



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1155069
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155069

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Thiessen Trust 1-4
Doc ID	1155069

All Electric Logs Run

Dual Induction
Density - Neutron
Micro log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Thiessen Trust 1-4
Doc ID	1155069

Tops

Name	Top	Datum
Heebner Shale	3886	(-1215)
Brown Limestone	3961	(-1290)
Lansing	3969	(-1298)
Stark Shale	4275	(-1604)
Pawnee	4456	(-1785)
Cherokee Shale	4494	(-1823)
Base of Penn Limestone	4584	(-1913)
Mississippian	4618	(-1947)
RTD	4750	(-2976)

QUALITY WELL SERVICE, INC.

5869

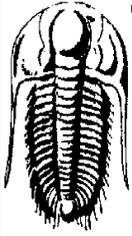
Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	4-16-13	Sec.	4	Twp.	23	Range	29	County	Finn	State	Ks	On Location	10:45PM	Finish	3:00 AM
Lease	THIESSEN		Well No.	1-4		Location GAROEN C.H. KJ 156 & 23 3W 2N									
Contractor	VAL #1							Owner Einto							
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	468		Charge To Vincent Oil Corp									
Csg.	35/3 23"		Depth	467		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.			Shoe Joint	30		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace			Cement Amount Ordered 275 50 Common									
EQUIPMENT												20/6 FEL 3 1/2 CL 1/4" CF			
Pumptrk	8	No.	MIKE				Common 275								
Bulktrk	7	No.	DEREK				Poz. Mix								
Bulktrk		No.					Gel. 5								
Pickup		No.	TODD				Calcium 10								
JOB SERVICES & REMARKS												Hulls			
Rat Hole												Salt			
Mouse Hole												Flowseal 68.75 lbs			
Centralizers												Kol-Seal			
Baskets												Mud CLR 48			
D/V or Port Collar												CFL-117 or CD110 CAF 38			
Run 12 JH'S 23' Csg												Sand			
SCT @ 467												Handling 290			
Mix & Pump 275 50 Common												FLOAT EQUIPMENT			
20/6 FEL 3 1/2 CL 1/4" CF												Guide Shoe			
15" gal 1.36 H ³												Centralizer			
SHUT DOWN RELEASE												Baskets			
35/8 WOODEN PLS												AFU Inserts			
												Float Shoe			
												Latch Down			
Disp 23.2 Bbl total												25/8 WOODEN PLG			
PROG CIRC THRU JOB												LMU 75 miles			
CIRC CMT TO PIT												Pumptrk Charge SURFACE			
thanks												Mileage 75			
TODD MIKE DEREK															
PLEASE CALL APPROX															
Signature <i>[Signature]</i>															
												Tax			
												Discount			
												Total Charge			



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market
 Suite 700
 Wichita, KS 67202
 ATTN: Ken LeBlanc

S4-23-29 Finney, KS

Thiessen Trust #1-4

Job Ticket: 51737

DST#: 1

Test Start: 2013.04.22 @ 04:11:00

GENERAL INFORMATION:

Formation: **Pawnee - Upper Chero**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:57:00

Time Test Ended: 11:56:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4453.00 ft (KB) To 4520.00 ft (KB) (TVD)

Reference Elevations: 2671.00 ft (KB)

Total Depth: 4520.00 ft (KB) (TVD)

2661.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 29.34 psig @ 4454.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.22

End Date:

2013.04.22

Last Calib.:

2013.04.22

Start Time: 04:11:02

End Time:

11:56:00

Time On Btm:

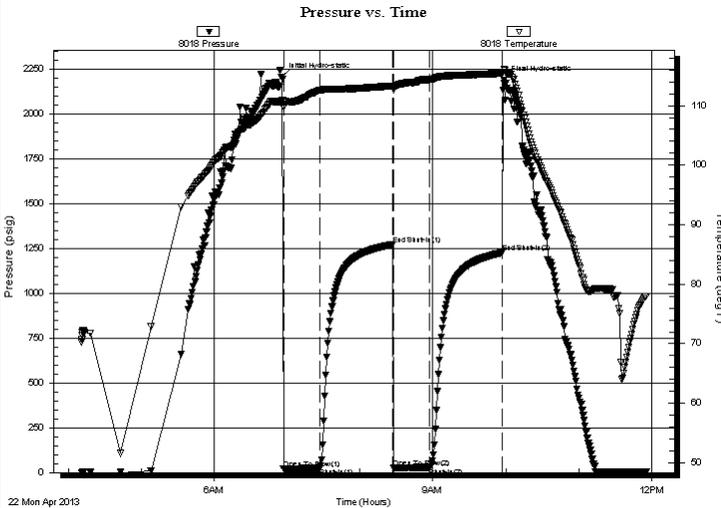
2013.04.22 @ 06:55:20

Time Off Btm:

2013.04.22 @ 09:58:30

TEST COMMENT: 1/2" Blow .
 No return.
 No blow .
 No return.

PRESSURE SUMMARY



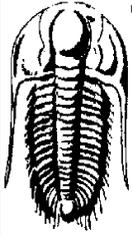
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2202.75	110.72	Initial Hydro-static
2	20.65	109.70	Open To Flow (1)
32	24.83	112.62	Shut-In(1)
92	1271.10	113.32	End Shut-In(1)
93	25.79	112.72	Open To Flow (2)
122	29.34	114.38	Shut-In(2)
182	1226.26	115.44	End Shut-In(2)
184	2185.88	116.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M 100m with a couple oil spots.	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

S4-23-29 Finney, KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Ken LeBlanc

Thiessen Trust #1-4

Job Ticket: 51737

DST#: 1

Test Start: 2013.04.22 @ 04:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 8.39 in³

Resistivity: ohm.m

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100m with a couple oil spots.	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

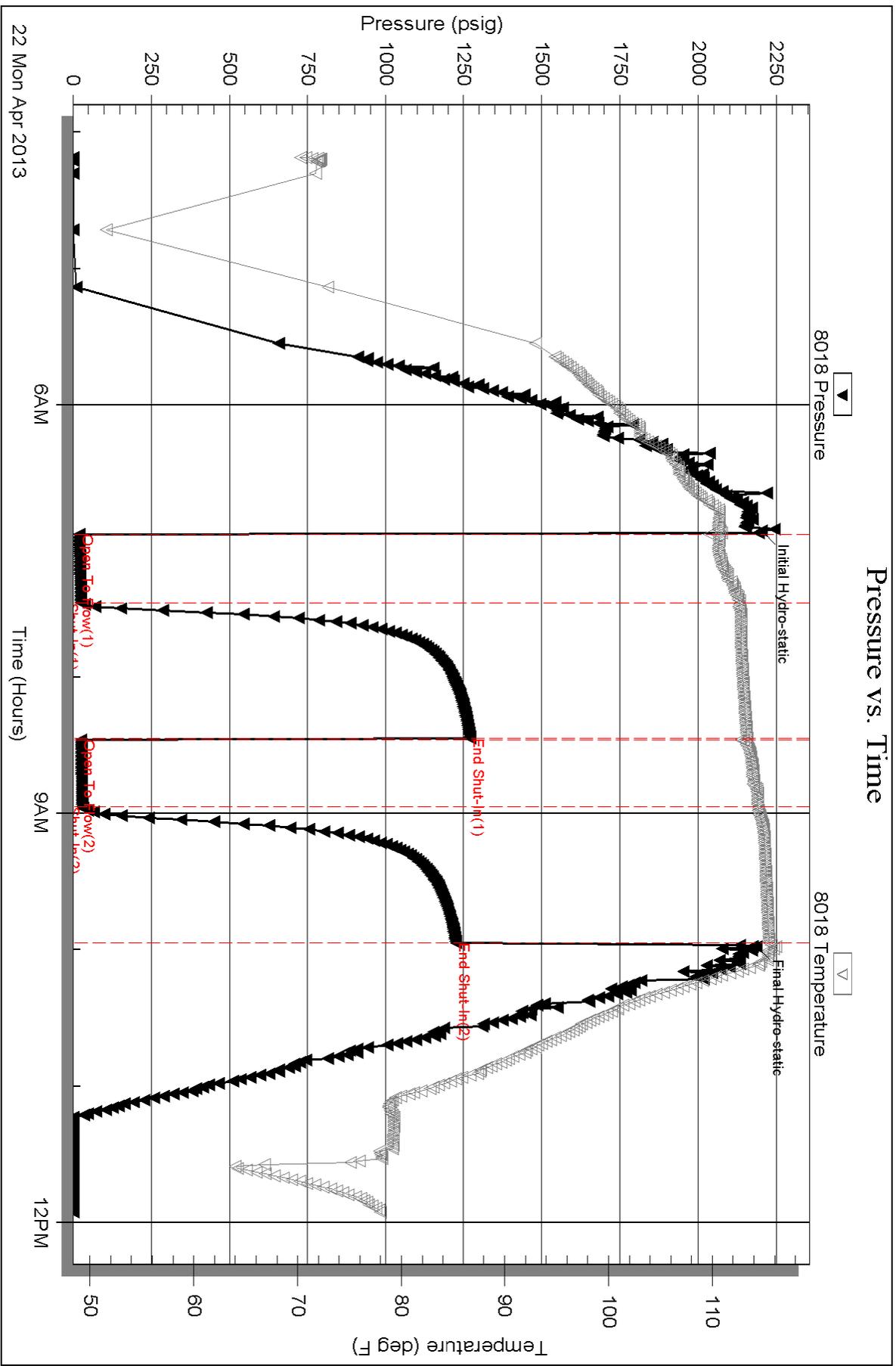
Serial #: 8018

Inside

Vincent Oil Corp.

Thiessen Trust #1-4

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

S4-23-29 Finney, KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Ken LeBlanc

Thiessen Trust #1-4

Job Ticket: 51738

DST#: 2

Test Start: 2013.04.23 @ 12:43:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:34:00

Time Test Ended: 19:13:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4650.00 ft (KB) To 4700.00 ft (KB) (TVD)

Reference Elevations: 2671.00 ft (KB)

Total Depth: 4700.00 ft (KB) (TVD)

2661.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 41.76 psig @ 4654.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.23

End Date:

2013.04.23

Last Calib.:

2013.04.23

Start Time: 12:43:02

End Time:

19:13:00

Time On Btm:

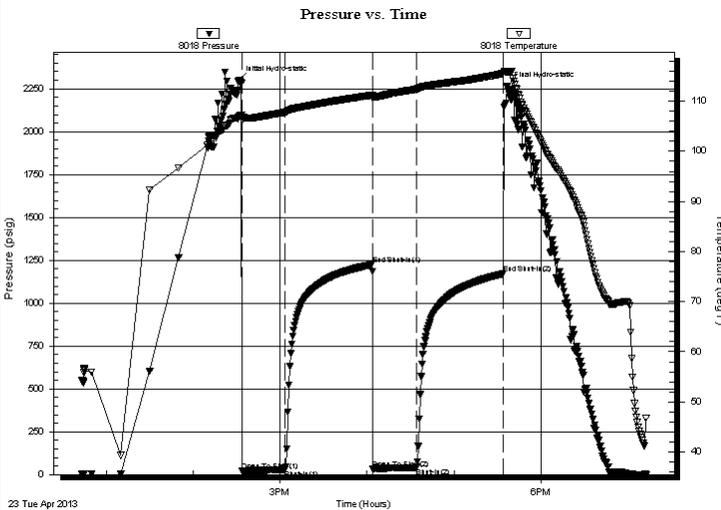
2013.04.23 @ 14:31:50

Time Off Btm:

2013.04.23 @ 17:36:30

TEST COMMENT: 1 1/2" Blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2300.91	107.08	Initial Hydro-static
3	20.31	106.32	Open To Flow (1)
32	30.43	107.81	Shut-In(1)
92	1225.33	111.20	End Shut-In(1)
93	33.74	110.65	Open To Flow (2)
123	41.76	112.36	Shut-In(2)
183	1171.30	115.55	End Shut-In(2)
185	2267.79	115.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: @ Degrees F = PPM	0.00
52.00	M 100m	0.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

S4-23-29 Finney, KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Ken LeBlanc

Thiessen Trust #1-4

Job Ticket: 51738

DST#: 2

Test Start: 2013.04.23 @ 12:43:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 1900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	RW: @ Degrees F = PPM	0.000
52.00	M 100m	0.729

Total Length: 52.00 ft Total Volume: 0.729 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

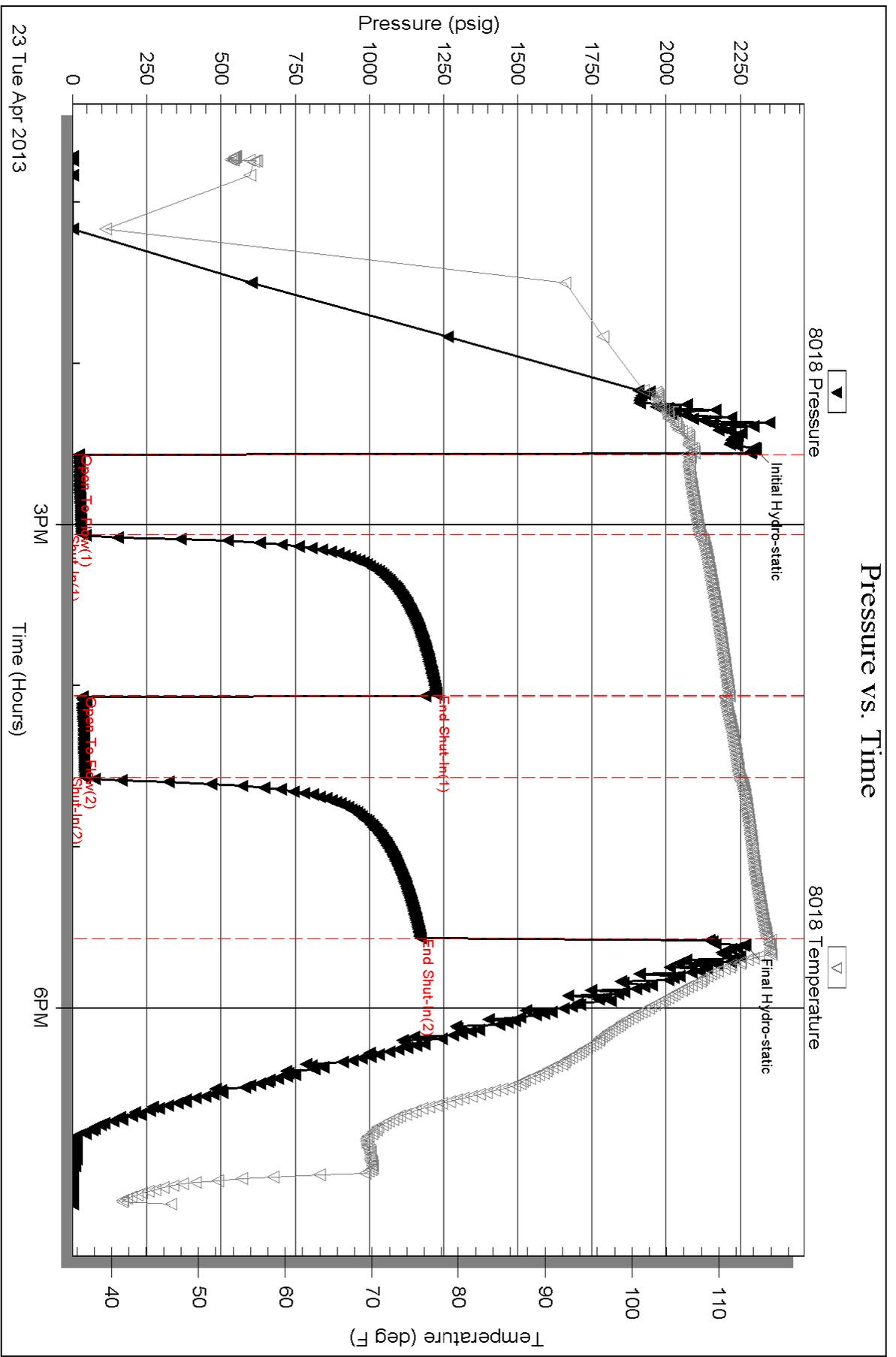
Serial #: 8018

Inside

Vincent Oil Corp.

Thiessen Trust #1-4

DST Test Number: 2

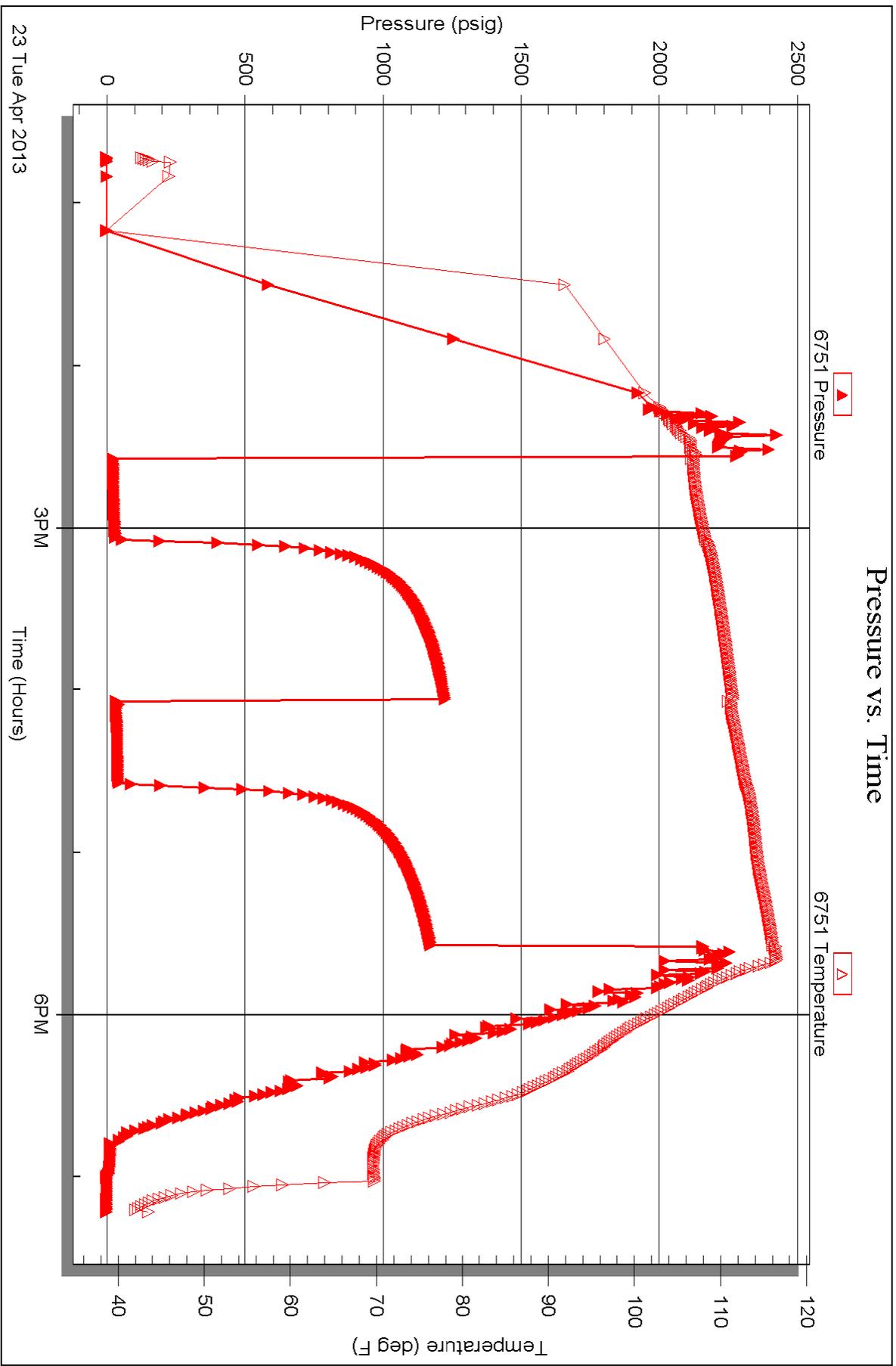


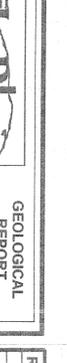
Serial #: 6751

Outside Vincent Oil Corp.

Thiessen Trust #1-4

DST Test Number: 2





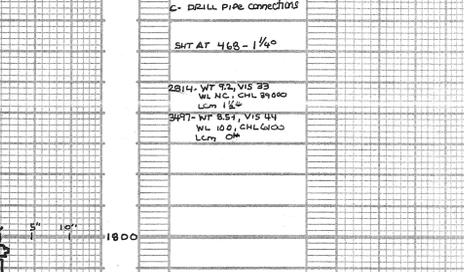
GEOLOGICAL REPORT

234918th Street, Fort Scott, Kansas 67228-3804

COMPLEY VINCENT OIL CORP (2020)
ADDRESS: 1400 E. WILSON ST., FORT SCOTT, MO 64501
LOCATION: 2345 E. 11th St. 1100 E. WILSON ST.
SECTION: 4

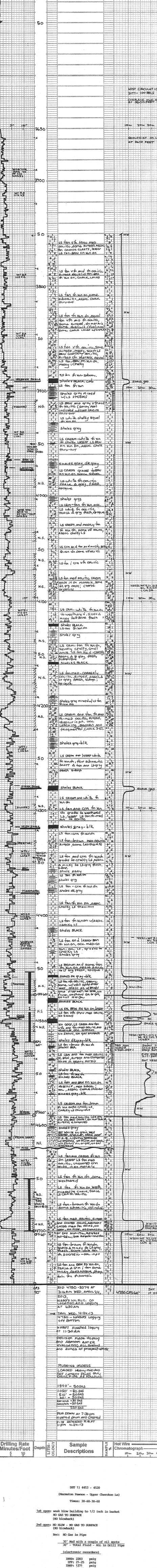
Table with 2 columns: Depth (feet) and Lithology/Notes. Includes entries for 4-15.13, 4-15.14, 4-15.15, 4-15.16, 4-15.17, 4-15.18, 4-15.19, 4-15.20, 4-15.21, 4-15.22, 4-15.23, 4-15.24, 4-15.25, 4-15.26, 4-15.27, 4-15.28, 4-15.29, 4-15.30, 4-15.31, 4-15.32, 4-15.33, 4-15.34, 4-15.35, 4-15.36, 4-15.37, 4-15.38, 4-15.39, 4-15.40, 4-15.41, 4-15.42, 4-15.43, 4-15.44, 4-15.45, 4-15.46, 4-15.47, 4-15.48, 4-15.49, 4-15.50, 4-15.51, 4-15.52, 4-15.53, 4-15.54, 4-15.55, 4-15.56, 4-15.57, 4-15.58, 4-15.59, 4-15.60, 4-15.61, 4-15.62, 4-15.63, 4-15.64, 4-15.65, 4-15.66, 4-15.67, 4-15.68, 4-15.69, 4-15.70, 4-15.71, 4-15.72, 4-15.73, 4-15.74, 4-15.75, 4-15.76, 4-15.77, 4-15.78, 4-15.79, 4-15.80, 4-15.81, 4-15.82, 4-15.83, 4-15.84, 4-15.85, 4-15.86, 4-15.87, 4-15.88, 4-15.89, 4-15.90, 4-15.91, 4-15.92, 4-15.93, 4-15.94, 4-15.95, 4-15.96, 4-15.97, 4-15.98, 4-15.99, 4-16.00

Formation Tops table with columns: Sample Top, Corrected Top, Electric Top, Subsea Datum. Lists formations like BASE GRANITE, HERRIN SHALE, etc.



SECC-4-7235-129W
FINNEY COUNTY, KANSAS

Legend: Sandstone, Siltstone, Shale, Limestone, Dolomite, Anhydrite/Gypsum, Chert, Granite, Coal/Carb. Shale, Conglomerate, oolitic



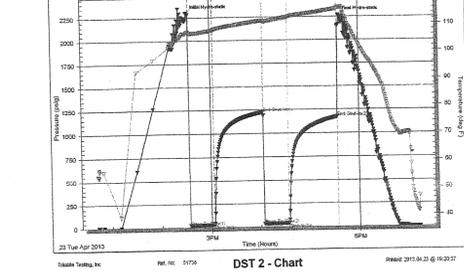
Drilling Rate Minutes/Foot
Depth
Sample Descriptions
Hot Wire Chromatograph

ESP 11 4453 - 4520
(Narmanton Passes - Upper Cherokee ls)
Times: 30-60-30-60

1st open: weak blow building to 1/2 inch in bucket
NO GAS TO SURFACE
2nd open: NO BLOW - NO GAS TO SURFACE
(No blockback)
Rec: NO Gas in Pipe

30' - Total Fluid - All in Drill Pipe
(Electronic recorders)
IHD: 2203 psig
IIP: 21-25 psig
IPP: 1271 psig
IIB: 1225 psig
IIB: 1225 psig
IIB: 2186 psig
IIB: 115 degrees F

Tester: Chuck Smith: Trilobite Testing, LLC, Scott City Kansas District
NOTE: Conventional DST (dual packers, safety joint, electronic recorders, jars)
NO bottom sampler



ESP 2 4650 - 4700
(Miss. St. Louis 'c')
Times: 30-60-30-60

1st open: weak blow building to 1-1/2 inch in bucket
NO GAS TO SURFACE
2nd open: NO BLOW - NO GAS TO SURFACE
(No blockback)
Rec: NO Gas in Pipe

51' - Total Fluid - All in Drill Pipe
(Electronic recorders)
IHD: 2301 psig
IIP: 20-30 psig
IPP: 1725 psig
IIB: 34-42 psig
IIB: 1175 psig
IIB: 2286 psig
IIB: 116 degrees F

Tester: Chuck Smith: Trilobite Testing, LLC, Scott City Kansas District
NOTE: Conventional DST (dual packers, safety joint, electronic recorders, jars)
NO bottom sampler



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 13, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-055-22212-00-00
Thiessen Trust 1-4
NW/4 Sec.04-23S-29W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage