



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1155206
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155206

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp.	Well Name	Benson-Harkness #2
Well Operator	Trans Pacific Oil Corp.	Unique Well ID	DST #1 Mississippian 4360'-4432'
Contact	Beth Isern	Surface Location	Sec 31-19s-24w-Ness Co.-KS
Site Contact	Alex Chapin	Test Unit	#5
Field	NA	Pool	NA
Well Type	Vertical	Job Number	F150
Prepared By	Jake Fahrenbruch	Qualified By	Alex Chapin

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 4360'-4432'	Gauge Name	0062
Start Test Date	2013/07/24	Start Test Time	19:31:00
Final Test Date	2013/07/25	Final Test Time	02:28:00

Test Results

30 minute initial flow period: Surface blow, dead in ten minutes.
 30 minute initial shut-in period: No blow.
 30 minute final flow period: No blow.
 30 minute final shut-in period: No blow.

Recovered: 5' of Drilling Mud
 -----Tool Sample: Drilling Mud
 -----Bottom-Hole Temp: 126 Deg F

Pressures: IHP: 2127
 IFP: 11-13
 ISIP: 40
 FFP: 13-14
 FSIP: 24
 FHP: 2127

Thank you very much!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: benhar2dst1

TIME ON: on loc. @ 6:35PM, batt. on @ 7:31PM (7.24.13)
TIME OFF: 2:28AM (7.25.13)

Company Trans Pacific Oil Corp. Lease & Well No. Benson-Harkness #2
Contractor Duke Drilling Rig #4 Charge to Trans Pacific Oil Corp.
Elevation 2364' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F150
Date 7.24.13 Sec. 31 Twp. _____ 19 S Range _____ 24 W County _____ Ness State KANSAS
Test Approved By Beth Isern & Alex Chapin Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 4360 ft. to 4432 ft. Total Depth 4432 ft.
Packer Depth 4355 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4360 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4345 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4429 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 48 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4335 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 72 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP in anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, dead in ten minutes.
2nd Open: No blow.

Recovered <u>5</u> ft. of <u>Drilling Mud</u>	Price Job Other Charges Insurance Total
Recovered _____ ft. of <u>Tool Sample: Drilling Mud</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

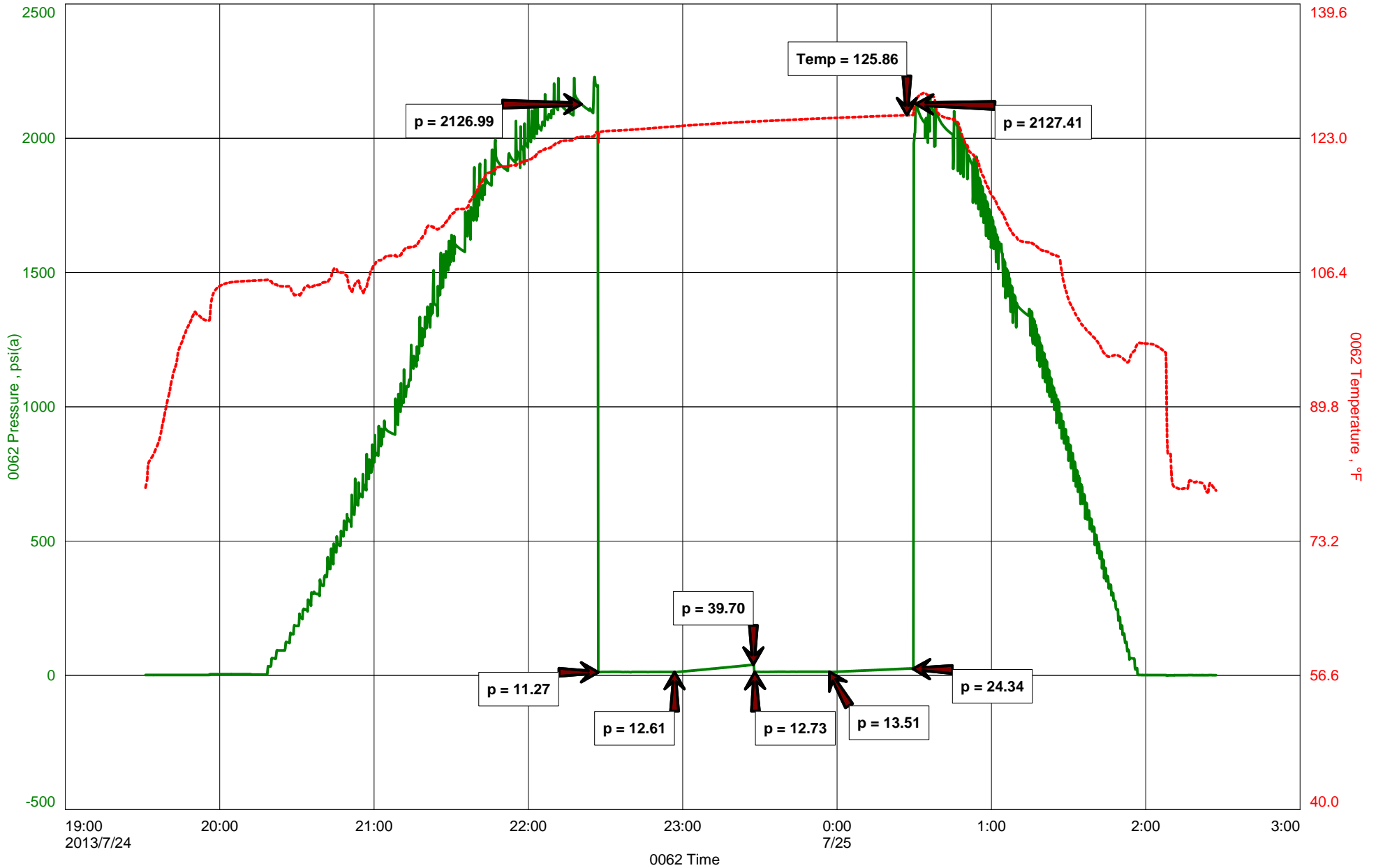
Time Set Packer(s) 10:27PM (7.24.13) A.M. P.M. Time Started Off Bottom 12:27AM (7.25.13) A.M. P.M. Maximum Temperature 126 Deg F
Initial Hydrostatic Pressure..... (A) 2127 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 40 P.S.I.
Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 30 (G) 24 P.S.I.
Final Hydrostatic Pressure..... (H) 2127 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #1 Mississippian 4360'-4432'
Start Test Date: 2013/07/24
Final Test Date: 2013/07/25

Benson-Harkness #2
Formation: Mississippian 4360'-4432'
Pool: NA
Job Number: F150

Benson-Harkness #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp.	Well Name	Benson-Harkness #2
Well Operator	Trans Pacific Oil Corp.	Unique Well ID	DST #2 Mississippian 4431'-4449'
Contact	Beth Isern	Surface Location	Sec 31-19s-24w-Ness Co.-KS
Site Contact	Beth Isern	Test Unit	#5
Field	NA	Pool	NA
Well Type	Vertical	Job Number	F151
Prepared By	Jake Fahrenbruch	Qualified By	Beth Isern

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 4431'-4449'	Gauge Name	0062
Start Test Date	2013/07/25	Start Test Time	10:54:00
Final Test Date	2013/07/25	Final Test Time	17:47:00

Test Results

30 minute initial flow period: Surface blow, increased to 1" in bucket.
75 minute initial shut-in period: No blow.
25 minute final flow period: No blow.
30 minute final shut-in period: No blow.

Recovered: 5' Free Oil (37 corrected gravity)
15' Oil Cut Mud 15% oil, 85% mud
----- Total Fluid Recovered: 20'
----- Tool Sample: Oily Mud 43% oil, 57% mud
----- Bottom-Hole Temp: 121 Deg F

Pressures: IHP: 2174
IFP: 11-16
ISIP: 1050
FFP: 18-20
FSIP: 610
FHP: 2173

Thank you very much!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: benhar2dst2

TIME ON: on loc. 10:16 AM, Batt. on 10:54 AM
TIME OFF: 5:47 PM

Company Trans Pacific Oil Corp. Lease & Well No. Benson-Harkness #2
Contractor Duke Drilling Rig #4 Charge to Trans Pacific Oil Corp.
Elevation 2364' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F151
Date 7.25.13 Sec. 31 Twp. _____ 19 S Range _____ 24 W County _____ Ness State KANSAS
Test Approved By Beth Isern Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 4431 ft. to 4449 ft. Total Depth 4449 ft.
Packer Depth 4426 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4431 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4416 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4446 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4406 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 1" in bucket.

2nd Open: No blow.

Recovered 5 ft. of Free Oil (37 corrected gravity)
Recovered 15 ft. of Oil Cut Mud (15% oil, 85% mud)
Recovered _____ ft. of Total Recovered Fluid: 20'
Recovered _____ ft. of Tool Sample: Oily Mud (43% oil, 57% mud)

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 12:30 PM A.M. P.M. Time Started Off Bottom 3:10 PM A.M. P.M. Maximum Temperature 121 Deg F

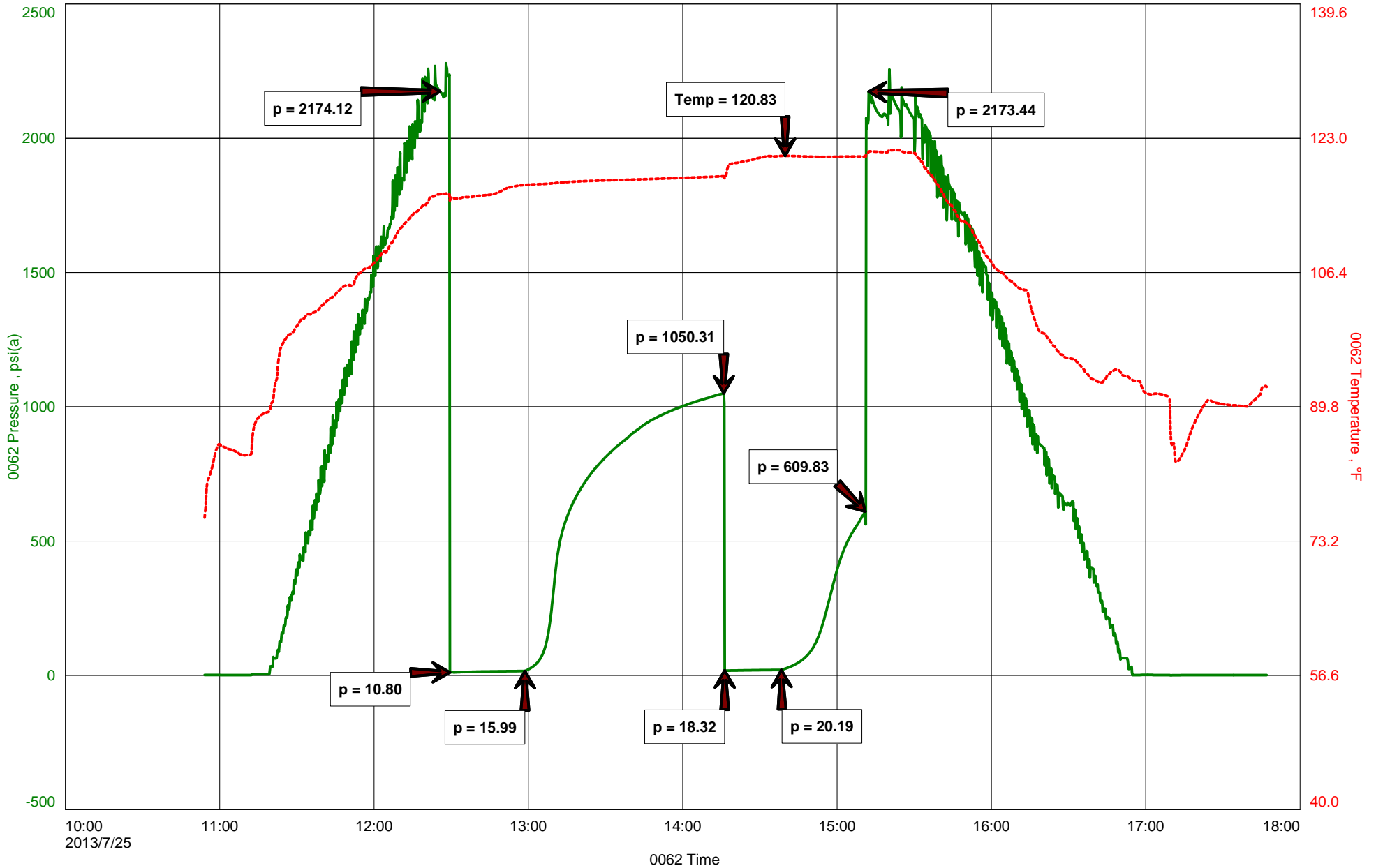
Initial Hydrostatic Pressure..... (A) 2174 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1050 P.S.I.
Final Flow Period..... Minutes 25 (E) 18 P.S.I. to (F) 20 P.S.I.
Final Closed In Period..... Minutes 30 (G) 610 P.S.I.
Final Hydrostatic Pressure..... (H) 2173 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #2 Mississippian 4431'-4449'
Start Test Date: 2013/07/25
Final Test Date: 2013/07/25

Benson-Harkness #2
Formation: Mississippian 4431'-4449'
Pool: NA
Job Number: F151

Benson-Harkness #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp.	Well Name	Benson-Harkness #2
Well Operator	Trans Pacific Oil Corp.	Unique Well ID	DST #3 Mississippian 4433'-4457'
Contact	Beth Isern	Surface Location	Sec 31-19s-24w-Ness Co.-KS
Site Contact	Beth Isern	Test Unit	#5
Field	NA	Pool	NA
Well Type	Vertical	Job Number	F152
Prepared By	Jake Fahrenbruch	Qualified By	Beth Isern

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 4433'-4457'	Gauge Name	0062
Start Test Date	2013/07/26	Start Test Time	06:30:00
Final Test Date	2013/07/26	Final Test Time	15:21:00

Test Results

30 minute initial flow period:	Surface blow, increased to 3.25" in bucket.
75 minute initial shut-in period:	No blow.
60 minute final flow period:	No blow, increased to surface blow in 15 minutes, increased to 1" on 60 minutes.
90 minute final shut-in period:	No blow.

Recovered:	10'	Free Oil
	55'	W&OCM 12% oil, 10% wtr, 78% mud
	----	Total Recovered Fluid: 65'
	----	Tool Sample: SWCOM 35% oil, 8% wtr, 57% mud
	----	Gravity: 37 (corrected)
	----	Chlorides: 8,000 PPM
	----	RW: .7 ohm @ 80 Deg F
	----	PH: 7.0
	----	Bottom-Hole Temp: 119 Deg F

Pressures:	IHP:	2158
	IFP:	13-26
	ISIP:	1026
	FFP:	28-39
	FSIP:	722
	FHP:	2155

Thanks alot!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: benhar2dst3

TIME ON: 6:30 AM
TIME OFF: 3:21 PM

Company Trans Pacific Oil Corp. Lease & Well No. Benson-Harkness #2
Contractor Duke Drilling Rig #4 Charge to Trans Pacific Oil Corp.
Elevation 2364' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F152
Date 7.26.13 Sec. 31 Twp. _____ 19 S Range _____ 24 W County _____ Ness State KANSAS
Test Approved By Beth Isern Diamond Representative Jake Fahrenbruch

Formation Test No. THREE Interval Tested from 4433 ft. to 4457 ft. Total Depth 4457 ft.
Packer Depth 4428 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4433 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4418 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4454 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 6,500 P.P.M. Drill Pipe Length 4406 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 3.25" in bucket.
2nd Open: No blow, increased to surface blow in 15 minutes, increased to 1" in 60 minutes.

Recovered <u>10 ft.</u> of Free Oil	
Recovered <u>55' ft.</u> of W&OCM <u>12% oil, 10% wtr, 78% mud</u>	
Recovered _____ ft. of <u>Total Fluid Recovered: 65'</u>	
Recovered _____ ft. of <u>Tool Sample: SWCOM 35% oil, 8% wtr, 57% mud</u>	
Recovered _____ ft. of <u>Gravity: 37 (corrected)</u>	Price Job
Recovered _____ ft. of <u>Chlorides: 8,000 PPM</u>	Other Charges
Remarks: _____ <u>RW: .7 ohm @ 80 Deg F</u>	Insurance
_____ <u>PH: 7.0</u>	Total

Time Set Packer(s) 8:50AM A.M. P.M. Time Started Off Bottom 1:05PM A.M. P.M. Maximum Temperature 119 Deg F

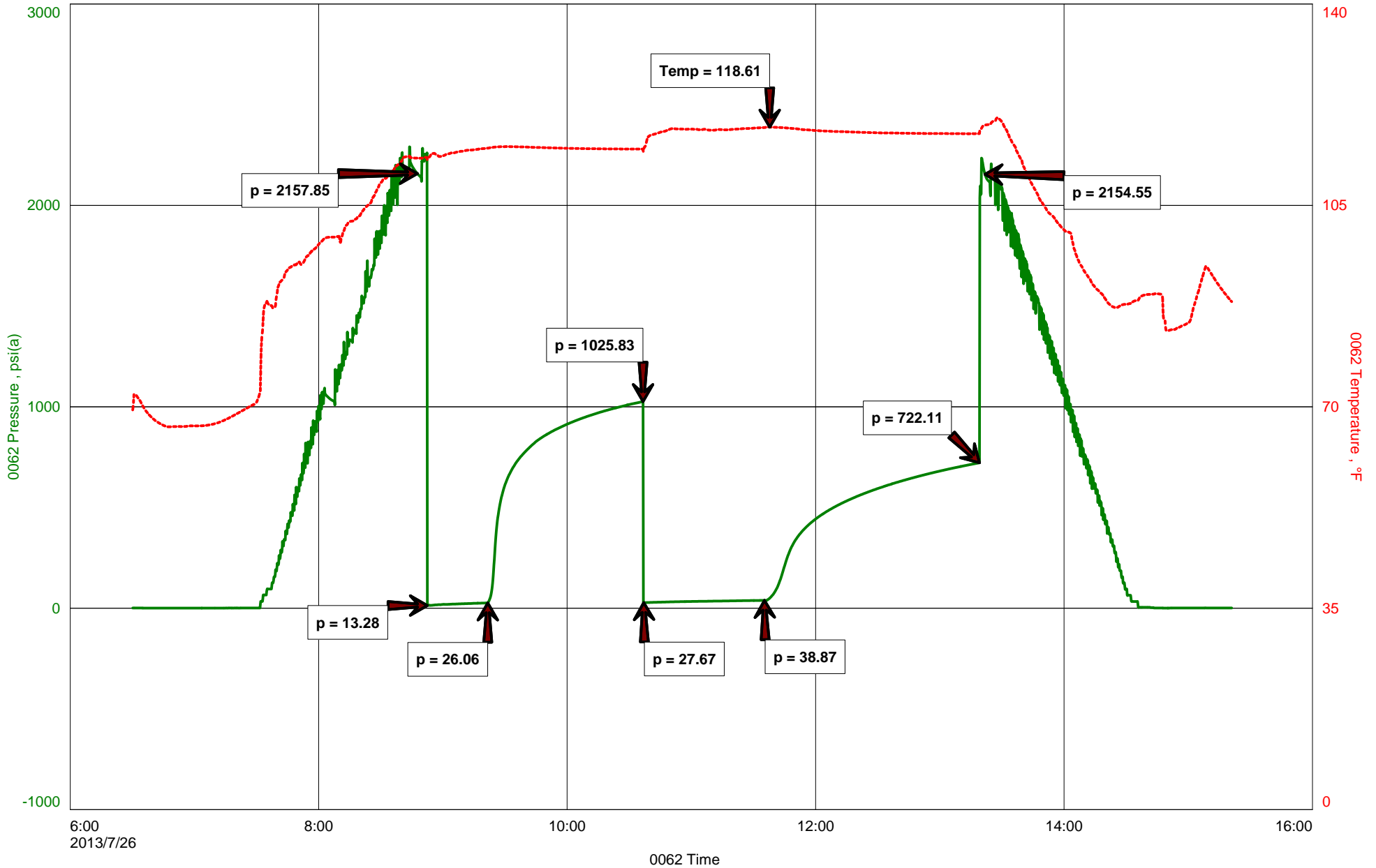
Initial Hydrostatic Pressure..... (A) 2158 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1026 P.S.I.
Final Flow Period..... Minutes 60 (E) 28 P.S.I. to (F) 39 P.S.I.
Final Closed In Period..... Minutes 90 (G) 722 P.S.I.
Final Hydrostatic Pressure..... (H) 2155 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #3 Mississippian 4433'-4457'
Start Test Date: 2013/07/26
Final Test Date: 2013/07/26

Benson-Harkness #2
Formation: Mississippian 4433'-4457'
Pool: NA
Job Number: F152

Benson-Harkness #2



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 14, 2013

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-135-25630-00-00
Benson-Harkness 2
NW/4 Sec.31-19S-24W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe

Trans Pacific Oil
100 S. Main, Suite 200
Wichita, Kansas 67202

Well: Benson-Harkness 2

STR: 31-19S-24W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1638' (+ 726) -2'
B/Anydrite	1678' (+ 686) -4'
Heebner	3768' (-1404) -14'
Lansing	3811' (-1447) -13'
BKC	4140' (-1776) -17'
FT Scott	4330' (-1966) -22'
Cherokee Shale	4353' (-1989) -21'
Mississippi	4428' (-2064) -8'
RTD	4500' (-2136)

ALLIED OIL & GAS SERVICES, LLC 060584

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend 16

DATE <u>7-18-13</u>	SEC <u>31</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Beason - Higgins</u>	WELL# <u>2</u>	LOCATION <u>6 mi west to rd J, 6S, 2E</u>		COUNTY <u>Wes</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>(N)</u>		34 N E into					

CONTRACTOR Duke H
TYPE OF JOB Surface
HOLE SIZE 12 1/2 T.D.
CASING SIZE 4 1/2 DEPTH 222.43
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15 Ft
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED 150 SK Class A 3/8 cc
2 1/2 gal

COMMON	<u>150</u>	@	<u>17.90</u>	<u>2685.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@	<u>64.00</u>	<u>320.00</u>
ASC		@		
HANDLING	<u>162.09</u>	@	<u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 22</u>	@	<u>2.60</u>	<u>423.28</u>
TOTAL				<u>3,900.46</u>

EQUIPMENT

PUMP TRUCK CEMENTER Josh Isaac
348 HELPER Kevin Eddy
BULK TRUCK
3214 DRIVER Mike Eldridge
BULK TRUCK
DRIVER

REMARKS:

On location - Rig up - had set for measuring
don't 8 1/2 casing
Circulate with Rig mud
Pump 5 Bbls Freshwater
Mix 150 SK Class A 3/8 2 1/2
Drop plug
Displace 13.21 bbls Freshwater
Shut in
Cement did circulate Rig down

SERVICE

DEPTH OF JOB	<u>222.43</u>		
PUMP TRUCK CHARGE	<u>1512.25</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 22</u>	@	<u>7.70</u> <u>169.40</u>
MANIFOLD	<u>LVM 22</u>	@	<u>4.40</u> <u>96.80</u>
TOTAL <u>1778.45</u>			

CHARGE TO: Trans pacific oil corp
STREET _____
CITY _____ STATE _____ ZIP _____

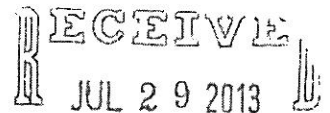
PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 5,678.91
DISCOUNT -1419.73 IF PAID IN 30 DAYS
\$ 4269.18

PRINTED NAME XR Wheeler
SIGNATURE XR Wheeler



BY: _____

ALLIED OIL & GAS SERVICES, LLC 060595

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>7-27-13</u>	SEC. <u>31</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:00 am</u>
LEASE <u>Benson</u>		WELL # <u>2</u>	LOCATION <u>Laind west to Jrd 65+60rd</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 east 34 N E into</u>				

CONTRACTOR Duke 4
 TYPE OF JOB Rotary plug
 HOLE SIZE 2 1/2 T.D.
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 2130
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 411
 PERFS.
 DISPLACEMENT Freshwater

OWNER
 CEMENT AMOUNT ORDERED 230 sks 60/40 4 1/2 gal
2 1/2 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaac
 # 398 HELPER Ben Newell
 BULK TRUCK
 # 549-170 DRIVER Dan Casper
 BULK TRUCK
 # DRIVER

COMMON	<u>138</u>	@	<u>17.90</u>	<u>2470.20</u>
POZMIX	<u>92</u>	@	<u>9.35</u>	<u>860.20</u>
GEL	<u>8</u>	@	<u>23.40</u>	<u>187.20</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>54</u>	@	<u>2.97</u>	<u>172.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247.19</u>	@	<u>2.48</u>	<u>613.03</u>
MILEAGE	<u>10.13 x 22</u>	@	<u>2.10</u>	<u>579.44</u>
				TOTAL <u>4182.33</u>

REMARKS:

On location, rig up, Had safety meeting
fill hole with Rig mud
#1-2130 ft - 50 sks
#2-910 - 80
#3-240 - 50 RH- 30 sks
#4-60 20
plug down 11:15 pm
Rig down 12 AM

SERVICE

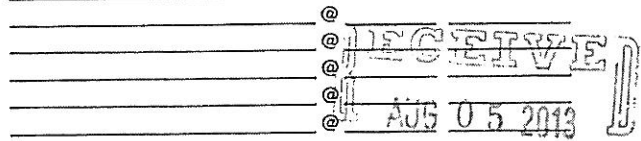
DEPTH OF JOB	<u>2130</u>		
PUMP TRUCK CHARGE			<u>2483.59</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 22</u>	@	<u>7.70</u> <u>169.40</u>
MANIFOLD		@	
	<u>LHM 22</u>	@	<u>4.40</u> <u>96.80</u>
		@	
TOTAL <u>2749.79</u>			

CHARGE TO: Trans pacific oil corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Rich Wheeler
 SIGNATURE X Rich Wheeler



SALES TAX (If Any) _____
 TOTAL CHARGES 7632.12
 DISCOUNT -1908.03 IF PAID IN 30 DAYS
\$ 5,724.09