



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1155263
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155263

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 19, 2013

Dennis D. Hodges
Hodges, Dennis D. and/or Peggy D.
1827 Rd Z
Reading, KS 66868

Re: ACO1
API 15-031-23493-00-00
Finnerty 4
SW/4 Sec.12-21S-13E
Coffey County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Dennis D. Hodges



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41528

LOCATION Eureka

FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

APR 15-031-23493 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-13	9999	Finnerty #4	12	215	13E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dennis Hodges			485	Alan m.		
MAILING ADDRESS			515	Allen B.		
1827 Rd 2						
CITY	STATE	ZIP CODE				
Reading	Ks	66888				

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 162' CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 150' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 13'
 DISPLACEMENT 8 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break circulation w/ 5 bbls
Fresh water. Mix 100sks Class A cement w/ 3% CaCl2, 2% Gel. Displace
w/ 8 1/2 bbls Fresh water. Shut well in. Good cement returns to
Surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54615	1	PUMP CHARGE	825.00	825.00
5466	45	MILEAGE	4.00	180.00
11043	100sks	Class A Cement	14.95	1495.00
1102	280*	CaCl2 3%	.74	207.20
1168B	188*	Gel 2%	.21	39.48
5407	4.7777	Tan Mileage Bulk Truck	MIC	350.00
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> Paid 5-1-13 CR H 2014 590 <160.32> \$3046.09 </div>				
			SubTotal	3096.68
			SALES TAX	109.73
			ESTIMATED TOTAL	3206.41

Flavin 3737

AUTHORIZATION M. J. [Signature]

TITLE Tool Pusher

DATE 5-1-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

API# 15-031-23493

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER **41562**

LOCATION Enclave

FOREMAN Rick Laddford

[Handwritten signatures]

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-13	9999	Finnerty #1	12	215	13E	Coffey
CUSTOMER Dennis Hodges			3 Rivers			
MAILING ADDRESS 1827 Rd 2			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Reading			STATE KS	ZIP CODE 66888		
			445	Dave		
			611	Jay		
			637	Jim		

JOB TYPE 1/3 0 HOLE SIZE 7 7/8" HOLE DEPTH 1825' CASING SIZE & WEIGHT 5 1/2" 17"
 CASING DEPTH 1822' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 48 BW WATER gal/sk 7.6 CEMENT LEFT in CASING 0'
 DISPLACEMENT 43 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Supply RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 5 Bbl fresh water. Pump 100# caustic soda pre-flush w/ 12 Bbl water, 10 Bbl water spacer. Mixed 150 sec thickset cement w/ 5# Kalsol/se @ 13.6#/gal. Washout pump & lines, release latch down plug. Displace w/ 43 Bbl fresh water. Final pump pressure 700 psi. Pump plug to 1200 PSI. release pressure, float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	140 sec	thickset cement	19.20	2688.00
1118A	200#	5# Kalsol/se	.46	322.00
1103	100#	caustic soda pre-flush	1.61	161.00
5407A	7.7	tax mileage back TRK	1.34	464.31
5502C	4 hrs	80 Bbl vac. TRK	96.00	360.00
1123	3000 gals	city water	16.50/mc	49.50
4104	1	5 1/2" cement basket	229.00	229.00
4130	5	5 1/2" centralizers	48.00	240.00
4159	1	5 1/2" AFU float shoe	344.00	344.00
4454	1	5 1/2" latch down plug	254.00	254.00
		Treat# 41528 3206.41 3/8		
		Treat# 41562 6591.92 4/3		
		9798.33 total		
		Check# 2044 - 489.92 5% disc.		
		9308.41	6.3%	
		subtotal		6321.81
		SALES TAX		270.11
		ESTIMATED TOTAL		6591.92

ENTERED

[Handwritten circled notes]
5% (359.60)
6262.32

AUTHORIZATION Dennis O. Hodges 258565 TITLE owner/operator DATE 5-7-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.