



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1154940
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1154940

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Dinges 2-5
Doc ID	1154940

Tops

Name	Top	Datum
Anhy	1630'	+736
B/Anhy	1666'	+700
Heebner	3745'	-1379
Lansing	3765'	-1399
B/KC	4123'	-1757
Marmaton	4131'	-1765
Pawnee	4216'	-1850
Ft.Scott	4288'	-1922
Mississippian	4396'	-2030

Geological Report

American Warrior, Inc.

Dinges #2-5

825' FNL & 1500' FWL

Sec. 5, T19s, R24w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dinges #2-5
825' FNL & 1500' FWL
Sec. 5, T19s, R24w
Ness County, Kansas
API # 15-135-25594-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: May 29, 2013

Completion Date: June 7, 2013

Elevation 2353' G.L.
2366' K.B.

Directions: From Ness City, KS. Go West on Hwy 96 4 miles to N Rd. Go 1 mile South on N Rd. and West into location.

Casing: #24 8 5/8" surface casing @ 250 with 150 sacks Class A, 3% c.c, 2% gel. # 15.5 5 1/2" production casing @ 4487' with 125 sacks EA-2. Port Collar @ 1643'.

Samples: 3700' to RTD 10' Wet & Dry

Drilling Time: 3700' to RTD

Electric Logs: Pioneer-Stacked-Micro "R. Barnhart"

Drillstem Tests: Four, Trilobite Testing, Inc. "Will MacLean"

Problems: None

Formation Tops

	American Warrior, Inc. Dinges #2-5 Sec. 5, T19s, R24w 825' FNL & 1500' FWL
Formation	
Anhydrite	1630' +736
Base	1666' +700
Heebner	3745' -1379
Lansing	3765' -1399
Stark	4067' -1701
BKC	4123' -1757
Marmaton	4131' -1765
Pawnee	4216' -1850
Fort Scott	4288' -1922
Cherokee	4313' -1947
Mississippian	4396' -2030
RTD	4500' -2134
LTD	4500' -2134

Sample Zone Descriptions

- Fort Scott “Lower” (4288’ -1922)** Covered in DST #1
 Limestone tan. Sub crystalline. Fair to good intercrystalline porosity. Absence of show. Slight odor.
- Mississippian Warsaw (4396’ -2030)** Covered in DST #2,3,4
 Dolomite tan/grey. Sub crystalline. Good vuggy porosity and fair intercrystalline porosity. Slightly sucrosic. Good stain. Fair saturation. Fair show of free oil. Strong odor.

Drill Stem Tests
Trilobite Testing Inc.
"Chuck Smith"

DST #1

Fort Scott

Interval (4270' – 4325') Anchor Length 55'

IHP	- 2112 #	
IFP	- 30" – WSB built to 1/4"	16-21 #
ISI	- 30" – No Return	668 #
FFP	- 30" – No Blow	21-24 #
FSIP	- 30" – No Return	560 #
FHP	- 2015 #	
BHT	- 112	

Recovery: 5' Mud

DST #2

Mississippian Warsaw

Interval (4350' – 4400') Anchor Length 50'

IHP	- 2161 #	
IFP	- 30" – WSB built to 1/2"	18-21 #
ISI	- 30" – No Return	43 #
FFP	- 30" – No Blow	22-22 #
FSIP	- 30" – No Return	34#
FHP	- 2040 #	
BHT	- 112 ° F	

Recovery: 10' OCM (4% Oil)

DST #3

Mississippian Warsaw

Interval (4400' – 4415') Anchor Length 15'

Packer Failure

DST #4

Mississippian Warsaw

Interval (4350' – 4415')

IHP - 2223 #

IFP - 45" – BOB in 34 min

ISI - 45" – WSB in 30 min

FFP - 45" – BOB in 33 min

FSIP - 45" – WSB in 20 min

FHP - 1992 #

BHT - 115 ° F

29-120 #

1229 #

121-159#

1172#

Recovery: 127' GO (92% Oil) Gravity: 35

125' GO (88% Oil)

62' GOCM (38% Oil)

62' GOCM (14% Oil)

189' GIP

Structural Comparison

	American Warrior, Inc. Dinges #2-5 Sec. 5, T19s, R24w 825' FNL & 1500' FWL		Vantage Petroleum Popp B #4 Sec. 6, T19s, R24w C W/2 W/2 NE SE		American Warrior, Inc. Dinges #1-5 Sec 5, T19s, R24w 474' FSL & 950' FWL
Formation					
Heebner	3745' -1379	-15	3732' -1364	-2	3739' -1377
Lansing	3765' -1399	-10	3777' -1409	-4	3757' -1395
Stark	4067' -1701	NA	NA	FL	4063' -1701
BKC	4123' -1757	NA	NA	+6	4125' -1763
Marmaton	4131' -1765	NA	NA	+8	4135' -1773
Pawnee	4216' -1850	-10	4208' -1840	+1	4213' -1851
Fort Scott	4288' -1922	-6	4284' -1916	+7	4291' -1929
Cherokee	4313' -1947	-10	4305' -1937	+5	4314' -1952
Miss.	4396' -2030	-13	4385' -2017	-6	4386' -2024

ALLIED OIL & GAS SERVICES, LLC 059320

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Creat Bend

DATE <u>5-29-13</u>	SEC. <u>5</u>	TWP. <u>19S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:05 PM</u>
LEASE <u>Dinges</u>	WELL # <u>25</u>	LOCATION <u>Ness City 4W to Rd N.</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 S 9 W @ into</u>				

CONTRACTOR Duke Drilling #19 OWNER American Warrior

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 255'
 CASING SIZE 8 5/8 DEPTH 250.98'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 1:272-666
 PERFS. _____
 DISPLACEMENT 14.69 666

CEMENT
 AMOUNT ORDERED 150 sks
Class A 31.6.6 27 Gal

EQUIPMENT
 PUMP TRUCK CEMENTER Patrick Helgeson
 # 366 HELPER Mike Seaton
 BULK TRUCK
 # 341 DRIVER Don Casper
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 X 5</u>	@ <u>2.60</u>	<u>96.20</u>
TOTAL			<u>3573.38</u>

REMARKS:

Pumped 5 kbl Water spacer,
Pumped 36 kbl cement @ 15.2 PPM,
Pumped 14.69 kbl displacement-water,
skirt in

Revised 17 kbls to surface

SERVICE

DEPTH OF JOB	<u>250</u>		
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HVM 5</u>	@ <u>7.70</u>	<u>38.50</u>
MANIFOLD		@	
	<u>LVM 5</u>	@ <u>4.40</u>	<u>22.00</u>
		@	
TOTAL			<u>1572.75</u>

CHARGE TO: American Warrior
 STREET 3118 Cummings Rd
 CITY Crofton City STATE KS ZIP 67846

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas

SALES TAX (If Any)	
TOTAL CHARGES	<u>5146.13</u>
DISCOUNT	<u>-1286.53</u>
	<u>3859.60</u>

IF PAID IN 30 DAYS



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 24621

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS
 2.
 3.
 4.

WELL/PROJECT NO. 2-5 LEASE DINGES COUNTY/PARISH NESS STATE Ks CITY DATE 6-7-13 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR DUKE DRIG #9 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRING WELL PERMIT NO. WELL LOCATION NESS CITY, KS - 4W, 1S, W

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 115	20	MT	6.00		120.00
578		1			PUMP CHARGE	1	POB	1500.00	4490 FT	1500.00
221		1			LIGHT OIL	2	GAL	25.00		50.00
281		1			MUD FLUSH	500	GAL	1.25		625.00
402		1			CENTRALIZERS	9	EA	70.00	5 1/2"	630.00
403		1			CEMENT BASKETS	2	EA	285.00		570.00
404		1			PORT COVER TOP JT # 67	1	EA	2650.00	164.3 FT	2650.00
406		1			LATCH DOWN RUG - BAFFLE	1	EA	275.00		275.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	375.00		375.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 6-7-13 TIME SIGNED 1145 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6795.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4662.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11,457.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	6.38
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	581.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					12,039.73

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24621

CUSTOMER AMERICAN WARRIOR INC WELL DINGES 2-5 DATE 6-7-13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT EA2	175		SKS		14.00	2450.00
276		1				FLOCEL	50		LBS		2.00	100.00
283		1				SALT	900		LBS		.20	180.00
284		1				CALSEAL	8	800	SKS LBS		35.00	280.00
290		1				D-ADR	2		GAL		42.00	84.00
292		1				HAVAL 322	125		LBS		7.75	968.75
581		1				SERVICE CHARGE			CUBIC FEET	175	2.00	350.00
582		1				MILEAGE CHARGE			TON MILES	183.25	250.00	250.00
						TOTAL WEIGHT	18325		LOADED MILES	20		

CONTINUATION TOTAL 4662.75

JOB LOG

SWIFT Services, Inc.

DATE 6-7-13 PAGE NO. 1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
				T	C			
				2-5				LEASE <u>DRADES</u>
								JOB TYPE <u>5 1/2" LONGSTRING</u> TICKET NO. <u>24621</u>
								LOCATION <u>On location</u>
	1200							
	1230							<u>START 5 1/2" CASING IN WELL</u>
								<u>TD-4500 SET = 4487</u>
								<u>TP-4490 5 1/2" # 15, 5</u>
								<u>SJ-21'</u>
								<u>CENTRALIZERS - 2, 4, 6, 8, 10, 12, 14, 16, 66</u>
								<u>CMT BSPTS - 3, 67</u>
								<u>PART COLLAR = 1643 -- TOP # 67</u>
	1420							<u>DROP BALL - CIRCULATE</u>
	1505	7	12		✓	450		<u>PUMP 500 GAL MUDFLUSH</u>
	1507	7	20		✓	450		<u>PUMP 20 BRUS KCL-FLUSH</u>
	1511		7-5					<u>PLUG RH (30SKS) MH (20SKS)</u>
	1515	6	30		✓	300		<u>MIX CEMENT - 125 SKS EA-2 = 15.4 PPG</u>
	1522							<u>WASH OUT PUMP - LEAKS</u>
	1523							<u>RELEASE LATCH DOWN PLUG</u>
	1525	7 1/2	0		✓			<u>DISPLACE PLUG</u>
	1540	6	106.4			1500		<u>PLUG DOWN - PREP UP CATCHING PLUG</u>
	1542					OK		<u>RELEASE PRE - HELD</u>
								<u>WASH TRUCK</u>
	1630							<u>JOB COMPLETE</u>
								<u>THANK YOU</u>
								<u>WAYNE, JEFF, ISSAC</u>



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 24400

PAGE 1 OF 1

SERVICE LOCATIONS 1. Amity KS WELL/PROJECT NO. 2-5 LEASE Dinges COUNTY/PARISH Ness STATE KS CITY Amity DATE 2 Jul 13 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY H-D Development JOB PURPOSE perf squeeze & port collar WELL PERMIT NO. WELL LOCATION 4-W 1-S w into
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE	10	mi		6.00	60.00	
578		1			Pump Charge	1	ea		1500.00	1500.00	
300		1			Reg acid	15	%	250	gal	17.75	437.50
235		1			inhib-1			1	gal	40.00	40.00
286		1			halad-1	10	lb		8.00	80.00	
325		1			STANDARD cement	75	sk		14.00	1050.00	
330		1			SMD cement	115	sk		17.00	1955.00	
276		1			flocels	25	lb		2.00	50.00	
104		1			Port Collar Tool Rental	1	ea		250.00	250.00	
290		1			DAIR	3	gal		42.00	126.00	
582		1			Drayage (min)	1744	lb	1	ea	250.00	250.00
581		1			Service Charge	250	sk		2.00	500.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED A.M. P.M.
1600

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	TOTAL
6308.50 6298.50	
ness TAX 6.15%	215.93
	6514.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR BCGell APPROVAL

Thank You!



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Dinges #2-5

5-19s-24w Ness,KS

Start Date: 2013.06.04 @ 19:18:00

End Date: 2013.06.05 @ 02:15:39

Job Ticket #: 48861 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 14:51:00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
 Job Ticket: 48861 **DST#: 1**
 Test Start: 2013.06.04 @ 19:18:00

GENERAL INFORMATION:

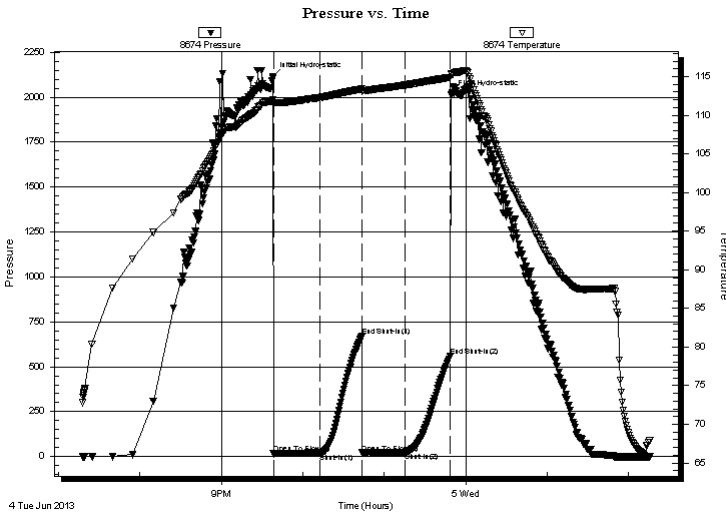
Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:38:25
 Time Test Ended: 02:15:39
 Interval: **4270.00 ft (KB) To 4325.00 ft (KB) (TVD)**
 Total Depth: 4325.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Will MacLean
 Unit No: 58
 Reference Elevations: 2366.00 ft (KB)
 2353.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8674 Inside
 Press @ Run Depth: 24.09 psig @ 4271.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.04 End Date: 2013.06.05 Last Calib.: 2013.06.05
 Start Time: 19:18:00 End Time: 02:15:39 Time On Btm: 2013.06.04 @ 21:38:10
 Time Off Btm: 2013.06.04 @ 23:49:09

TEST COMMENT: IF- Weak Surface Blow 1/4"
 IS- No Blow
 FF- No Blow
 FS- No Blow

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2112.52	112.00	Initial Hydro-static
1	16.66	111.42	Open To Flow (1)
35	21.20	112.30	Shut-In(1)
66	668.63	113.39	End Shut-In(1)
66	21.25	113.12	Open To Flow (2)
98	24.09	113.90	Shut-In(2)
131	560.17	114.89	End Shut-In(2)
131	2015.74	115.32	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48861 **DST#: 1**
Test Start: 2013.06.04 @ 19:18:00

Tool Information

Drill Pipe:	Length: 4075.00 ft	Diameter: 3.80 inches	Volume: 57.16 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	14000.00 lb
			<u>Total Volume: 58.08 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4270.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	55.00 ft				
Tool Length:	83.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4243.00	
Shut In Tool	5.00			4248.00	
Hydraulic tool	5.00			4253.00	
Jars	5.00			4258.00	
Safety Joint	3.00			4261.00	
Packer	5.00			4266.00	28.00 Bottom Of Top Packer
Packer	4.00			4270.00	
Stubb	1.00			4271.00	
Recorder	0.00	8355	Outside	4271.00	
Recorder	0.00	8674	Inside	4271.00	
Perforations	15.00			4286.00	
Change Over Sub	1.00			4287.00	
Drill Pipe	31.00			4318.00	
Change Over Sub	1.00			4319.00	
Perforations	1.00			4320.00	
Bullnose	5.00			4325.00	55.00 Bottom Packers & Anchor
Total Tool Length:	83.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48861 **DST#: 1**
Test Start: 2013.06.04 @ 19:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.55 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

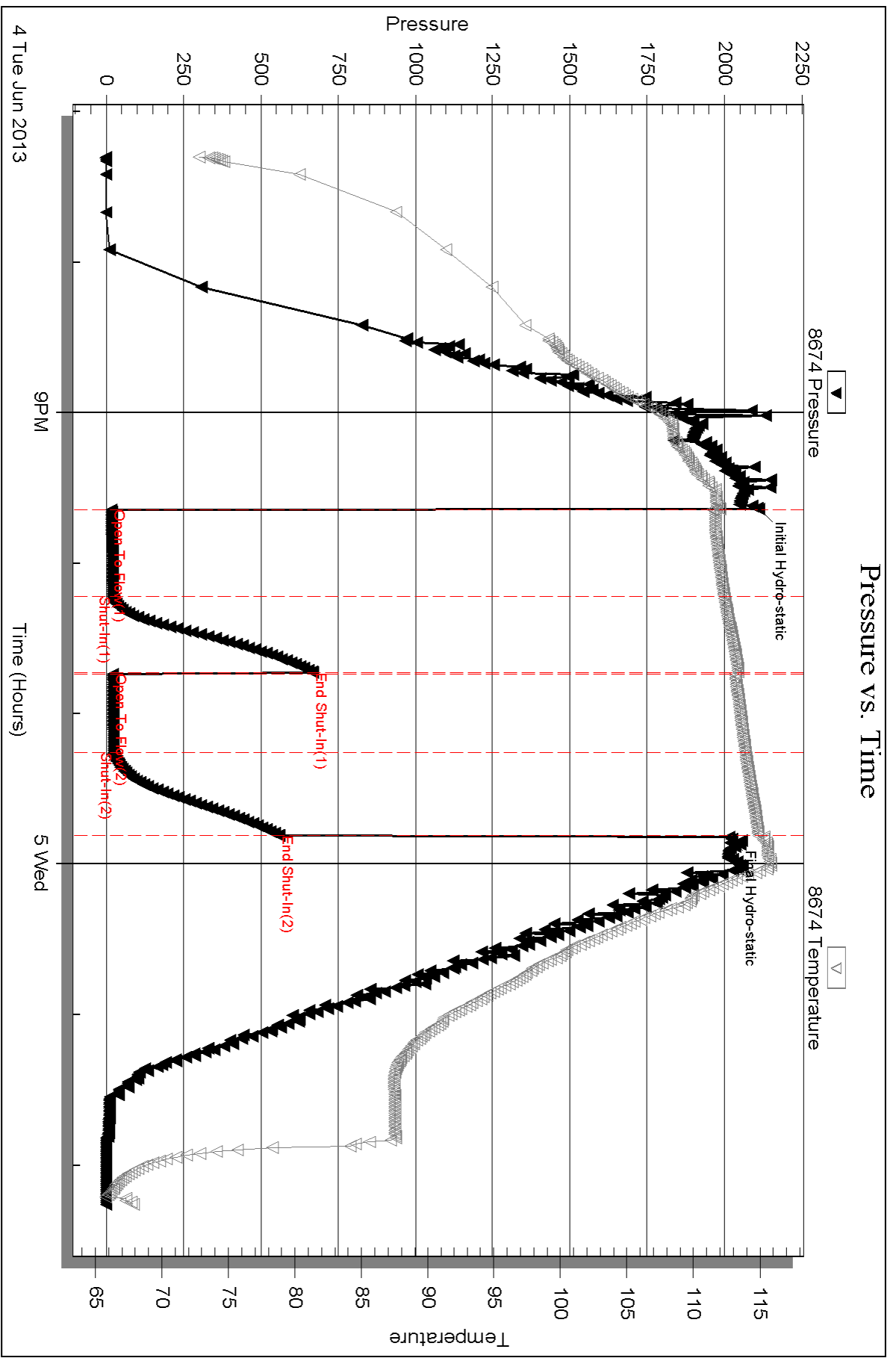
Serial #: 8674

Inside

American Warrior Inc

Dinges #2-5

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48861

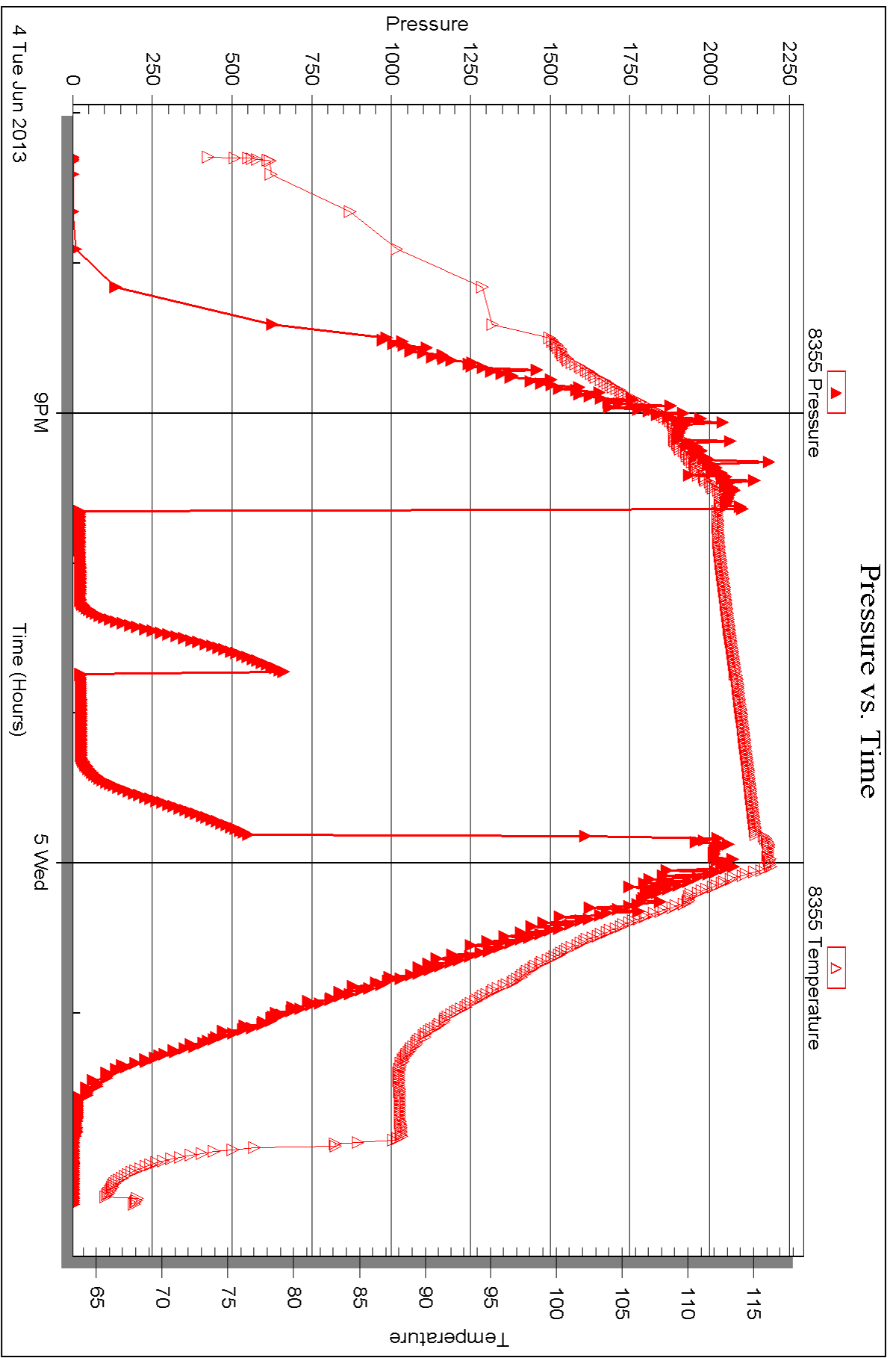
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Serial #: 8355

Outside American Warrior Inc

Dinges #2-5

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48861

Printed: 2013.06.07 @ 14:51:04



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Dinges #2-5

5-19s-24w Ness,KS

Start Date: 2013.06.05 @ 13:40:00

End Date: 2013.06.05 @ 19:56:54

Job Ticket #: 48862 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 14:50:23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48862 **DST#: 2**
Test Start: 2013.06.05 @ 13:40:00

Tool Information

Drill Pipe:	Length: 4143.00 ft	Diameter: 3.80 inches	Volume: 58.12 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	8000.00 lb
			<u>Total Volume: 59.04 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4350.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	78.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4323.00	
Shut In Tool	5.00			4328.00	
Hydraulic tool	5.00			4333.00	
Jars	5.00			4338.00	
Safety Joint	3.00			4341.00	
Packer	5.00			4346.00	28.00 Bottom Of Top Packer
Packer	4.00			4350.00	
Stubb	1.00			4351.00	
Recorder	0.00	8355	Outside	4351.00	
Recorder	0.00	8674	Inside	4351.00	
Perforations	10.00			4361.00	
Change Over Sub	1.00			4362.00	
Drill Pipe	31.00			4393.00	
Change Over Sub	1.00			4394.00	
Perforations	1.00			4395.00	
Bullnose	5.00			4400.00	50.00 Bottom Packers & Anchor
Total Tool Length:	78.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48862 **DST#: 2**
Test Start: 2013.06.05 @ 13:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 4%oil 96%mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

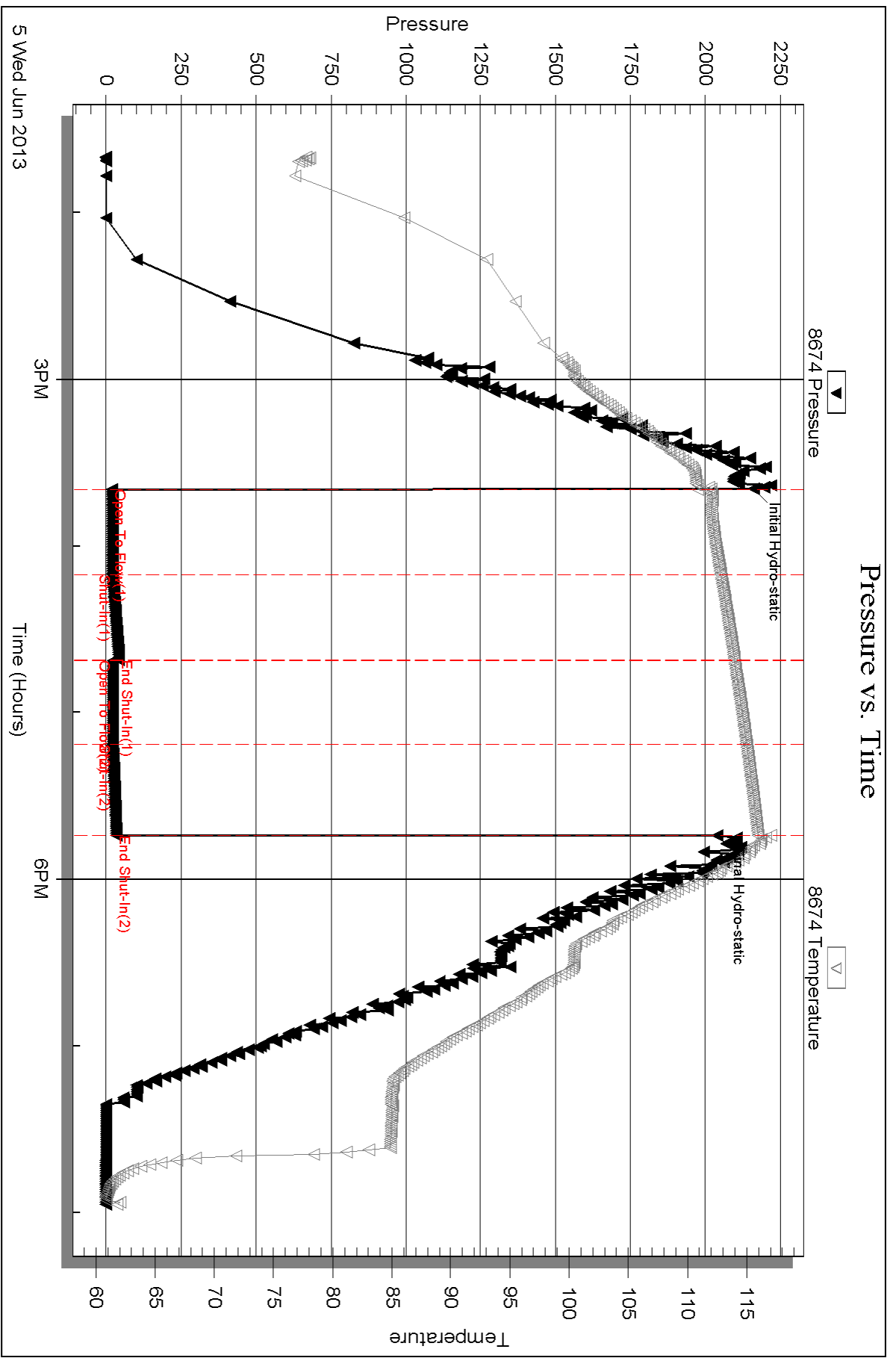
Serial #: 8674

Inside

American Warrior Inc

Dinges #2-5

DST Test Number: 2

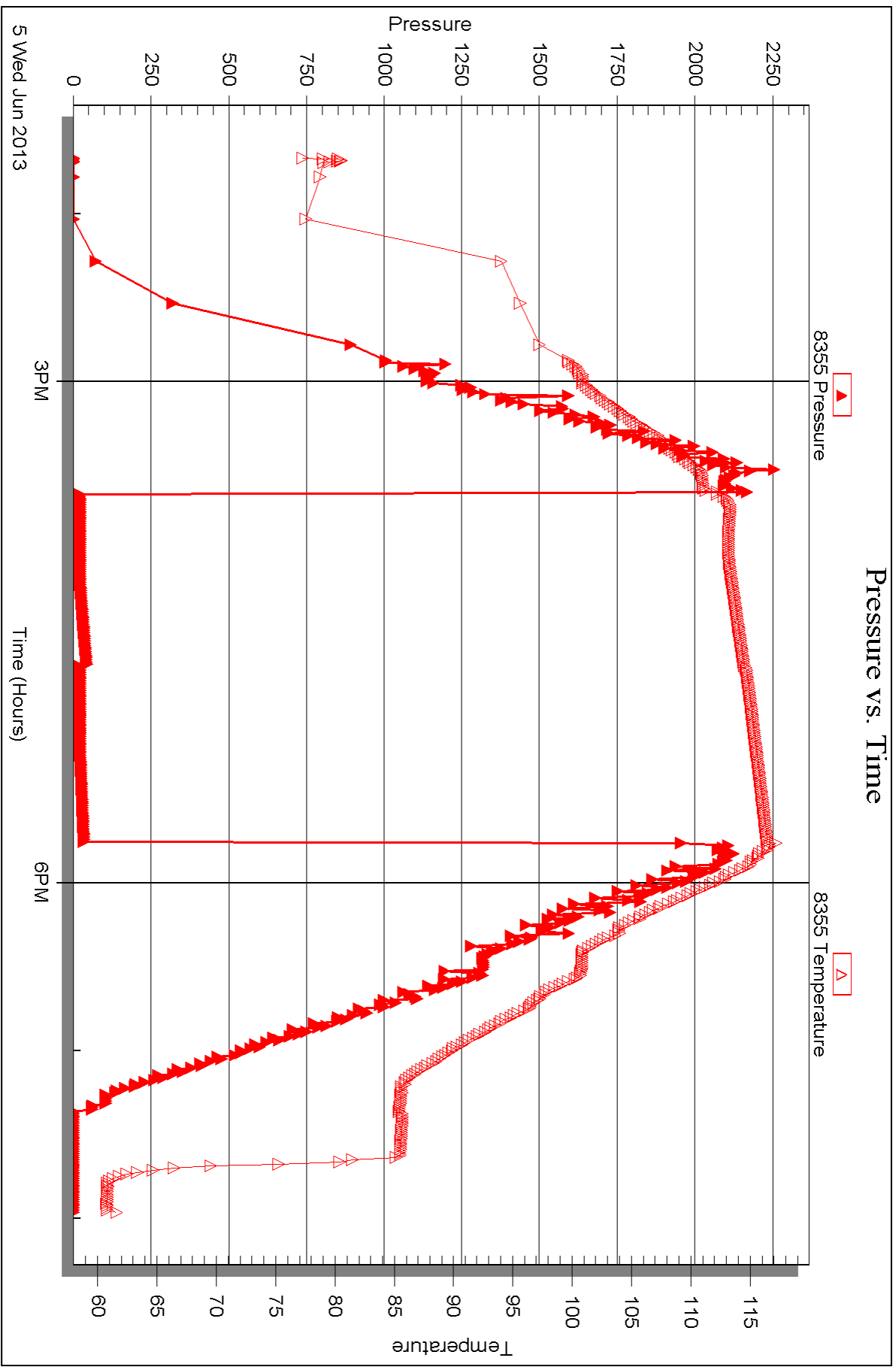


Serial #: 8355

Outside American Warrior Inc

Dinges #2-5

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Dinges #2-5

5-19s-24w Ness,KS

Start Date: 2013.06.06 @ 02:40:00

End Date: 2013.06.06 @ 07:35:39

Job Ticket #: 48863 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 14:49:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Kevin Timson

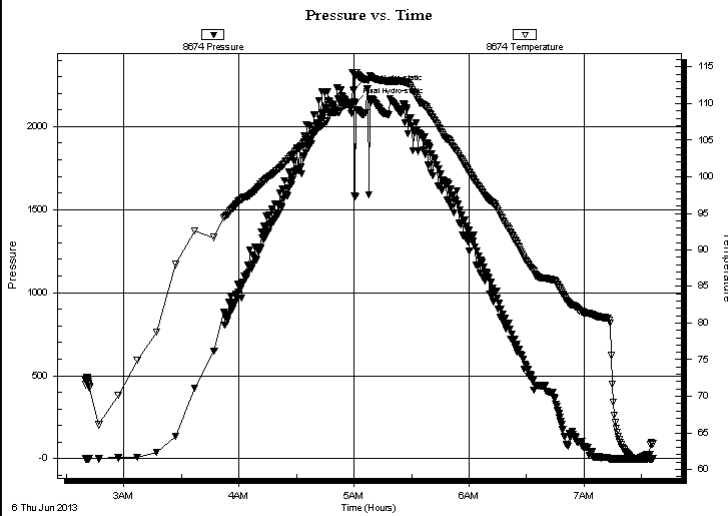
5-19s-24w Ness,KS
Dinges #2-5
 Job Ticket: 48863 **DST#: 3**
 Test Start: 2013.06.06 @ 02:40:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 07:35:39
 Interval: **4400.00 ft (KB) To 4415.00 ft (KB) (TVD)**
 Total Depth: 4415.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Will MacLean
 Unit No: 58
 Reference Elevations: 2366.00 ft (KB)
 2353.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8674 Inside
 Press @ Run Depth: psig @ 4401.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.06 End Date: 2013.06.06 Last Calib.: 2013.06.06
 Start Time: 02:40:00 End Time: 07:35:39 Time On Btm: 2013.06.06 @ 04:59:55
 Time Off Btm: 2013.06.06 @ 05:00:55

TEST COMMENT: IF- Packer Failure (Set down on it twice)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.53	110.25	Initial Hydro-static
1	2142.53	114.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
353.00	100% mud	3.25

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48863 **DST#: 3**
Test Start: 2013.06.06 @ 02:40:00

Tool Information

Drill Pipe:	Length: 4203.00 ft	Diameter: 3.80 inches	Volume: 58.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 59.88 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4400.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	15.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4373.00	
Shut In Tool	5.00			4378.00	
Hydraulic tool	5.00			4383.00	
Jars	5.00			4388.00	
Safety Joint	3.00			4391.00	
Packer	5.00			4396.00	28.00 Bottom Of Top Packer
Packer	4.00			4400.00	
Stubb	1.00			4401.00	
Recorder	0.00	8355	Outside	4401.00	
Recorder	0.00	8674	Inside	4401.00	
Perforations	9.00			4410.00	
Bullnose	5.00			4415.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48863 **DST#: 3**
Test Start: 2013.06.06 @ 02:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.94 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
353.00	100% mud	3.248

Total Length: 353.00 ft Total Volume: 3.248 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

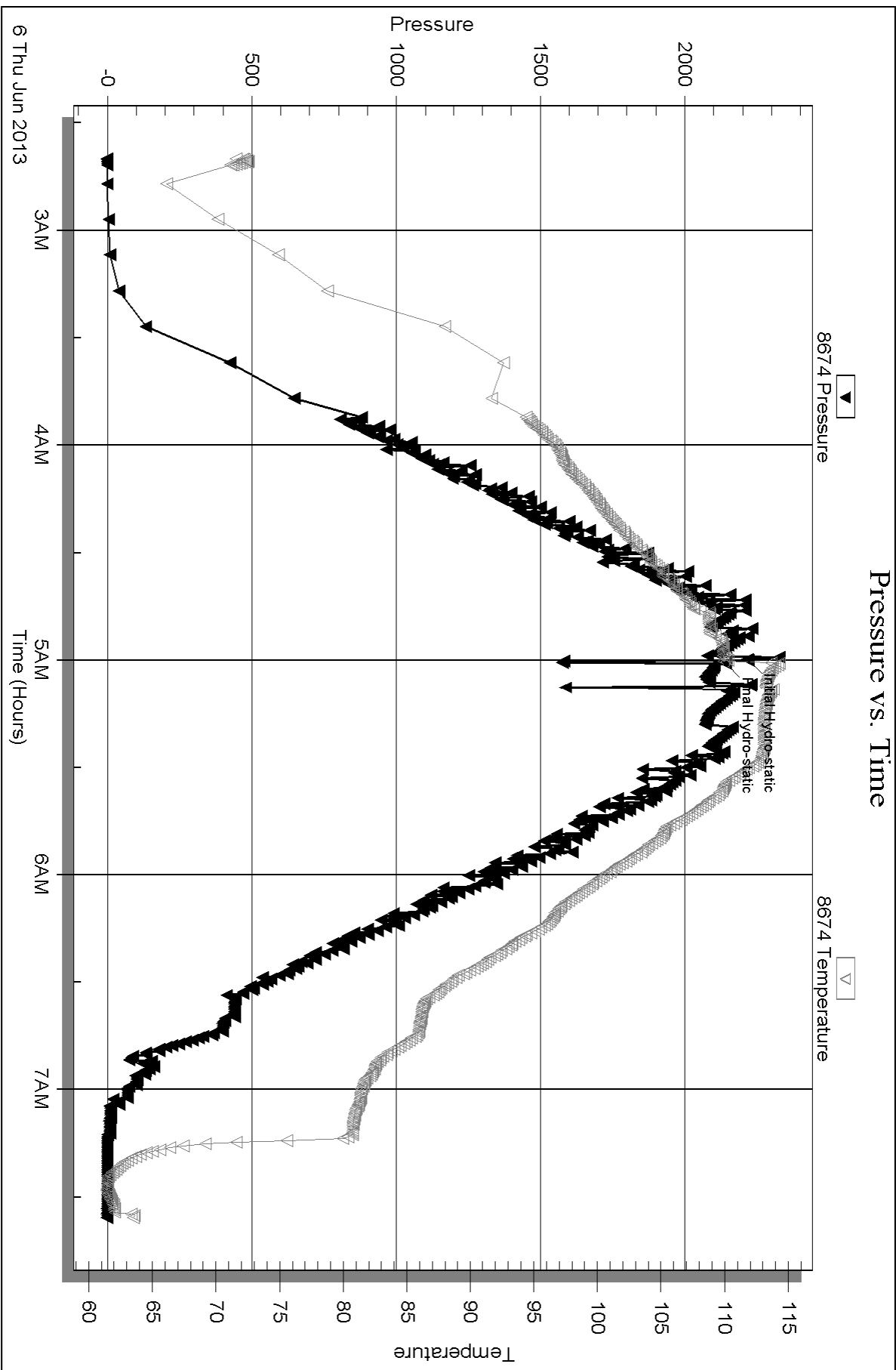
Serial #: 8674

Inside

American Warrior Inc

Dinges #2-5

DST Test Number: 3

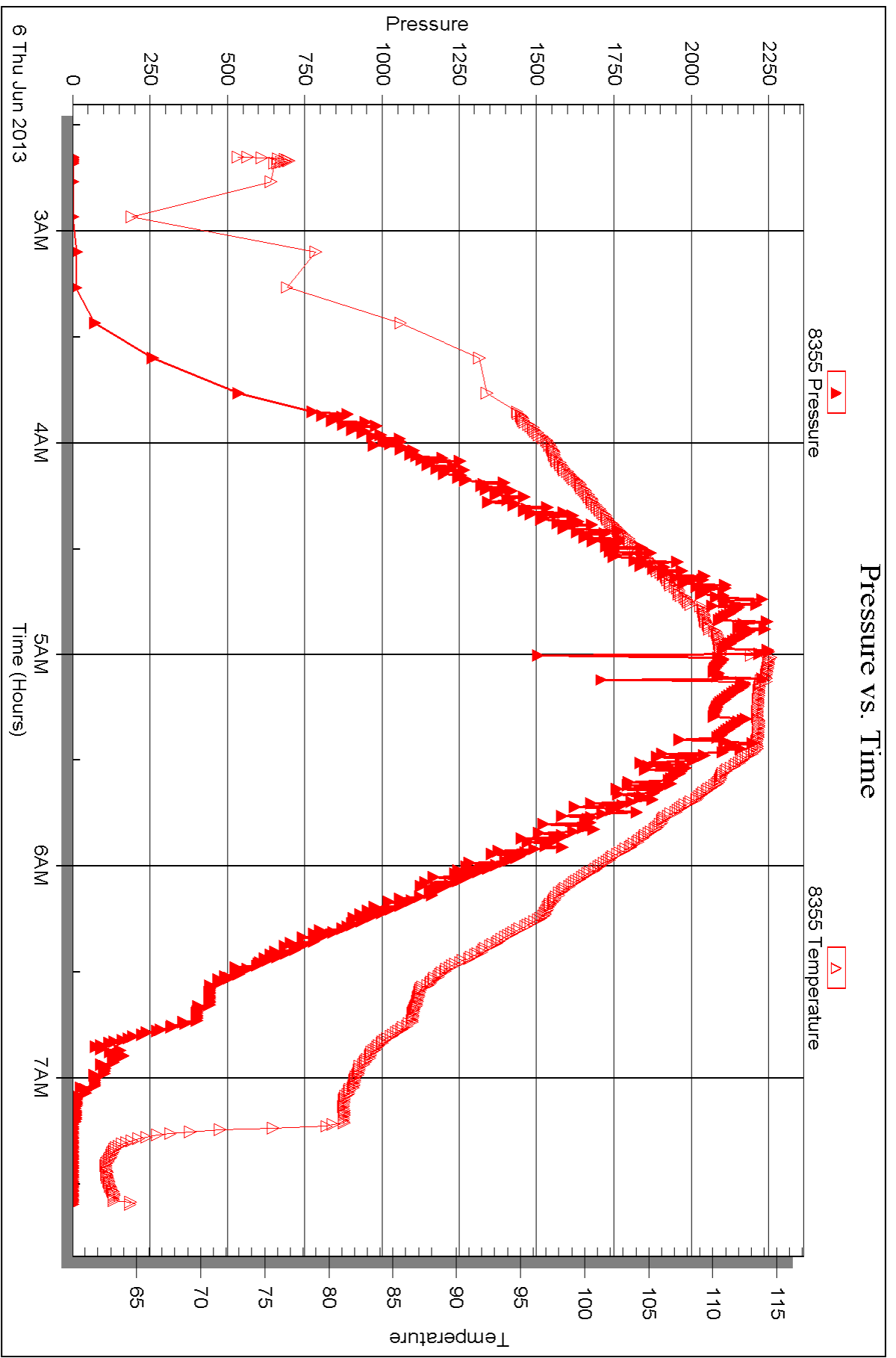


Serial #: 8355

Outside American Warrior Inc

Dinges #2-5

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Dinges #2-5

5-19s-24w Ness,KS

Start Date: 2013.06.06 @ 07:58:00

End Date: 2013.06.06 @ 15:29:24

Job Ticket #: 48864 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 14:48:53



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
 Job Ticket: 48864 **DST#: 4**
 Test Start: 2013.06.06 @ 07:58:00

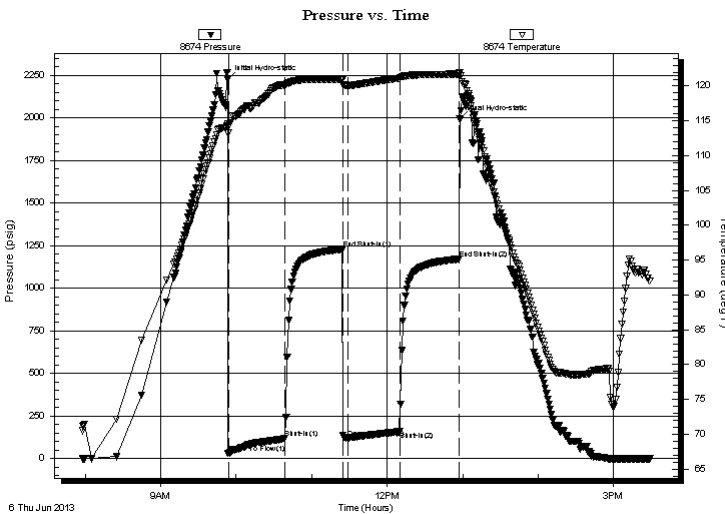
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:53:55
 Time Test Ended: 15:29:24
 Interval: **4350.00 ft (KB) To 4415.00 ft (KB) (TVD)**
 Total Depth: 4415.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Will MacLean
 Unit No: 58
 Reference Elevations: 2366.00 ft (KB)
 2353.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8674 Inside
 Press @ Run Depth: 159.16 psig @ 4351.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.06 End Date: 2013.06.06 Last Calib.: 2013.06.06
 Start Time: 07:58:00 End Time: 15:29:24 Time On Btm: 2013.06.06 @ 09:53:25
 Time Off Btm: 2013.06.06 @ 12:57:39

TEST COMMENT: IF- Weak Surface Blow Built to BOB in 34 min
 IS- Weak Surface Blow in 30 min
 FF- Weak Surface Blow Built to BOB in 33 min
 FS- Weak Surface Blow in 20 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.09	114.53	Initial Hydro-static
1	29.29	114.15	Open To Flow (1)
46	120.07	120.16	Shut-In(1)
91	1229.51	120.94	End Shut-In(1)
95	121.50	120.05	Open To Flow (2)
137	159.16	121.13	Shut-In(2)
184	1172.55	121.71	End Shut-In(2)
185	1992.08	121.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GOCM 6%g 14%oil 80%m	0.30
62.00	GOCM 6%g 38%oil 56%m	0.30
125.00	GO 12%g 88%oil	1.18
127.00	GO 8%g 92%oil	1.78
0.00	189' of GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48864 **DST#: 4**
Test Start: 2013.06.06 @ 07:58:00

Tool Information

Drill Pipe:	Length: 4141.00 ft	Diameter: 3.80 inches	Volume: 58.09 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	4000.00 lb
			<u>Total Volume: 59.01 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4350.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	93.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4323.00	
Shut In Tool	5.00			4328.00	
Hydraulic tool	5.00			4333.00	
Jars	5.00			4338.00	
Safety Joint	3.00			4341.00	
Packer	5.00			4346.00	28.00 Bottom Of Top Packer
Packer	4.00			4350.00	
Stubb	1.00			4351.00	
Recorder	0.00	8355	Outside	4351.00	
Recorder	0.00	8674	Inside	4351.00	
Perforations	21.00			4372.00	
Change Over Sub	1.00			4373.00	
Drill Pipe	31.00			4404.00	
Change Over Sub	1.00			4405.00	
Perforations	5.00			4410.00	
Bullnose	5.00			4415.00	65.00 Bottom Packers & Anchor
Total Tool Length:	93.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

5-19s-24w Ness,KS
Dinges #2-5
Job Ticket: 48864 **DST#: 4**
Test Start: 2013.06.06 @ 07:58:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GOCM 6%g 14%oil 80%m	0.305
62.00	GOCM 6%g 38%oil 56%m	0.305
125.00	GO 12%g 88%oil	1.180
127.00	GO 8%g 92%oil	1.781
0.00	189' of GIP	0.000

Total Length: 376.00 ft Total Volume: 3.571 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API is 38 @ 90f = 35

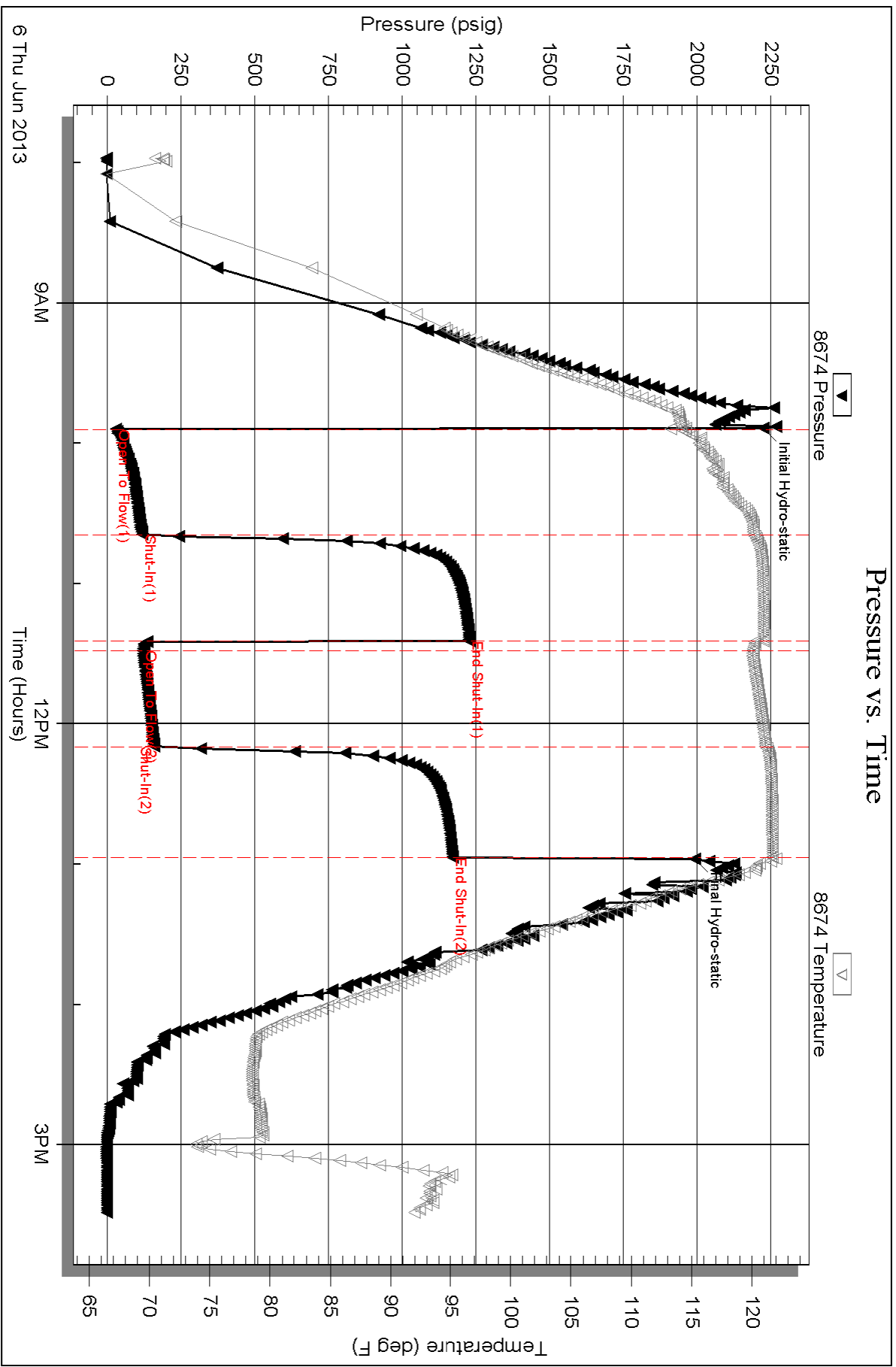
Serial #: 8674

Inside

American Warrior Inc

Dinges #2-5

DST Test Number: 4

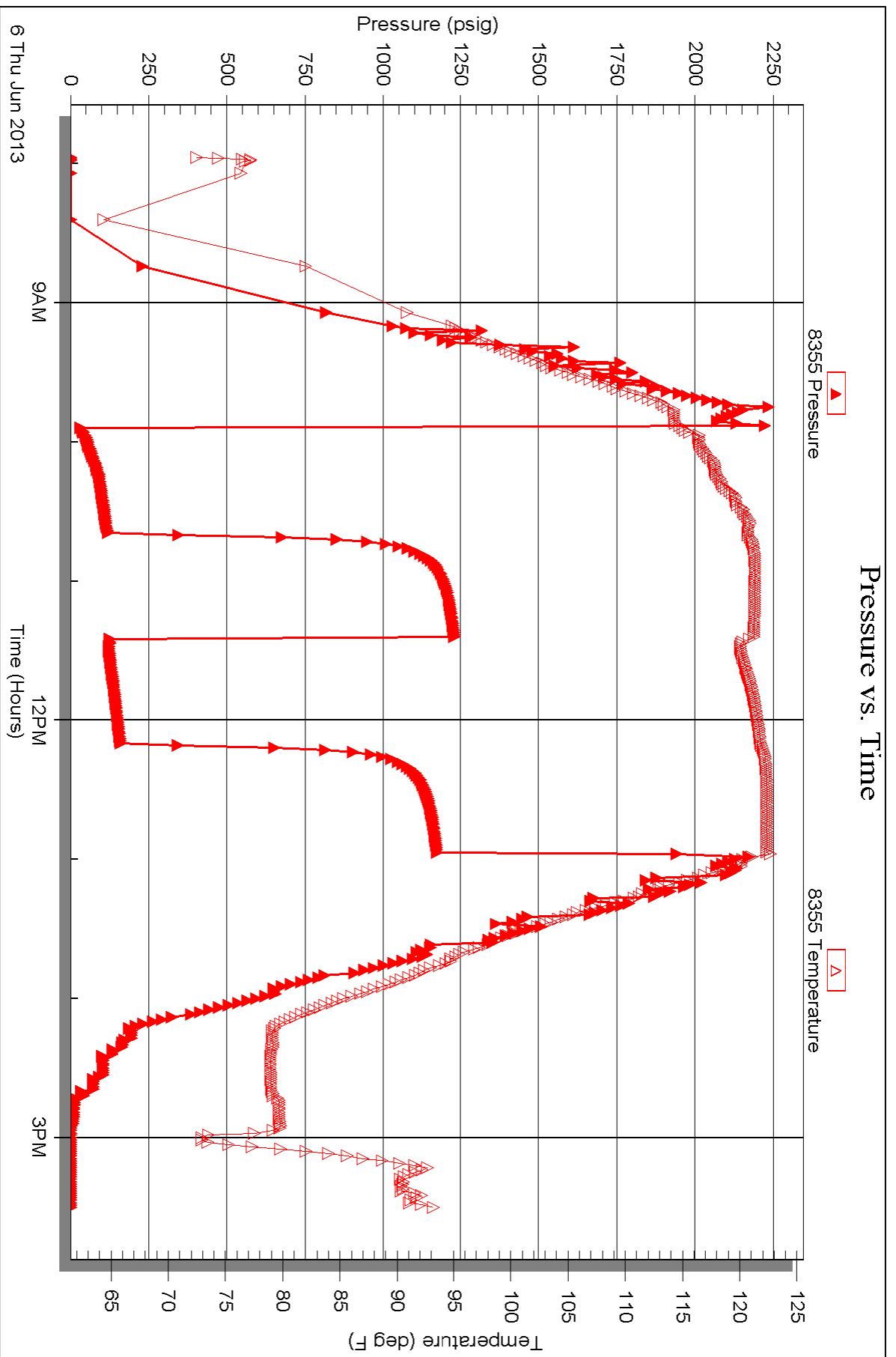


Serial #: 8355

Outside American Warrior Inc

Dinges #2-5

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48861

Well Name & No. Dinges #2-5 Test No. DST #1 Date 6-4-13
 Company American Warrior Inc Elevation 2366 KB 2353 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke Rig #9
 Location: Sec. 5 Twp. 19s Rge. 24w Co. Ness State KS

Interval Tested 4270-4325 Zone Tested Ft. Scott
 Anchor Length 55 Drill Pipe Run 4075 Mud Wt. 8.8
 Top Packer Depth 4266 Drill Collars Run 187 Vis 62
 Bottom Packer Depth 4270 Wt. Pipe Run 0 WL 7.6
 Total Depth 4325 Chlorides 3000 ppm System LCM 416

Blow Description IF- Weak Surface Blow 1/4"
ISI- No Blow
FF- No Blow
FSI- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2112 Test 1250 T-On Location 17:46
 (B) First Initial Flow 16 Jars 250 T-Started 19:18
 (C) First Final Flow 21 Safety Joint 75 T-Open 21:38
 (D) Initial Shut-In 668 Circ Sub NIC T-Pulled 23:49
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 2:15
 (F) Second Final Flow 24 Mileage 106 RIT 164.30 Comments _____
 (G) Final Shut-In 560 Sampler _____
 (H) Final Hydrostatic 2015 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 0
 Total 1739.30
 MP/DST Disc't _____

Approved By [Signature] Our Representative Will Man...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48862

Well Name & No. Dinges #2-5 Test No. DST #2 Date 6-5-13
 Company American Warrior Elevation 2366 KB 2353 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke Rig #9
 Location: Sec. 5 Twp. 19s Rge. 24w Co. Ness State KS

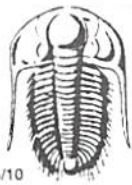
Interval Tested 4350-4400 Zone Tested Mississippi
 Anchor Length 50 Drill Pipe Run 4143 Mud Wt. 9.0
 Top Packer Depth 4346 Drill Collars Run 187 Vis 56
 Bottom Packer Depth 4350 Wt. Pipe Run 0 WL 8.0
 Total Depth 4400 Chlorides 3000 ppm System LCM 416
 Blow Description IF - Weak Surface Blow 1/2"
ISI - No Blow
FF - No Blow
FSI - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OCM</u>		<u>4</u>		<u>96</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>10</u>	BHT <u>112</u>	Gravity	API RW	@	°F Chlorides ppm

(A) Initial Hydrostatic 2161 Test 1250 T-On Location 13:28
 (B) First Initial Flow 18 Jars 250 T-Started 13:40
 (C) First Final Flow 21 Safety Joint 75 T-Open 15:39
 (D) Initial Shut-In 43 Circ Sub NIC T-Pulled 17:44
 (E) Second Initial Flow 22 Hourly Standby T-Out 19:56
 (F) Second Final Flow 22 Mileage 106 R/T 164.30 Comments
 (G) Final Shut-In 34 Sampler
 (H) Final Hydrostatic 2040 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 30 Extra Recorder Sub Total 0
 Initial Shut-In 30 Day Standby Total 1739.30
 Final Flow 30 Accessibility MP/DST Disc't
 Final Shut-In 30 Sub Total 1739.30

Approved By _____ Our Representative Jim Moore

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48863

Well Name & No. Dinges # 2-5 Test No. DST #3 Date 6-6-13
 Company American Warrior Inc Elevation 2366 KB 2353 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke R.s #9
 Location: Sec. 5 Twp. 19s Rge. 24w Co. Ness State KS

Interval Tested 4400-4415 Zone Tested Mississippi
 Anchor Length 4396 15 Drill Pipe Run 4203 Mud Wt. 9.0
 Top Packer Depth 4400 4396 Drill Collars Run 187 Vis 56
 Bottom Packer Depth 4000 Wt. Pipe Run 0 WL 8.0
 Total Depth 4015 Chlorides 3000 ppm System LCM 415
 Blow Description IF - Packer Failure

Rec	Feet of	%gas	%oil	%water	%mud
<u>353</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 353 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2219 Test 1050 T-On Location 2:26
 (B) First Initial Flow _____ Jars 250 T-Started 2:40
 (C) First Final Flow _____ Safety Joint 75 T-Open _____
 (D) Initial Shut-In _____ Circ Sub NIC T-Pulled 5:30
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 7:35
 (F) Second Final Flow _____ Mileage 106 RIT 164.30 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2142 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1539.30

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1539.30
 MP/DST Disc't _____

Approved By _____ Our Representative Will M... 2
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48864

Well Name & No. Dinges #2-5 Test No. DST #4 Date 6-6-13
 Company American Warrior Inc Elevation 2366 KB 2353 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke Rig #9
 Location: Sec. 5 Twp. 19S Rge. 24W Co. Ness State KS

Interval Tested 4350-4415 Zone Tested Mississippi
 Anchor Length 65 Drill Pipe Run 4141 Mud Wt. 9.0
 Top Packer Depth 4346 Drill Collars Run 187 Vis 56
 Bottom Packer Depth 4350 Wt. Pipe Run 0 WL 8.0
 Total Depth 4415 Chlorides 3000 ppm System LCM 416
 Blow Description IF- Weak Surface Blow Built to BOB in 34min
ISI- Weak Surface Blow in 30min
FF- Weak Surface Blow Built to BOB in 33min
FSI- Weak Surface Blow in 20min

Rec	Feet of	%gas	%oil	%water	%mud
<u>127</u>	<u>G-O</u>	<u>8</u>	<u>92</u>		
<u>125</u>	<u>G-O</u>	<u>12</u>	<u>88</u>		
<u>62</u>	<u>G-OCM</u>	<u>6</u>	<u>38</u>		<u>56</u>
<u>62</u>	<u>G-OCM</u>	<u>6</u>	<u>14</u>		<u>80</u>
<u> </u>	<u>189' of G-IP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 376 BHT 115 Gravity 35 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2223 Test 1250 T-On Location 2:26
 (B) First Initial Flow 29 Jars 250 T-Started 7:58
 (C) First Final Flow 120 Safety Joint 75 T-Open 9:53
 (D) Initial Shut-In 1229 Circ Sub NIC T-Pulled 12:57
 (E) Second Initial Flow 121 Hourly Standby T-Out 15:29
 (F) Second Final Flow 159 Mileage Comments API is 38 @ 90 f = 35
 (G) Final Shut-In 1172 Sampler
 (H) Final Hydrostatic 1992 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1575
 Accessibility MP/DST Disc't
 Sub Total 1575

Approved By _____ Our Representative _____

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 12, 2013

Joe Smith
American Warrior, Inc.
3118 Cummings Rd
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO1
API 15-135-25594-00-00
Dinges 2-5
NW/4 Sec.05-19S-24W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Joe Smith