	splacem	ent 50	Treatm	ent
Frac G	iradient		15	5 Min		Spacer	s	10	Load and	Breakdo	wn	Total J	ob
						R	ates					<u>destat</u>	And the second second
Circu	lating			Mixing		4	Displac	ement	5		Avg. J	lob	5
Cem	ent Left li	n Pipe	Amou	int 42 ft Rea	son Shoe	e Joint							
Frac F	Ring # 1 @	0	ID	Frac ring #2	@	ID	Frac Ring	g # 3 @) [[Frac Ring	#4@	ID
Tł	ne Inforr	nation	State	d Herein Is C	orrect	Custom	Represe	ntative Si	ignature	\sum			

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AUG 1 2 2013

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT

					The	e Road to	Fre	ellence	Starts	with	i Safe	tv							
Sold To #:	30502	21		Ship T		: 299506			uote #					Sale	es O	rder #	: 9006	43362	2
Customer:			E ENE								Rep: B	ehre	ens, Cha	_					
Well Name							ell #:		API/UWI #: 15-033-21706										
Field:				v (SAP)	: PI		OTECTION County/Parish: Comanche State: Kansas												
Legal Desc	riptio	n: Sec																	
Contractor						Rig/Plat	-		ım.										
Job Purpos				ice		i ugit iuti		amont											
Well Type:				100		Job Typ	a. Ro	coment (Service										
Sales Perso				GORV		Srvc Su					EDG		ARUIDI	=mn f	<u>τ</u> · Δ	42125			
Sales reis	un. C	0011	L, ONL	.00111		SIVE SU		ob Pers		<u>L</u> <u></u> ,	LDU/	AI XIII		_mp i	r	12120			
HES Em	n Man		Exp Hrs	Emp	# 1	UEQ	Emp N		Exp H	re	Emp #		HES	Emp N	Jame		Exp Hrs	Em	np#
LAYNE, OL			6.5	517538	_	RAMIREZ			6.5		198481		RODRIG				6.5	442	
B			0.0	011000	1		-, 001		0.0		100 10 1		Alejandro						
YANEZ, BE	NJAN	1IN	6.5	538038	3				1										
				·	l.			Equipm	ient										
HES Unit #	Dis	tance-1	way	HES Ur	nit #	Dista	nce-1		HES Un	it #	Dist	tanc	e-1 way	HE	S Un	it #	Distan	ce-1 v	way
											1								
								Job Ho	urs							l			
Date	On	Locatio	on O	perating	Т	Date	C	n Locati		per	ating	T	Date		On L	ocatio	n O	perati	ing
		Hours		Hours				Hours			urs				H	ours		Hours	s
8/4/2013																			
TOTAL								Tot	al is the	sun	n of ea	ch c	olumn se	parate	ly				
				Job									J	ob Ti	mes				
Formation N	ame												Da			Time		me Zo	
Formation D	epth (MD) T	ор			Botto	m		Ca	lled	Out		04 - Aug	-	-	06:00		CST	
Form Type					IST						ation		04 - Aug			11:00		CST	
Job depth M		5	500. ft			epth TVD		5475.					04 - Aug			15:26		CST	
Water Depth				W	k Ht	Above Fl	oor	4. ft					04 - Aug			17:1		CST	
Perforation I	Depth	(MD) F	rom			То				parte	ed Loc		04 - Aug	g - 201	3	18:40		CST	
						100		Well D				-	ada T				Тор	Rot	ttom
Description	on	New /	Ma				Weigh		Threa	d		Gr	ade T	op ME ft	פן י	ottom MD	TVD		VD
		Used	press psi		1	in	lbm/f	τ						11		ft	ft		ft
5.5" Cement		Used	pai	9												5300.	1		
Retainer		oscu														nicolitolito interi			
7.875" Open	Hole					7.875								850.		5380.			
5.5" Producti	ion	Unknow	/	5.	5	4.892	17.		LTC			L-	-80	•	1	5500.			
Casing 8.625" Surfa		n		0.6	25	8.097	24.		STC			1	55			850.			
Casing	ce	Unknow n	1	8.6	25	0.097	24.		310			J-	.55			000.			
2 7/8" Tubing	3	Unknow	/	2.8	75	2.441	6.5								1	5300.			
		n					ENAL STORE												
							Tools	and Ac										-1	
Туре	Size	Qty	Make	Depth		Туре	Size	Qty	Mak	e [Depth		Туре		Siz	e	Qty	Ma	ake
Guide Shoe					-	ncker						Plug						-	
Float Shoe						idge Plug							tom Plug						
Float Collar					Rei	tainer							R plug se						
nsert Float													g Contai					1	
Stage Tool							1		N/-4	iel-		Cer	ntralizers					1	
Colling Art			0	20	r			llaneous		onc		Ac	id Type			Qty		Conc	%
Gelling Agt			Col			Surfac Inhibit				onc						Size		Qty	10
Treatment FI	4									onc		152	nd Type				1 1		

Fluid Data

Stage/Plug #: 1

Summit Version: 7.3.0106

HALLIBURTON

Cementing Job Summary

Fluid	Stage	Гуре		Fluid N	lame		Qty	Qty	Mixing	Yield	Mix Fluid	Rate	Tota	al Mix
#	J							uom	Density	ft3/sk	Gal/sk	bbl/min	Fluid	Gal/sk
									lbm/gal		8			
1	Establish	ı					10.00	bbl	8.3	.0	.0	4.0		
	Injection													
2	SUPER F	LUSH	SUP	ER FLUSH 101 -	SBM (1219	9)	40.00	bbl	10.	.0	.0	4.0		
	101													
3	Water						10.00	bbl	8.33	.0	.0	4.0		
4	Tail Cem	ent	ECC	NOCEM (TM) SY	STEM (452	992)	250.0	sacks	13.6	1.47	7.0	4.0	1	.0
	0.25 %		SA-1	015, 50 LB SAC	(10207704	-6)								
	0.2 %		CFR	-3, W/O DEFOAM	AER, 50 LB	SK (1000	003653)							
	6.998 Ga	l	FRE	SH WATER										
5	Displace	ment					31.00	bbl	8.33	.0	.0	4.0		
С	alculated		1	Pressu	res				V	olumes				
	cement	31		Shut In: Instant		Lost Re	turns		Cement S	lurry	65	Pad		
	f Cement			5 Min		Cemen	Returns	-	Actual Di		nt 31	Treatm	ent	
	Gradient			15 Min		Spacer			Load and			Total J	ob	146
		L	L				ates					and .		
Circi	lating	3		Mixing	3		Displac	ement	3		Avg. Jo	b	3	
	nent Left In		Amo			Joint	Diopiac	onnonn	-					
	Ring #1@		ID	Frac ring # 2			Frac-Rin	a # 3 @		D F	rac Ring	#4@		D
				ed Herein Is (Represe			6				
Т	he Inform	nation	Stat	ed Herein Is (Correct	Custom	Represe	a	Bel	6		-	>	>

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MAY 2 0 2013

HALLEUFTON

Cementing Job Summary

RAGULATORY DEPT SANDRIDGE ENERGY

					The	e Road to	Exc	ellence	Sta	rts wit	th Safe	ty								
Sold To #:	3050	21		Ship	To #	: 299506	51	C	Quot	e #:				S	ales	Orde	r #:	90042	28336	i
Customer:	SAN	DRIDG	E ENE	RGY I	NC E	BUSINE	SS	C	Cust	omer	Rep: .,	Cole	9							
Well Name	: Eas	ton 341	9			W	ell #:	1-21			•			I/UWI	#: 1	5-033	-21	706		
Field:			Cif	ty (SAF): P	ROTECT			Pari	sh: C	omanch	ne				Kans				
Legal Desc	ripti	on: Sec							-		omanoi					Turio				
Contractor						Rig/Plat			lum	7										
Job Purpo			Drodu	ction C			Unit	Marticity	ium.	. /										
					asiii	<u>v</u>		mont D	no du	ation (Casing									
Well Type:						Job Typ			_		Jasing					1007	~			
Sales Pers	on:	FRENC	H, JEF	KEMY		Srvc Su				OYA-		N	BO I	D Em	р#:	483/0	64			
						MOLINA												7		
				1				Job Per						and a start						
HES Em			Exp Hrs					Name		p Hrs				S Em				xp Hrs		
MONTOYA MOLINAS,			13.5	48370	54	NEAL, M Edward	CHAI	EL	13	3.5	483780) F	RALS	FON, N	1ICH0	JLAS	1	3.5	4960	27
								Equip	men	t										
HES Unit #	Di	stance-1	way	HES L	Init ≉	# Distai	ice-1	way	HES	Unit a	# Dist	ance	e-1 wa	avit	HES L	Jnit #	TI	Distand	ce-1 v	vav
														-			+			
			I					Job H	ours											
Date	Or	Locatio	on O	peratin	a	Date	(On Locat			erating		Da	te	On	Locat	tior		perati	na
2.000		Hours		Hours	"	Duto		Hours			lours		Du			Hours			Hours	_
5-14-2013		13		4.5		5-15-201	3	.5			0									
TOTAL			1					To	otal is	the su	um of ea	ch co	lumn	separ	ately			<u> </u>		
				Job										Job		s				
Formation N	lame								201,000,2014	12132 S. S. S. S.	<u>. 199</u> 0-1, 1992).	<u></u>	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	Date		1	me	Tir	me Zo	ne
Formation D	epth	(MD) T	op			Botto	m			Called	d Out		14 - 1	May - 2	2013		:00		CST	
Form Type			_•_L	E	HST						ocation			May - 2			:45		CST	
Job depth N	1D	6	132. ft			epth TVD		6132.	ft		tarted			May - 2			:22		CST	
Water Depth		1				t Above Fi		4. fi			omplet			May - 2		22	:55		CST	
Perforation		(MD)F	rom			То					rted Loc			May - 2			:30	-	CST	
						laa-		Well I		· · ·										
Descripti	on	New/	Ma	x S	Size	ID	Weig			read		Gra	ide	Тор	MD	Botto	m	Тор	Bot	tom
		Used	press	sure	in	in	lbm/	1						ft		MD	1	TVD		/D
			psi													ft		ft		ť
8.75" Open	Hole					8.75								850	D.	6380	D.			
5.5" Product Casing	ion	Unƙnow n	/		5.5	4.892	17.		Ĺ	TC		L-	30			6380	כ.			
8.625" Surfa	ice	Unknow	/	8	625	8.097	24.		ç	STC		J-:	55			850			+	
Casing		n			020	0.007	2					0				000	•			
			网络新树			Sa	les/R	lental/3	^d Pa	rtv (H	ES)				ana a		3.78	Hadar a		
and the special of defined.	2000			De	scrin	otion				··) (··		Qty	Otv	uom	Dep	oth		Supp	lier	
PLUG,CMTG	.TOP	PLSTC	5 1/2 1									1		A				Jup		
		,					Tool	s and A	ccor	corio	c	66070				(unitation)	1943		स्टब्स्ट्र संबद्धाः	
Tuno	Cin	0.	Make	Dent	1004446		T				1 1000 110 12000 10	ental T	100000			<u>ang saka</u> line	1999	<u> </u>	N.8-	
Type Guide Shoe	Size	e Qty	make	Dept		Туре	Siz	e Qty	IV	nake	Depth		Тур		5	ize	+	Qty	IVIA	ike
Float Shoe						icker							Plug						+	
		-				idge Plug					-	_	tom F				+			
Float Collar Insert Float					Ke	etainer							t plug	-					+	
Stage Tool									_					tainer			\vdash			
Juage 1001	- Second						Nicos	llonco	IC BP	atorio	le la	Len	traliz		1	a stadio de	1	9.435.03 <i>8</i>	alanaa.	-CARE:
Colling Ant								llaneou	IS IVI				sanga J T		1					
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Treatment F	iu		LO	onc		Inhibi	lor			Cor		Sai	nd Ty	pe		SI	ze		Qty]

HALLEURTON

Cementing Job Summary

luid		уре		Fluid N	ame		Qty	Qtv	Mixing	Yield	Mix		Rate	Tota	al Mix
#	U	21						uom	Density Ibm/gal	ft3/sk	Flui Gal/s	d b	bl/min		
G	Rig Supp Sel Space	r					30.00	bbl	8.5	.0	.0		.0		
	Lead Cer	nent	EC	ONOCEM (TM) SY	STEM (45)	2992)	850.0	sacks	12.	2.23	12.4	1	t.	1	2.4
	0.2 %		HR	-800, 50 LB SACK	(10161974	2)									
	3 %			-SEAL 60, 50 LB											
	6 %			NTONITE, BULK (1)									
	0.1 %		WG	6-17, 50 LB SK (10	0003623)										
1	12.395 Ga	1	FRE	ESH WATER											
	Tail Cem	ent	ECO	ONOCEM (TM) SY	STEM (452	2992)	375.0	sacks	13.6	1.5	6.76	3		6.	.76
	5 lbm		KOI	SEAL, BULK (10	0064233)										
	0.25 %		SA-	1015, 50 LB SACK	(1020770)	46)									
	0.2 %		CFF	R-3, W/O DEFOAN	MER, 50 LB	SK (10	00003653)								
	6.756 Ga		FRE	ESH WATER											
	Displace						146.00	bbl	8.33	.0	.0		.0		
	culated	and a state of the second	5	Pressur	es				V	olumes					
	ement			Shut In: Instant		Lost	Returns	360	Cement S	lurry		38 3LS	Pad		
	Cement	APPR 2900		5 Min		Ceme	nt Returns	0	Actual Di	splacem		41 3LS	Treatm	nent	
ac Gra	adient			15 Min		Space	ers	30 BBLS	Load and	Breakdo	wn		Total J	lob	
							Rates								
ircula		3		Mixing	2		Displace	ement	4		Avg	. Job		2	
	nt Left In		_		ison Shoe										
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The	e Inform	ation	Sta	ted Herein Is C	Correct	Custo	11		gnature/ Han	m					
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Summit Version: 7.3.0079



Stimulation Treatment 6/19/2013

for

SandRidge Energy Mr. Mike Anderson Easton 3419 #1-21

Comanche County, KS API # AFE # Perfs: 5987' - 5996' Osage/Mississippi Formation Zone 1

> Treated by: Chad Carter

Prepared by: Greg Hicks

Mr. Mike Anderson Easton 3419 #1-21 Osage/Mississippi Formation Perfs: 5987' - 5996'

Date: 6/19/2013 Treated by: Chad Carter Consolidated Oil Well Services, LLC

CONSOLIDATED OIL WELL SERVICES, LLC

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1 1	1 238.1 0 <th></th> <th>Design Clean</th> <th>Type</th> <th>Type</th> <th>Stage Start</th> <th>Stage Start</th> <th>CSG Press</th> <th>Slurry Rate</th> <th>Clean</th> <th>Slurry</th> <th>Clean</th> <th>Slurry</th> <th>Prop</th> <th>88</th> <th>Cumulative</th> <th></th>		Design Clean	Type	Type	Stage Start	Stage Start	CSG Press	Slurry Rate	Clean	Slurry	Clean	Slurry	Prop	88	Cumulative	
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4 1130 30# Linear Cel 306 White 7:40.4 273.16 206 7	4 118.0 30# Linear Gel 306 Write 7:50.1 205 201 130 131 131 731 731 732 733 5 0.0 30# X-Link 3050 Write 7:51:12 0:43:42 360 201 120 130 731 731 731 731 732 733 6 0.0 30# X-Link 3050 Write 7:52:1 0:42:5 380 202 147 715 730	3	119.0	30# Linear Gel	30/50 White	7:38:51	0:31:05	2842	20.1	120.0	125.5	599.0	610.1	1.01	5095	10197	
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6 0.0 304 Linear Gel 0 7:5:11 0:44:25 392 206 147:0 17:0 17:0 17:0 16:0 0 16:70 16:70 7 83.3 304 X-Link 30:50 White 7:58:58 0:52:12 2584 20:2 112:0 121:5 990.0 1019.6 18:5 87:19 27368 8 53.5 30# X-Link 30:50 White 6:007 0:57:12 2994 70.0 11:0 17:15 990.0 1019.6 17:95 2736 9 35.7 30# X-Link 30:50 White 6:10 0:56:24 20:3 20:4 70:0 75:0 1090.0 11:15 0:00 0 0 20:4 10 0.57 30# Yine 1:02:17 233 20:8 70:0 75:0 1090.0 11:15 0:00 0:0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6 0.0 0.04 Linear Gei 0 7:52:11 0.44:25 382 208 147:0 87:0 86:2 0.00 0 167:0 7 83.3 30# X-Link 30/60 White 7:59:18 0:52:12 2584 20.2 112:0 12:15 9900 10196 1.65 87:19 27689 8 59.5 30# X-Link 30/60 White 8:05:07 0:57:21 2596 20.4 18:0 19:9 10060 10195 1754 2043 8 59.5 30# X-Link 30/60 White 8:05:07 0:57:21 2596 20.4 18:0 19:0 10195 1754 2043 10 35.7 30# LinearCei 0 0:57:21 2933 20.6 70:0 72:0 1750 1756 2043 250 11 0.0 30# LinearCei 0.0 0:55:1 233 20.6 70:0 72:0 1750 1750 203 203 203 203 203	5	0.0	30# X-Link	30/50 White	7:51:28	0:43:42	3360	20.1	12.0	13.0	731.0	751.2	1.88	946	18570	
7 83.3 $0.4 \times Link$ 306 White $7:9:6$ $0:57.12$ 2544 202 112.0 109.6 100.6 100.6 100.6 100.6 100.6 100.6 100.6	7 83.3 $0.4 \times Link$ 0.050 White 7:59:56 $0:57.12$ 2544 202 112.0 107.66 1666 1666 1676 1764 27289 8 59.5 $304 \times Link$ $30/50$ White $8:05:07$ $0:57.21$ 2996 20.4 $18:0$ $109:0$ 1115 $0:00$ $0:75$ 2043 9 35.7 30% Unk $8:05:0$ $0:52.4$ 3128 20.4 75.0 $109:0$ 1115 $0:00$ $0:75$ 2043 10 35.7 30% Unk $8:15:40$ $1:02:17$ 2333 20.6 72.0 $109:0$ 1115 $0:00$ $0:0$ 203 2050 11 $0:0$ 30% Unk $8:15:30$ $1:02:10$ $2:12:10$ $1:115:0$ $1:105:0$ $2:01$ $2:01$ $2:01$ $2:01$ $2:01$ $2:01$ $2:01$ $2:01$ $2:01$ $2:02$ $2:02$ $2:02$ $2:02$ $2:02$ $2:02$ 2	9	0.0	30# Linear Gel	0	7:52:11	0:44:25	3982	20.8	147.0	147.0	878.0	898.2	0.00	0	18570	Tub paddles stopped spinning, cut sand and crosslink until got paddles solining again
6 59.5 30# X-LInk 3050 While 6:05.0 0:57.21 2966 70 19.0 1000 1015 2.32 17.54 20043 9 35.7 30# Unbard Gel 0 6:05:10 0:58:24 3128 20.4 72.0 72.0 108:00 111.5 0.00 0 0 2043 10 35.7 30# X-Link 30/50 While 8:10.34 1:02:17 2333 20.8 70.0 75.5 118:00 111.5 0.00 0 0 2043 11 0.0 36# X-Link 30/50 While 8:10.41 1:05:58 2306 202 38.0 432 1188:0 12912 3607 3600 12 0.0 30# X-Link 30/50 While 8:17.45 1:06:06 203 361 430 2600 203 261 2600 203 261 2610 2610 2610 2610 2610 2610 2610 2610 2610 2610 2610	6 59.5 30# X-LInk 3050 While 6:05.0 0:57.21 2968 70.4 19.9 100.0 103.5 2.32 17.54 200.3 9 35.7 30# Unbard Gel 0 8:05:10 0:58:24 3128 20.4 72.0 72.0 108:00 111.5 0:00 0 2034 10 35.7 30# X-Link 30/50 While 8:10:33 20.6 70.0 75.5 118:00 111.5 0:00 0 0 2034 11 0.0 36# X-Link 30/50 While 8:10:34 1:05:56 2333 20.6 70.0 75.5 118:00 118:0 2305 3500 12 0.0 30# X-Link 30/50 While 8:17.45 1:05:56 2303 20.3 20.3 24.3 118:00 118:0 2037 2503 350 2503 2503 2503 2503 2503 2503 2503 2503 2503 2503 2503 2503 2510 1	7	83.3	30# X-Link	30/50 White	7:59:58	0:52:12	2584	20.2	112.0	121.5	990.0	1019.6	1.85	8719	27289	Increased sand from 1 pod up to 2 pod
3 35.7 30# Linear Gel 0 8:06:10 0:58:24 3128 204 720 720 10:00 111.5 000 0 2043 10 35.7 30# X-Link 30/60 White 8:10:03 1:02:17 2333 20.8 70.0 76.5 1160.0 1180.0 203 3507 3500 11 0.0 30# X-Link 30/50 White 8:13:44 1:05:16 2336 20.8 70.0 76.5 1160.0 1180.0 203 3500 12 0.0 30# X-Link 30/50 White 8:13:44 1:05:56 2306 20.2 38.0 432 1180.0 1281.2 3900 39900 12 0.0 30# X-Link 30/50 White 8:13:44 1:05:56 2305 2303 20.3 29.0 342 1217.0 1281.4 4800 3960 11 0.0 30# Linear Cel Fluear Cel 1:07:0 171.6 170.0 1715.0 1319.4 000 <td< td=""><td>3 35.7 30# Linear Cel 0 8:06:10 0:58:24 3128 204 720 720 10:600 111.5 000 0 2043 10 35.7 30# X-Link 30/60 White 8:10:03 1:02:17 2333 20.8 70.0 76.5 1160.0 111.5 00 0 3697 3604 11 0.0 30# X-Link 30/50 White 8:13:44 1:02:17 2333 20.8 70.0 76.5 1168.0 118.0 2033 3600 12 0.0 30# X-Link 30/50 White 8:13:44 1:05:68 2306 20.2 38.0 432 118.0 12312 301 4800 3950 12 0.0 30# X-Link 30/50 White 8:17:45 1:08:04 2132 231 232 232 232 232 232 232 232 232 232 232 232 232 232 232 232 232 231 21710</td><td>80</td><td>59.5</td><td>30# X-Link</td><td>30/50 White</td><td>8:05:07</td><td>0:57:21</td><td>2998</td><td>20.4</td><td>18.0</td><td>19.9</td><td>1008.0</td><td>1039.5</td><td>2.32</td><td>1754</td><td>1933</td><td>Went to 2.5 ppg instead of 3.0 ppg</td></td<>	3 35.7 30# Linear Cel 0 8:06:10 0:58:24 3128 204 720 720 10:600 111.5 000 0 2043 10 35.7 30# X-Link 30/60 White 8:10:03 1:02:17 2333 20.8 70.0 76.5 1160.0 111.5 00 0 3697 3604 11 0.0 30# X-Link 30/50 White 8:13:44 1:02:17 2333 20.8 70.0 76.5 1168.0 118.0 2033 3600 12 0.0 30# X-Link 30/50 White 8:13:44 1:05:68 2306 20.2 38.0 432 118.0 12312 301 4800 3950 12 0.0 30# X-Link 30/50 White 8:17:45 1:08:04 2132 231 232 232 232 232 232 232 232 232 232 232 232 232 232 232 232 232 231 21710	80	59.5	30# X-Link	30/50 White	8:05:07	0:57:21	2998	20.4	18.0	19.9	1008.0	1039.5	2.32	1754	1933	Went to 2.5 ppg instead of 3.0 ppg
	10 35.7 304 ×Link 3050 White 8:10.03 1:02:17 2333 20.8 70.0 76.5 1:60.0 1:68.0 2.03 5697 3500 11 0.0 304 ×Link 30/50 White 8:13.44 1:05:58 2306 20.2 38.0 43.2 1:188.0 1:21.2 3.01 4800 38600 12 0.0 304 ×Link 30/50 White 8:15:50 1:06:04 2156 20.3 29.0 34.2 1:188.0 1:217.0 14800 38600 13 0.0 304 ×Link 30/50 White 8:15:30 1:08:05 20.3 29.0 34.2 1:217.0 1286.4 4806 4806 13 0.0 304 LinearGel Flush 8:17:45 1:08:05 23.3 29.0 54.0 54.0 139.4 000 0 4606 14 0.0 364.0 54.0 54.0 54.0 57.10 139.4 0.00 0 4606 4606	6	35.7	30# Linear Gel	0	8:06:10	0:58:24	3128	20.4	72.0	72.0	1080.0	1111.5	0.00	0	1.22	Lost paddles on blender again
11 0.0 30# X-Link 30/50 White 8:13:44 1:05:58 2306 20:2 38:0 43:2 1188:0 1231:2 3.01 4800 39600 12 0.0 30# X-Link 30/50 White 8:15:50 1:08:04 2158 20.3 29:0 34:2 1186:0 1231:2 3.01 4800 39600 13 0.0 30# X-Link 30/50 White 8:15:50 1:08:04 2158 20.3 29:0 34:2 1217:0 129:4 36:0 44606 13 0.0 30# LinearGet Fluks 8:17:45 1:08:59 2333 20:3 54:0 54:0 127:0 139:4 0:00 0 44606 14 Mith 8:17:45 1:08:59 2333 20:3 54:0 54:0 139:4 0:00 0 44606 14 Mith 8:17:45 1:08:59 20:3 54:0 54:0 139:4 0:00 0 0 44606 139:5 1	11 0.0 30# X-Link 30/50 White 8:13:44 1:05:58 2306 232.0 432.0 1188.0 1231.2 3.01 4800 39600 12 0.0 3.0# X-Link 30/50 White 8:15:50 1:08:04 2158 20.3 29.0 3.2 1217.0 1291.4 3.960 34606 13 0.0 3.0# X-Link 30/50 White 8:15:50 1:08:04 2158 20.3 29.0 3.2 1217.0 1291.4 3.960 34606 13 0.0 3.0# Unear Gel Fluk 8:17:45 1:09:59 2333 20.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 14 0.0 3.6# Unear Gel Fluk 1:09:59 2333 20.3 54.0 54.0 1319.4 0.00 0 44606 11 Time: 1:31:30 HHIMINS Fessure: 3073.0 Fessure: 3073.0 Fessure: 3074.0 1 1 1	10	35.7	30# X-Link	30/50 White	8:10:03	1:02:17	2333	20.8	70.0	76.5	1150.0	1188.0	2.03	5957	35000	Slatted sand again at 1.0 nm and worked way hack in to 2.5 m
12 0.0 30# X-Link 30/50 White 8:15:50 1:08:04 2158 20 342 1277.0 1265.4 395 4806 44606 13 0.0 30# LinearGel Flush 8:17:45 1:09:59 2333 20.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 Shurk are: 2.0.3 30.3 50.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 Shurk are: 2.0.3346154 Pin 1:09:59 2.0.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 Shurk are: 2.0.346154 Pin 1:09:59 54.0 54.0 1271.0 1319.4 0.00 0 44606 Intervine: 2.0.346154 Pin Pin 1271.0 1319.4 0.00 0 0 44606 Intervine: 2.0.36615674 Pin Pin 1271.0 1319.4 0.00	12 0.0 30# X-Link 30/50 White 8:15:50 1:08:04 2156 2:03 2:9.0 34.2 1:277.0 1:265.4 3:95 4:066 4:4606 13 0.0 30# LinearGel Flush 8:17:45 1:09:59 2:333 2:0.3 54.0 54.0 1:271.0 1:319.4 0:00 0 44606 10 30# LinearGel Flush 8:17:45 1:09:59 2:0.3 50.3 54.0 54.0 1:271.0 1:319.4 0:00 0 44606 10 Time: 1:33:00 HHMMS Pressure: 0:00:6:59 53.0 54.0 51.0 1:319.4 1:271.0 1:319.4 1:271.0 1:319.4 1:271.0 1:319.4 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:31.0 1:4606 1:4606 1:4606 1:4606 1:31.0 1:31.0 1:31.0	11	0.0	30# X-Link	30/50 White	8:13:44	1:05:58	2306	20.2	38.0	43.2	1188.0	1231.2	3.01	4800	39800	Id one of do young four power being field at the time's survey and
13 0.0 30# Linear Cel Flush 8:17:45 1:09:59 2333 20.3 54.0 54.0 1319.4 0.00 0 44606 11 Time: 1:13:00 HH:MM:SS 1:09:59 1:09:59 2:03 20.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 11 Time: 1:13:00 HH:MM:SS 1:09:59 1:09:59 1:271.0 1:271.0 1:271.0 1:271.0 1:271.0 1:271.0 1:13:04 1:271.0	13 0.0 30# Linear Cel Flush 8:17:45 1:09:59 2333 20.3 54.0 1271.0 1319.4 0.00 0 44606 Reter Shutdown 8:20 1:09:59 20.3 54.0 54.0 1271.0 1319.4 0.00 0 44606 Reter Shutdown 8:20 1:09:59 1:09:59 2:038.46154 Pin 1:271.0 1319.4 D:0 0 44606 Image: Time: 1:13:00 HH:MM:S Fessure: 307.846154 Pin 1:271.0	12	0.0	30# X-Link	30/50 White	8:15:50	1:08:04	2158	20.3	29.0	34.2	1217.0	1265.4	3.95	4806	100	Showing more flush here haronice standed when out sound
Shutdown 8:20 1:09:59 1271.0 Image Nurry Rate: 20.13846154 PSI Image Time: 113:00 HH:MM:SS Image Slurry Vol: 1319.4 BBL Slurry Rate: 20.0340 BPM Pressure: Slurry Rate: 20.00 BPM Pressure: Slurry Pather 20.00 PPM Pressure: Although Pressure: 4907.00 PSI	Shutdown 8:20 1:09:59 1271.0 III Time: 1:13:00 HH:MM:SS Clean Vol.: 1277.0 III Time: 1:13:00 HH:MM:SS Clean Vol.: 1277.0 ISIP Title Title Title 113.0 FPH ISIP Title Title 113.14 FBL O.456618877 PSI/FT 5-min 60 PN	13	0.0	30# Linear Gel	Flush	8:17:45	1:09:59	2393	20.3	54.0	54.0	1271.0	1319.4	0.00	0	0.00	Started flux more main rere because scaped when cur saild. Started flux volume after 15 bbis when blender reached 0.5 pp then ward 36 5 bbis for fluxsh
Roges Stury Rate: 20.13846154 BPM Pressure: 3079.046154 PSI II Time: 113300 HH1MM:SS Clean Voi:: 1271.0 BBL Stury Voi:: 1319.4 BBL Stury Rate: 20.00 BPM Pressure: 4907.00 PSI Stury Voi:: 1319.4 BBL ISIP	Time: 11.3300 HHIMKISS Clean Vol.: 1271.0 BBL Sturry Vol.: 1313.4 BBL ISIP 161 5-min 6 Pressure: 4907.00 PSI PSI <td></td> <td></td> <td></td> <td>Shutdown</td> <td>8:20</td> <td>1:09:59</td> <td></td> <td></td> <td>ないのである</td> <td></td> <td>0 +26+</td> <td></td> <td>and the state of the</td> <td>時間のないない</td> <td></td> <td></td>				Shutdown	8:20	1:09:59			ないのである		0 +26+		and the state of the	時間のないない		
Image:	Image: Time: 113:00 HH:MM:SS Clean Vol.: 12710 BBL Slurry Vol.: 13:9.4 BBL Slurry Rate: 20:00 BPM Pressure: 4907.00 PSI 0.456018871 PSI/FT 5-min 60 Notes: 4307.00 PSI 7-min 10.11.0 10.11.0 10.10.0 PSI 0.456018871 PSI/FT 5-min 60 Notes: 4307.00 PSI 7-min 10.11.0	rerages	Slumy Rate:	The second	BPM	Pressure:	3079.846154	PSI		and the second se	and the second	0.1 121	New Advertised	and the second se			
ISIP 161 5-min 60 0.459618871 PSU/FT 5-min 60	ISIP 161 0.458618871 PSI/FT 5-min 60 0.458618871 PSI/FT 5-min 60 0.458618871 PSI/FT 5-min 60	otal ax	Slurry Rate:	ななない	HH:MM:SS BPM	Clean Vol.: Pressure:	1271.0 4907.00	BBL PSI	Slurry Vol.:	1319.4 E	3BL						
	Tabil Dimension Shell Dimension Shell Lincoln Shell Shell Lincoln Shell																

00 **30/50 White** Ibs 44608



Quality Control Report

6/19/2013

Mr. Mike Anderson Easton 3419 #1-21

Easton 3419 #1-21 0 Comanche County, KS API # Perfs: 5987' - 5996' Osage/Mississippi Formation Zone 1 Prepared by: Greg Hicks

Tank QC Tests	Tank 1	Tank 2	Tank 4	Tank 5	Tank 6	Tank 7	Tank 8	Tank 9	Average
Water Temp (deg F) Viscosity (cp) pH Buffered pH Cross-Link Time (sec)									

Base Fluid Proppant	Fresh Water 30/50 White	Weight (ppg) 8.33 13.36809037	ABS Volume 0.0456	sp 1 2.65					
Chemicals	Component	Max Percentage	CAS #	Amt Use	b	Design	Actual	Variance	Fraction
						Concent	ration/Mgal		of Frac
Hydrochloric Acid Acid	Hydrogen Chloride	38% 0% 0%	1-1-7467	0	gallons	0	0	0.00%	0.000% 0.000% 0.000%
SP-650 Biocide	Methanol	15% 0% 0%	67-56-1	22	gallons	0.25	0.41	64.85%	0.006% 0.000% 0.000%
GA-41W Gel		0% 0% 0%		387	gallons	7.5	7.25	-3.34%	0.000% 0.000% 0.000%
SR-445 Surfactant/Stimulation Additive	Isopropanol Citrus Turpenes 2-Butoxyethanol	30% 30% 30%	67-63-0 94266-47-4 111-76-2	18	gallons	0.25	0.34	34.88%	0.009% 0.009% 0.009%
CL-142 Cross-Linker		0% 0% 0%		18	gallons	2	1.54	-23.20%	0.000% 0.000% 0.000%
LEB-4 Liquid Enzyme Breaker		0% 0% 0%		4	gallons	0.08	0.07	-6.34%	0.000% 0.000% 0.000%
Ammonium Persulfate Dry Breaker	Ammonium Persulfate	100% 0% 0%	7727-54-0	55	pounds	1	1.03	3.03%	0.011% 0.000% 0.000%
Buffer CL Buffering Agent	Potassium Hydroxide	50% 0% 0%	1310-58-3	0	gallons	0	0.00	0.00%	0.000% 0.000% 0.000%
Potassium Chloride KCL	Potassium Cloride	100% 0% 0%		16000	gallons	350	299.73	-14.36%	0.000% 0.000% 0.000%
				0		0	0.00	0.00%	
				0		0	0.00	0.00%	
30/50 White	Quartz, (Crystalline Silica)	100%	14808-60-7	44606	lb	38000	44606	17.4%	9.109%
0	Quartz, (Crystalline Silica)	100%	14808-60-7	0	lb	0	0	0.0%	0.0%
0	Quartz, (Crystalline Silica)	100%	14808-60-7	0	lb	0	0	0.0%	0.0%
Total fluid pumped (includes acid) Acid Pumped Fresh water pumped Total sand pumped	1271 0 1271 44606	bbl bbl bbl lbs	Avg. Rate Max. Rate Avg. Press. Max. Press.	20 21 3080 4907	BPM BPM PSI PSI		Average:	5.2%	L

45003 Total Weight of Frac (lbs) 489,675

EASTON 3419 1-21 (5987' - 5996') Harper County, Kansas

Stage #1

36%

Pad %

psi	psi	hhp
5,800	4,400	2,500
Maximum Allowable Pressure:	Anticipated STP:	Minimum Horsepower Required:

36		
4		
6		
120		
5,996'		
5987		
Osage/Miss		
	5987 5,996' 120 9 4	5987 5,996' 120 9 4

Eluid Requirements: 1. Base fluid is to be freshwater with granular KCI to achieve 4% KCI by volume and must contain biocide. 2. Frac fluid to have minimum temperature of ± 70° F 12 hours prior to treatment. 3. Fam 35 atesting to be provided to CKC offices 24 hr prior to job setup 4. Backside pressure transducer to monitor pressure during job

BHT = 130° F
 Est. F.G. - 0.7 psi/f
 Est. F.G. - 0.7 psi/f
 Fann 35 tests to be performed on location to verify item #3 results
 Note specific flush volume (1 bbl short of top perf)

Clay stabilizer (service company recommendation) Cross-linker: on-site recommendation Chemical Additives for Gelled Fluid System 1 gpt non-ionic surfactant Recommended Breaker

Operational Considerations:

Frac tanks required: 3
 Fluid testing to be done at 130 ° F
 Base Fluid: 4% KCI Water

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

August 19, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-033-21706-00-00 Easton 3419 1-21 NE/4 Sec.21-34S-19W Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Wanda Ledbetter