



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1155480
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155480

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Meserve-Sessin Unit 1
Doc ID	1155480

Tops

Name	Top	Datum
Anhydrite	1395	+712
Topeka	3147	-1040
Heebner	3412	-1305
Toronto	3434	-1327
Lansing	3450	-1343
BKC	3696	-1589
Marmaton	3782	-1675
Cherokee Sh	3834	-1727
Cherokee Sd	3842	-1735
Arbuckle	3856	-1749
LTD	3951	-1844



DRILL STEM TEST REPORT

Prepared For: **Anderson Energy**

300 W. Douglas Ave Ste. 910
Wichita KS 67202

ATTN: Roger Fisher

7-15s-20w Ellis,KS

Meserve-Sessin Unit #1

Start Date: 2013.08.07 @ 13:45:00

End Date: 2013.08.07 @ 19:27:30

Job Ticket #: 52723 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.12 @ 11:36:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52723 **DST#: 1**
Test Start: 2013.08.07 @ 13:45:00

GENERAL INFORMATION:

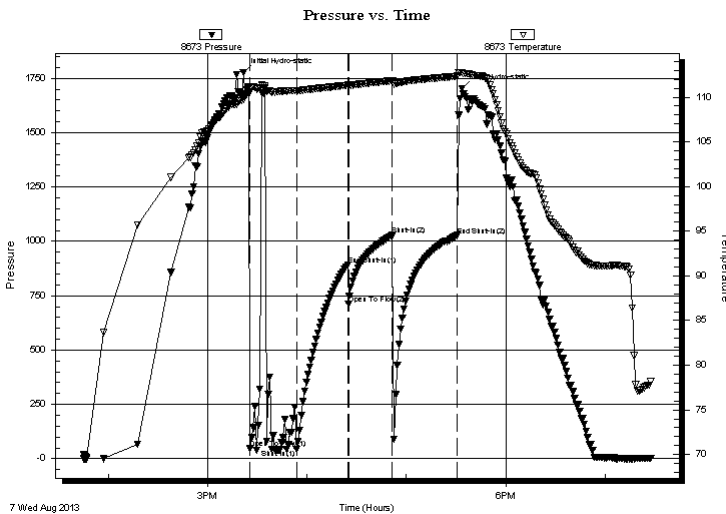
Formation: **LKC-F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:25:30
Time Test Ended: 19:27:30
Interval: **3512.00 ft (KB) To 3540.00 ft (KB) (TVD)**
Total Depth: 3540.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chuck Kreuzer Jr.
Unit No: 61
Reference Elevations: 2107.00 ft (KB)
2097.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8673

Inside

Press @ Run Depth: 1028.13 psig @ 3513.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.08.07 End Date: 2013.08.07 Last Calib.: 2013.08.07
Start Time: 13:45:01 End Time: 19:27:30 Time On Btm: 2013.08.07 @ 15:21:30
Time Off Btm: 2013.08.07 @ 17:33:30

TEST COMMENT: IF: Weak surface blow , flushed tool 10 mins. into flow . Weak surface that died in 5 mins.
IS: No blow back
FF: No blow
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1777.09	109.73	Initial Hydro-static
4	48.96	110.52	Open To Flow (1)
32	44.54	110.71	Shut-In(1)
63	892.85	111.35	End Shut-In(1)
64	711.08	111.29	Open To Flow (2)
90	1028.13	111.85	Shut-In(2)
129	1027.47	112.34	End Shut-In(2)
132	1704.12	112.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud-100%m	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52723 **DST#: 1**
Test Start: 2013.08.07 @ 13:45:00

Tool Information

Drill Pipe:	Length: 3507.00 ft	Diameter: 3.80 inches	Volume: 49.19 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume: 49.19 bbl</u>	Tool Chased	15.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3512.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Had 15 Ft. of fill. Tool pushed through first 5ft. then tool opened and sled the last 10 ft. Bled off blow ,

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3497.00	
Hydraulic tool	5.00			3502.00	
Packer	5.00			3507.00	20.00 Bottom Of Top Packer
Packer	5.00			3512.00	
Stubb	1.00			3513.00	
Recorder	0.00	8673	Inside	3513.00	
Recorder	0.00	8651	Outside	3513.00	
Perforations	24.00			3537.00	
Bullnose	3.00			3540.00	28.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy

Meserve-Sessin Unit #1

300 W. Douglas Ave Ste. 910
Wichita KS 67202

7-15s-20w Ellis,KS

Job Ticket: 52723

DST#: 1

ATTN: Roger Fisher

Test Start: 2013.08.07 @ 13:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	mud-100%m	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

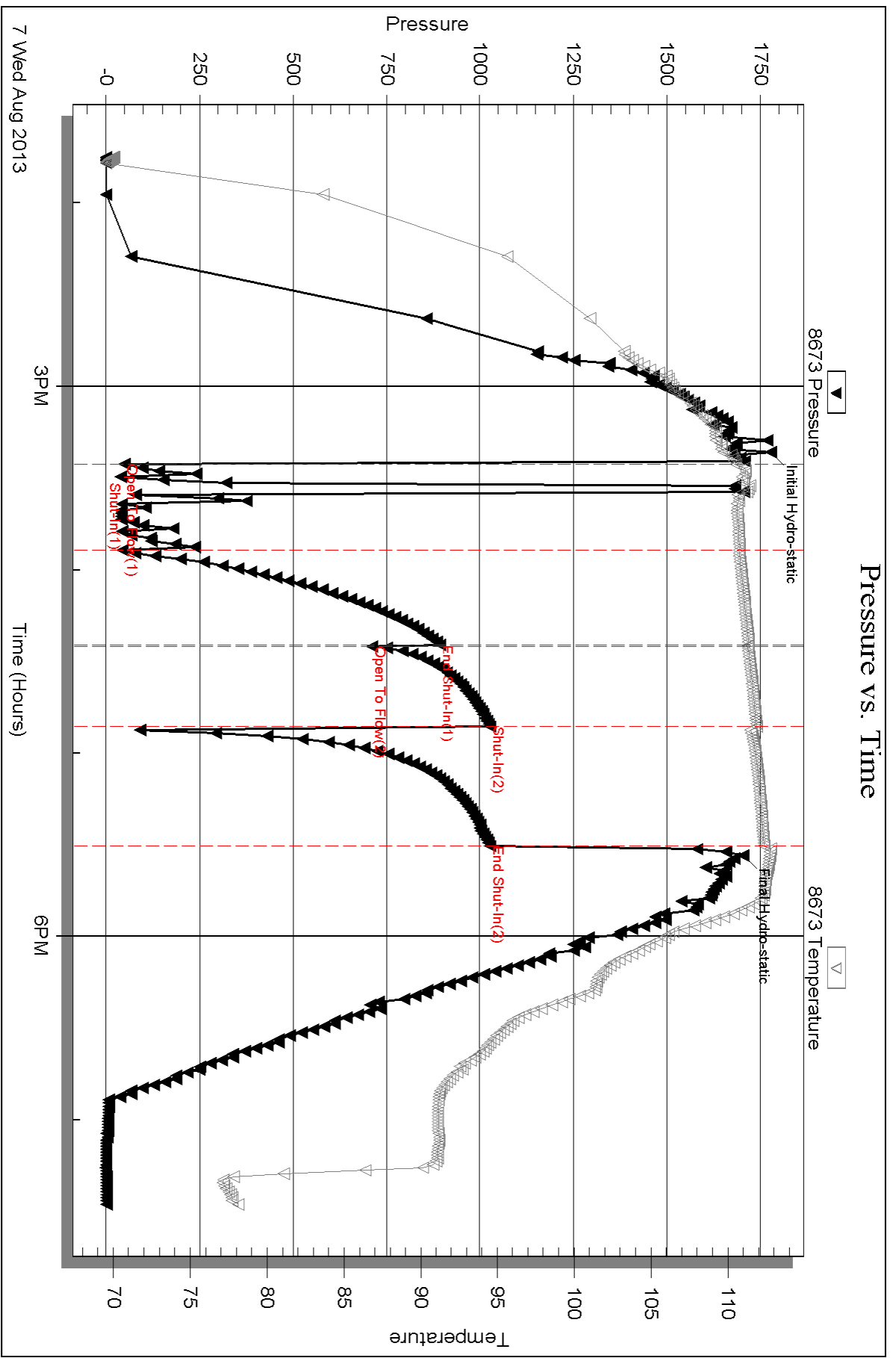
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

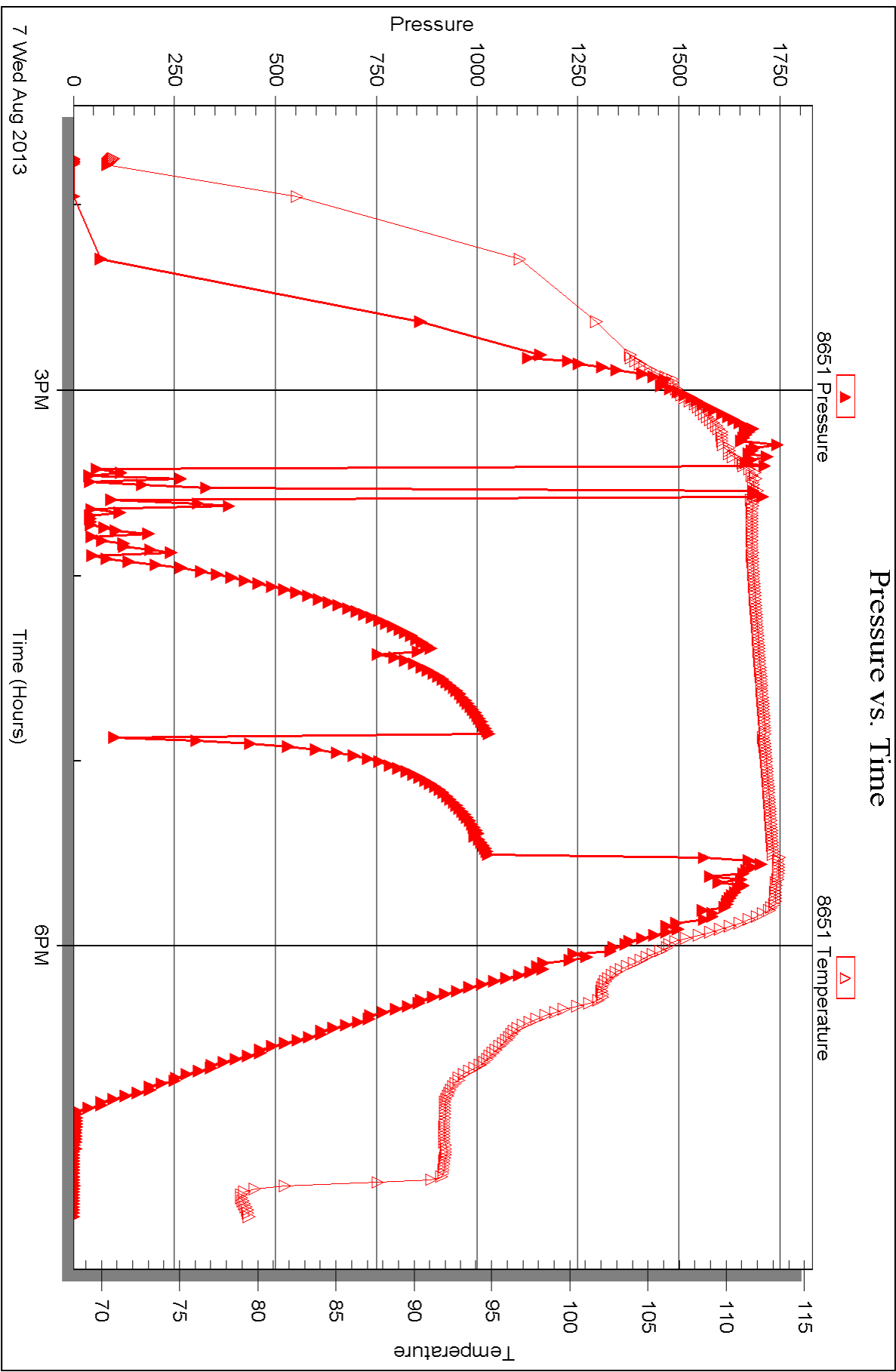


Serial #: 8651

Outside Anderson Energy

7-15s-20w Ellis, KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Anderson Energy**

300 W. Douglas Ave Ste. 910
Wichita KS 67202

ATTN: Roger Fisher

7-15s-20w Ellis,KS

Meserve-Sessin Unit #1

Start Date: 2013.08.08 @ 12:15:00

End Date: 2013.08.08 @ 18:00:00

Job Ticket #: 52724 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.12 @ 11:36:12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52724 **DST#: 2**
Test Start: 2013.08.08 @ 12:15:00

GENERAL INFORMATION:

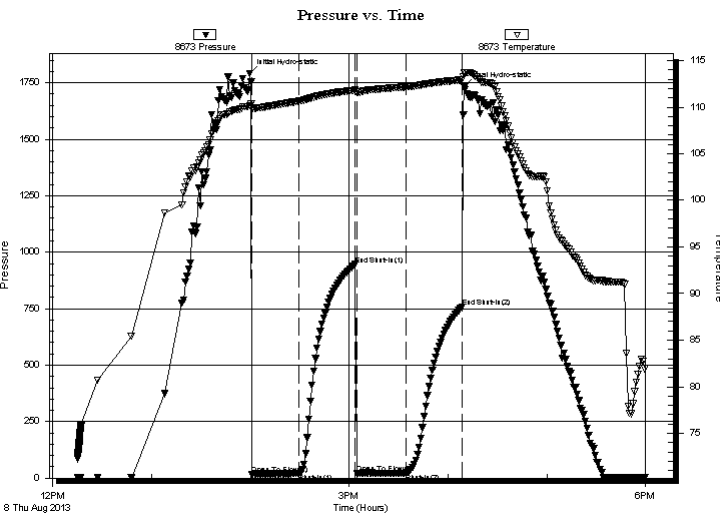
Formation: **LKC-H,I,J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:01:00
Time Test Ended: 18:00:00
Interval: **3579.00 ft (KB) To 3649.00 ft (KB) (TVD)**
Total Depth: 3649.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2107.00 ft (KB)
2097.00 ft (CF)
KB to GR/CF: 10.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Chuck Kreuzer Jr.
Unit No: 61

Serial #: 8673

Inside

Press @ Run Depth: 22.31 psig @ 3582.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.08.08 End Date: 2013.08.08 Last Calib.: 2013.08.08
Start Time: 12:15:01 End Time: 18:00:00 Time On Btm: 2013.08.08 @ 13:59:30
Time Off Btm: 2013.08.08 @ 16:10:00

TEST COMMENT: IF: Weak blow , Died in 23 mins.
IS: No blow back
FF: No blow .
FS: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1791.87	110.14	Initial Hydro-static
2	17.48	109.83	Open To Flow (1)
30	20.23	110.65	Shut-In(1)
64	945.71	111.82	End Shut-In(1)
65	21.93	111.59	Open To Flow (2)
95	22.31	112.19	Shut-In(2)
129	758.73	112.92	End Shut-In(2)
131	1733.60	113.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud-100%m	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52724 **DST#: 2**
Test Start: 2013.08.08 @ 12:15:00

Tool Information

Drill Pipe:	Length: 3573.00 ft	Diameter: 3.80 inches	Volume: 50.12 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	46000.00 lb
			<u>Total Volume: 50.12 bbl</u>	Tool Chased	2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3579.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	90.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3564.00	
Hydraulic tool	5.00			3569.00	
Packer	5.00			3574.00	20.00 Bottom Of Top Packer
Packer	5.00			3579.00	
Stubb	1.00			3580.00	
Perforations	2.00			3582.00	
Recorder	0.00	8673	Inside	3582.00	
Recorder	0.00	8651	Outside	3582.00	
Change Over Sub	1.00			3583.00	
Drill Pipe	62.00			3645.00	
Change Over Sub	1.00			3646.00	
Bullnose	3.00			3649.00	70.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy

Meserve-Sessin Unit #1

300 W. Douglas Ave Ste. 910
Wichita KS 67202

7-15s-20w Ellis,KS

Job Ticket: 52724

DST#: 2

ATTN: Roger Fisher

Test Start: 2013.08.08 @ 12:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud-100%m	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

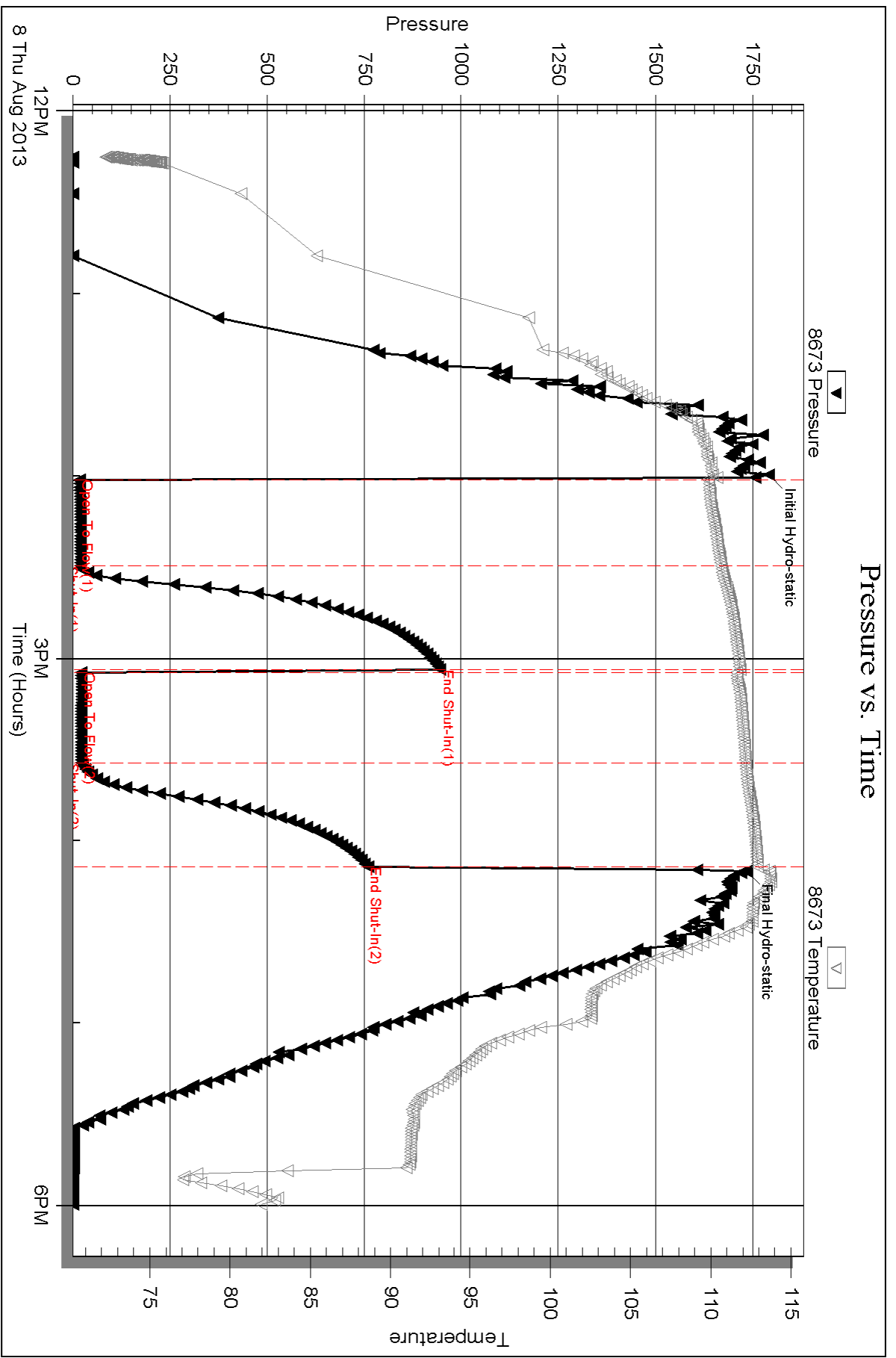
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

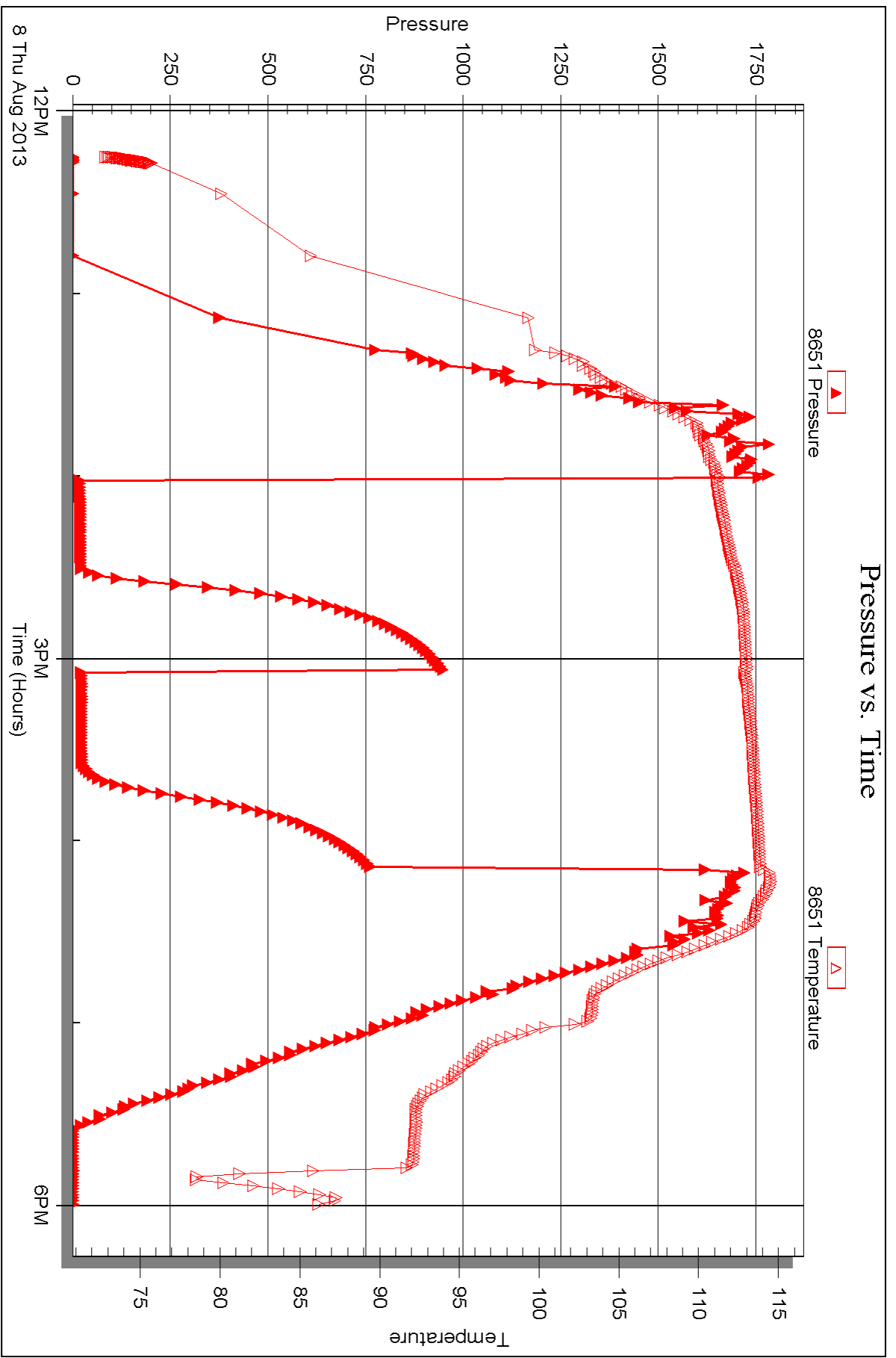


Serial #: 8651

Outside Anderson Energy

7-15s-20w Ellis, KS

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 52724

Printed: 2013.08.12 @ 11:36:15



DRILL STEM TEST REPORT

Prepared For: **Anderson Energy**

300 W. Douglas Ave Ste. 910
Wichita KS 67202

ATTN: Roger Fisher

7-15s-20w Ellis,KS

Meserve-Sessin Unit #1

Start Date: 2013.08.09 @ 14:25:00

End Date: 2013.08.09 @ 21:32:30

Job Ticket #: 52725 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.12 @ 11:35:28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52725 **DST#: 3**
Test Start: 2013.08.09 @ 14:25:00

Tool Information

Drill Pipe:	Length: 3791.00 ft	Diameter: 3.80 inches	Volume: 53.18 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	56000.00 lb
			<u>Total Volume: 53.18 bbl</u>	Tool Chased	2.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3789.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3774.00	
Hydraulic tool	5.00			3779.00	
Packer	5.00			3784.00	20.00 Bottom Of Top Packer
Packer	5.00			3789.00	
Stubb	1.00			3790.00	
Recorder	0.00	8673	Inside	3790.00	
Recorder	0.00	8651	Outside	3790.00	
Perforations	22.00			3812.00	
Bullnose	3.00			3815.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52725 **DST#: 3**
Test Start: 2013.08.09 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	30000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.23 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCW-10% <i>m</i> 90% <i>w</i>	1.683
60.00	vsocw m-2% <i>o</i> 48% <i>w</i> 50% <i>m</i>	0.842
60.00	vsocw m-10% <i>o</i> 40% <i>w</i> 50% <i>m</i>	0.842
20.00	oil-100% <i>o</i>	0.281

Total Length: 260.00 ft Total Volume: 3.648 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

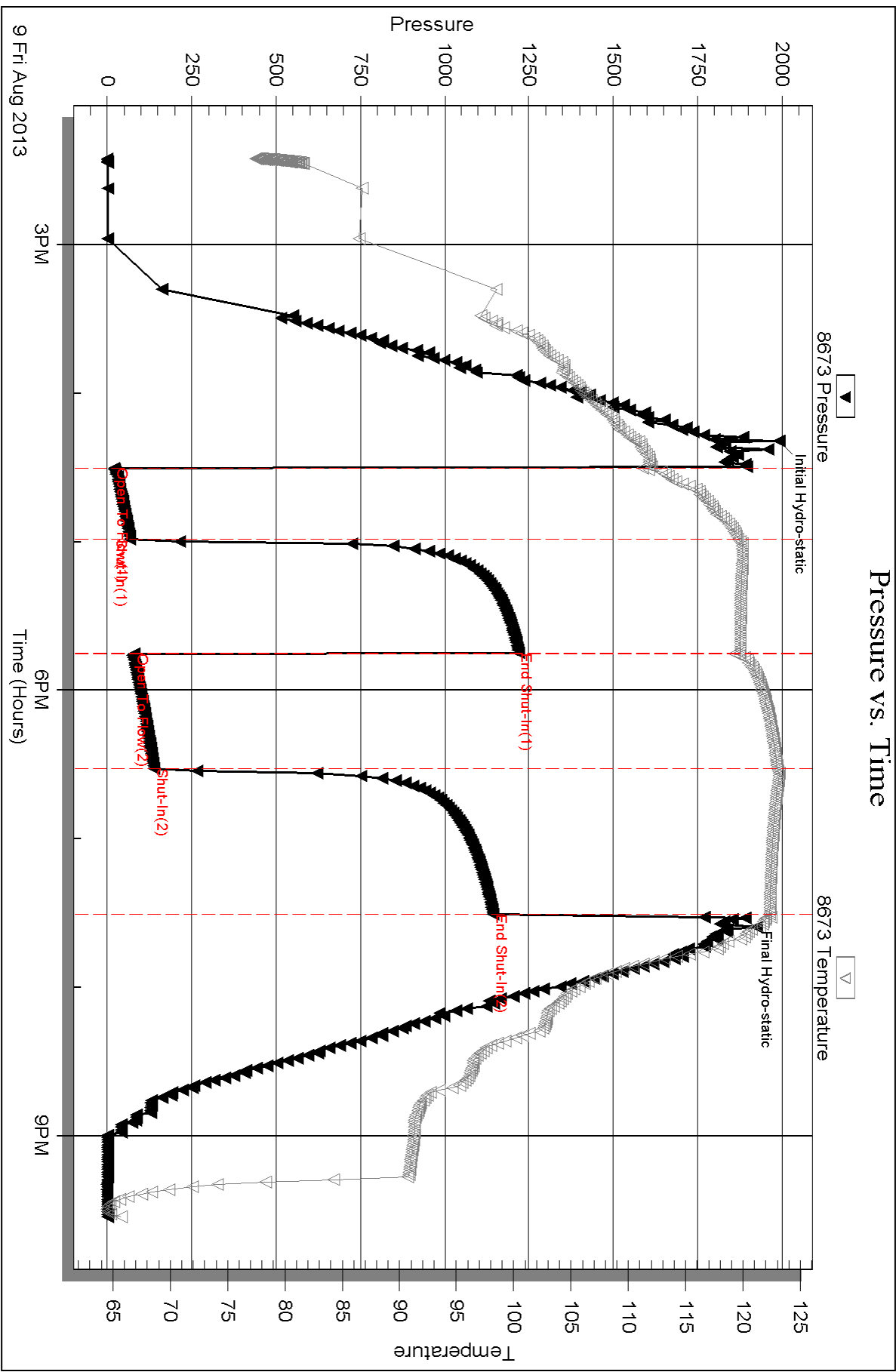
Serial #: 8673

Inside

Anderson Energy

7-15s-20w Ellis KS

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 52725

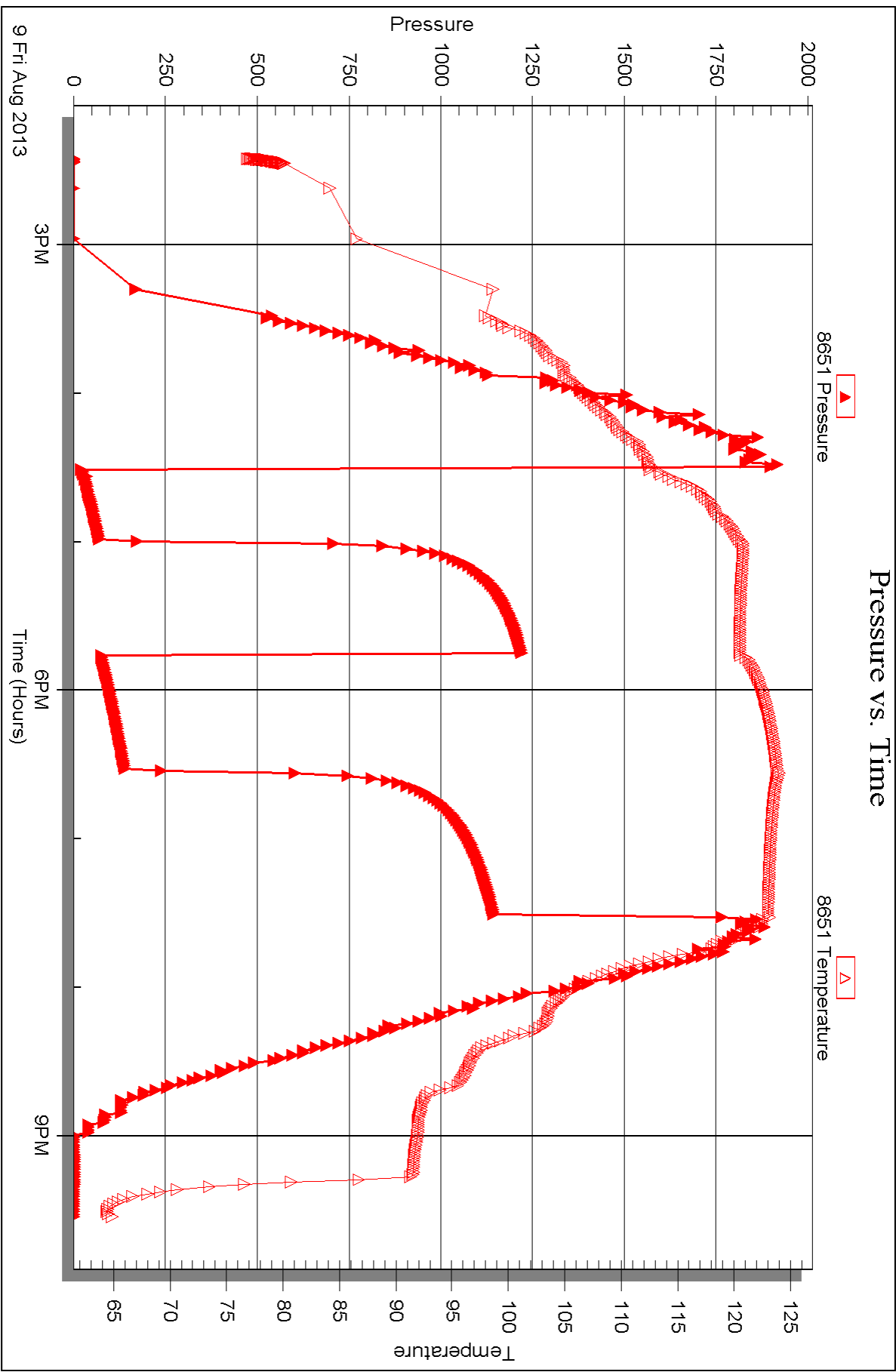
Printed: 2013.08.12 @ 11:35:31

Serial #: 8651

Outside Anderson Energy

7-15s-20w Ellis KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Anderson Energy**

300 W. Douglas Ave Ste. 910
Wichita KS 67202

ATTN: Roger Fisher

7-15s-20w Ellis,KS

Meserve-Sessin Unit #1

Start Date: 2013.08.10 @ 06:50:00

End Date: 2013.08.10 @ 12:17:00

Job Ticket #: 52726 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.12 @ 11:34:41



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52726 **DST#: 4**
Test Start: 2013.08.10 @ 06:50:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:41:30
Time Test Ended: 12:17:00
Interval: **3826.00 ft (KB) To 3852.00 ft (KB) (TVD)**
Total Depth: 3852.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Chuck Kreuzer Jr.
Unit No: 61
Reference Elevations: 2107.00 ft (KB)
2097.00 ft (CF)
KB to GR/CF: 10.00 ft

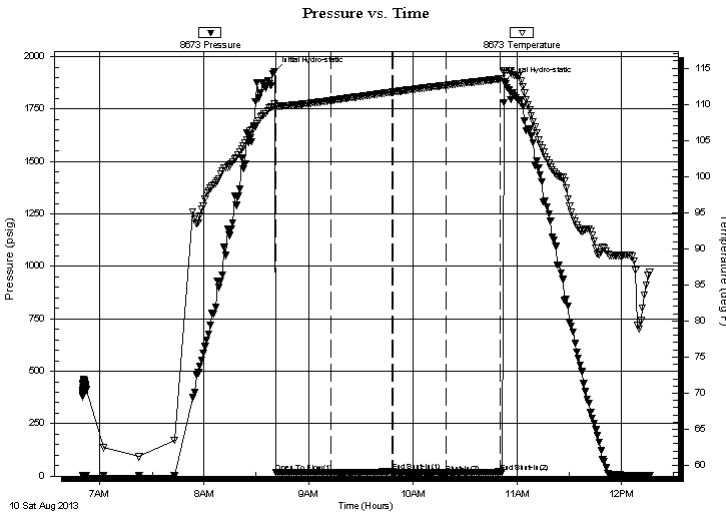
Serial #: 8673

Inside

Press @ Run Depth: 15.99 psig @ 3827.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.08.10 End Date: 2013.08.10 Last Calib.: 2013.08.10
Start Time: 06:50:01 End Time: 12:17:00 Time On Btm: 2013.08.10 @ 08:40:30
Time Off Btm: 2013.08.10 @ 10:53:00

TEST COMMENT: IF: Weak blow, Died in 18 mins.
IS: No blow back over 30 mins.
FF: No blow over 30 mins.
FS: No blow back over 30 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1929.64	110.13	Initial Hydro-static
1	18.05	109.65	Open To Flow (1)
33	17.12	110.54	Shut-In(1)
68	21.04	111.69	End Shut-In(1)
68	14.65	111.70	Open To Flow (2)
99	15.99	112.65	Shut-In(2)
130	19.52	113.50	End Shut-In(2)
133	1880.47	114.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil specs	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy
300 W. Douglas Ave Ste. 910
Wichita KS 67202
ATTN: Roger Fisher

Meserve-Sessin Unit #1
7-15s-20w Ellis,KS
Job Ticket: 52726 **DST#: 4**
Test Start: 2013.08.10 @ 06:50:00

Tool Information

Drill Pipe:	Length: 3821.00 ft	Diameter: 3.80 inches	Volume: 53.60 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	56000.00 lb
			<u>Total Volume: 53.60 bbl</u>	Tool Chased	2.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3826.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3811.00	
Hydraulic tool	5.00			3816.00	
Packer	5.00			3821.00	20.00 Bottom Of Top Packer
Packer	5.00			3826.00	
Stubb	1.00			3827.00	
Recorder	0.00	8673	Inside	3827.00	
Recorder	0.00	8651	Outside	3827.00	
Perforations	22.00			3849.00	
Bullnose	3.00			3852.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy

Meserve-Sessin Unit #1

300 W. Douglas Ave Ste. 910
Wichita KS 67202

7-15s-20w Ellis,KS

Job Ticket: 52726

DST#: 4

ATTN: Roger Fisher

Test Start: 2013.08.10 @ 06:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud w ith oil specs	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

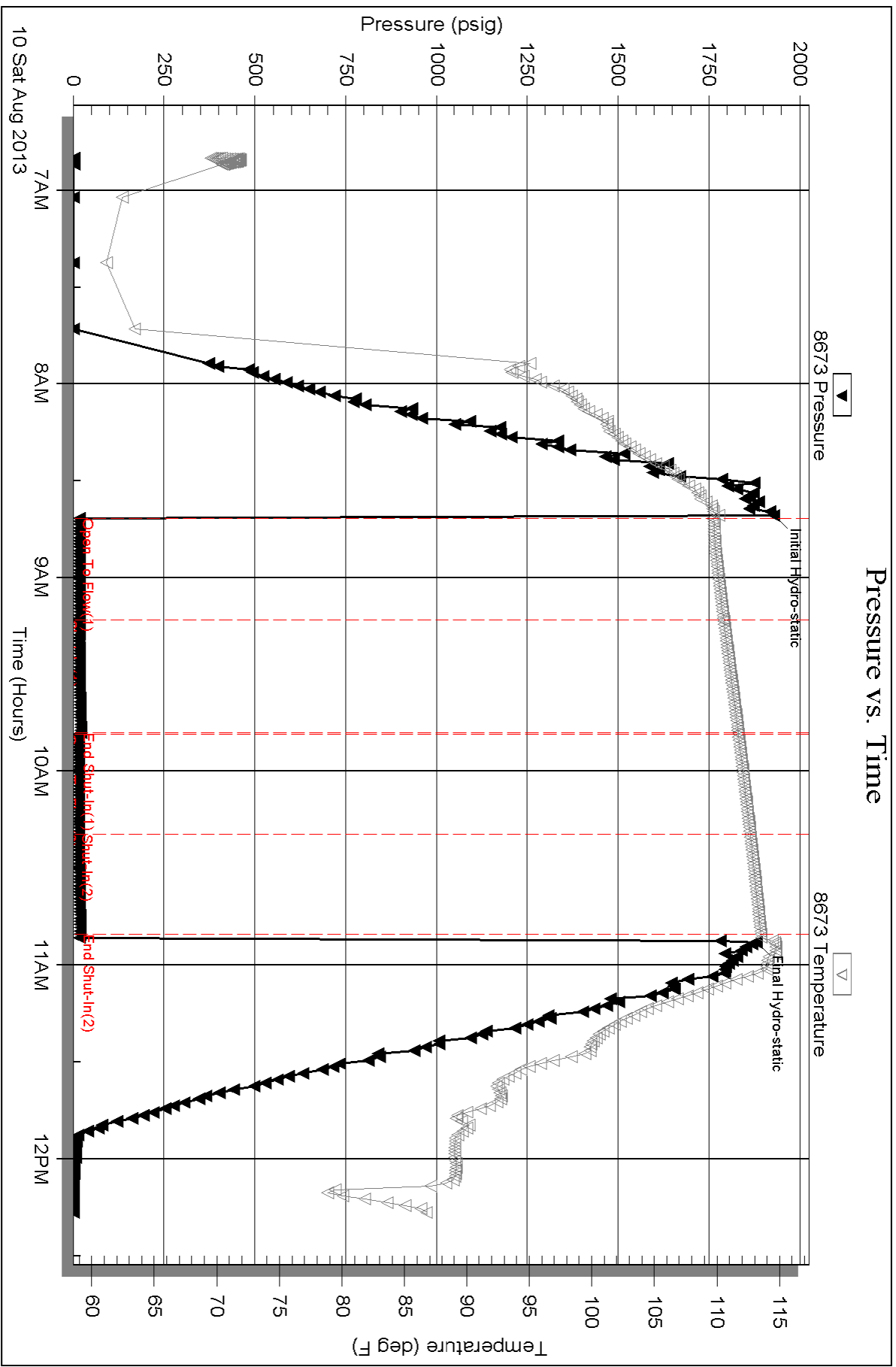
Serial #: 8673

Inside

Anderson Energy

7-15s-20w Ellis KS

DST Test Number: 4

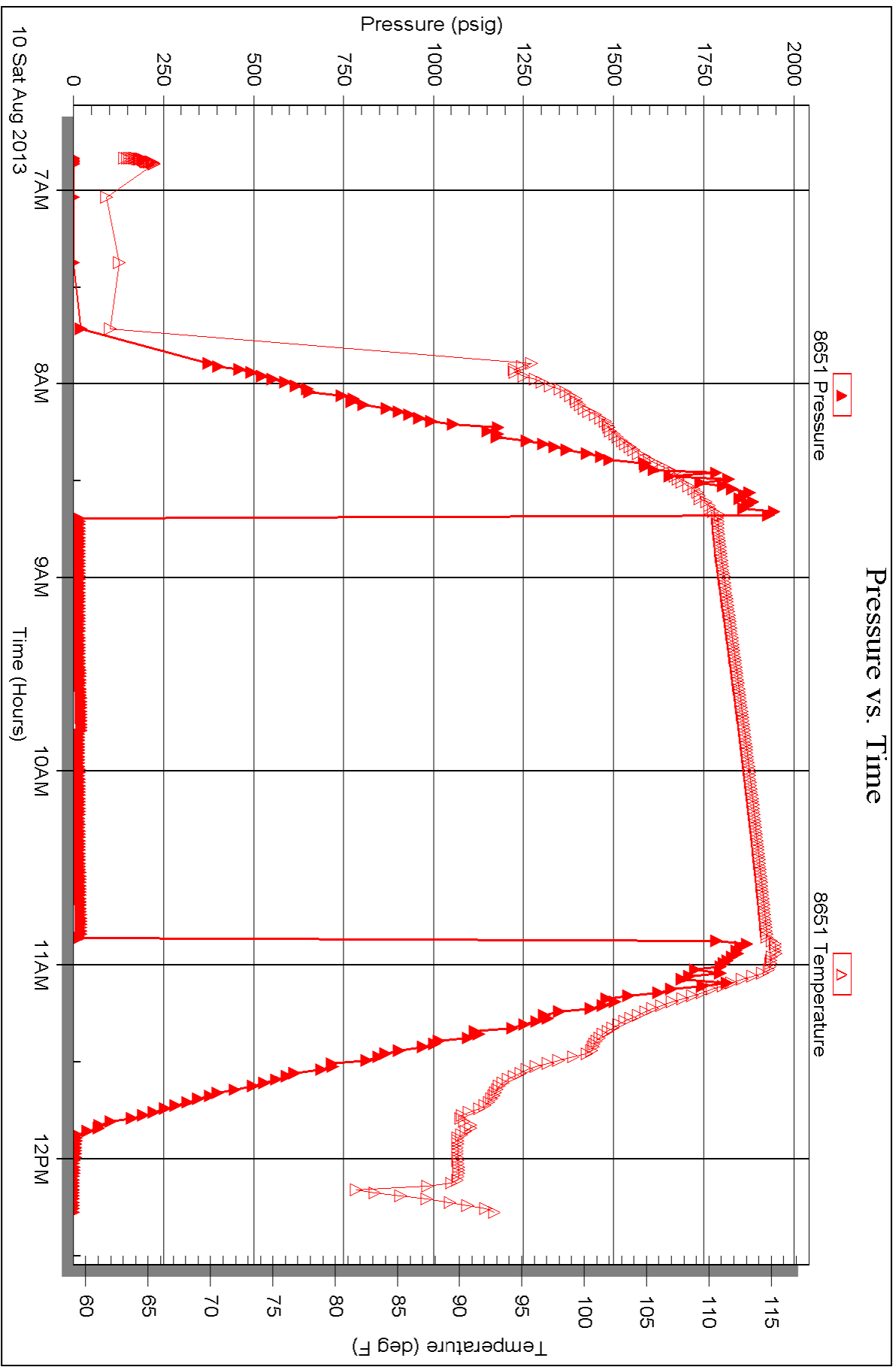


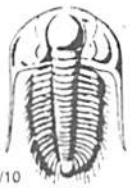
Serial #: 8651

Outside Anderson Energy

7-15s-20w Ellis KS

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52723

Well Name & No. Meserve - Sessin unit 1 Test No. 1 Date 8-7-13
 Company Anderson Energy Elevation 2107 KB 2097 GL
 Address 300 W. Douglas Ave, Ste. 910 Wichita Ks. 67202
 Co. Rep / Geo. Rodger Fisher Rig Southwind
 Location: Sec. 7 Twp. 15S Rge. 20W Co. Ellis State Ks

Interval Tested 3512 3540 Zone Tested LKC-F
 Anchor Length 28 Drill Pipe Run 3507 Mud Wt. 9.0
 Top Packer Depth 3507 Drill Collars Run -0- Vis 56
 Bottom Packer Depth 3512 Wt. Pipe Run -0- WL 7.2
 Total Depth 3530 Chlorides 4,200 ppm System LCM 2#

Blow Description **IF!** Tool opened and sled last 10ft. Had 15ft of Fill total. Bled off Blow. Weak surface blow. Flushed tool 10 mins. in weak surface blow. Died in 5 mins. **ISI** No blow back

FF: No blow
 FSI: No blow back

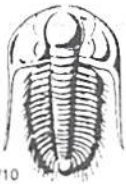
Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>mud</u>				<u>100%</u>

Rec Total 40 BHT 112 Gravity 950 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic	<u>1777</u>	<input checked="" type="checkbox"/> Test	<u>950</u>	T-On Location	<u>12:18</u>
(B) First Initial Flow	<u>49</u>	<input type="checkbox"/> Jars		T-Started	<u>13:45</u>
(C) First Final Flow	<u>45</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>15:25</u>
(D) Initial Shut-In	<u>893</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>17:20</u>
(E) Second Initial Flow	<u>211</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>19:27</u>
(F) Second Final Flow	<u>1028</u>	<input checked="" type="checkbox"/> Mileage <u>120x2=240x1.55</u>	<u>50rt 77.50</u>	Comments	<u>Got on bank at 1:30</u>
(G) Final Shut-In	<u>1027</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1704</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby		Total	<u>1027.50</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1027.50</u>		

Approved By _____ Our Representative Charles [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52724

Well Name & No. Meserve - Sessin unit #1 Test No. 2 Date 8-8-13
 Company Anderson Energy Elevation 2107 KB 2097 GL
 Address 300 W. Douglas Ave. Ste. 910 Wichita KS. 67202
 Co. Rep / Geo. Rodger Fisher Rig Southwind #8
 Location: Sec. 7 Twp. 15S Rge. 20W Co. Ellis State KS

Interval Tested 3579 3649 Zone Tested LRC-H, I, J
 Anchor Length 70 Drill Pipe Run 3573 Mud Wt. 9.2
 Top Packer Depth 3574 Drill Collars Run 0- Vis 56
 Bottom Packer Depth 3579 Wt. Pipe Run 0- WL 7.2
 Total Depth 3649 Chlorides 4200 ppm System LCM 24

Blow Description IF: Weak blow, Died in 23 mins.
ISE: No blow back
FF: No blow
FSI: No blow back

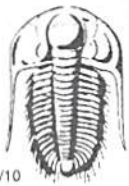
Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>mud</u>			<u>100</u>	

Rec Total 20 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1792</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>10:50</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars _____	T-Started <u>12:15</u>
(C) First Final Flow <u>20</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>14:01</u>
(D) Initial Shut-In <u>946</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>18:00</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>18:00</u>
(F) Second Final Flow <u>22</u>	<input checked="" type="checkbox"/> Mileage <u>120x2 = 240x1.55</u> 77.50	Comments _____
(G) Final Shut-In <u>759</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1734</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1227.50</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____

Sub Total 1227.50

Approved By _____ Our Representative Chad [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52725

4/10

Well Name & No. Meserve - sessin unit #1 Test No. 3 Date 8-9-13
 Company Anderson Energy Elevation 2107 KB 2097 GL
 Address 300 W. Douglas Ave Ste 10 Wichita KS 67202
 Co. Rep / Geo. Rodger Fister Rig Southwind #8
 Location: Sec. 7 Twp. 15S Rge. 20W Co. Ellis State KS

Interval Tested 3789 3815 Zone Tested Maro.
 Anchor Length 26 Drill Pipe Run 3791 Mud Wt. 9.2
 Top Packer Depth 3784 Drill Collars Run -0- Vis 56
 Bottom Packer Depth 3789 Wt. Pipe Run -0- WL 7.2
 Total Depth 3815 Chlorides 4200 ppm System LCM 2#

Blow Description IF: Strong blow built to B.OB in 20mins.
ISF: No blow back

FF: Fair Blow, Built to B.OB in 35mins.

FSI: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>oil</u>		<u>100</u>		
<u>60</u>	<u>VSOCLM</u>	<u>10</u>	<u>40</u>	<u>50</u>	
<u>60</u>	<u>VSOCLM</u>	<u>2</u>	<u>48</u>	<u>50</u>	
<u>120</u>	<u>MCW</u>		<u>90</u>	<u>10</u>	
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 260 BHT 123 Gravity _____ API RW .23 @ 70° F Chlorides 30,000 ppm

(A) Initial Hydrostatic 1991 Test 1150 T-On Location 14:20
 (B) First Initial Flow 21 Jars T-Started 17:25
 (C) First Final Flow 67 Safety Joint T-Open 16:30
 (D) Initial Shut-In 1220 Circ Sub T-Pulled 19:30
 (E) Second Initial Flow 80 Hourly Standby T-Out 21:32
 (F) Second Final Flow 138 Mileage 120x2=240x1.55 77.50
 (G) Final Shut-In 1144 Sampler
 (H) Final Hydrostatic 1891 Straddle

Ruined Shale Packer
 Ruined Packer
 Extra Packer
 Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1227.50
 Total 1227.50
 MP/DST Disc't _____

Approved By _____ Our Representative Chad Dyer

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52726

Well Name & No. Meserve - sessin unit #1 Test No. 4 Date 8-10-13
 Company Anderson Energy Elevation 2107 KB 2097 GL _____
 Address 300 W. Douglas Ave Ste. 910 Wichita Ks. 67202
 Co. Rep / Geo. Rodger Fisher Rig Southwind #8
 Location: Sec. 7 Twp. 15S Rge. 20W Co. Ellis State Ks

Interval Tested 3826 3852 Zone Tested cher. sand
 Anchor Length 26 Drill Pipe Run 3821 Mud Wt. 9.2
 Top Packer Depth 3821 Drill Collars Run - 0 - Vis 55
 Bottom Packer Depth 3826 Wt. Pipe Run - 0 - WL 7.8
 Total Depth 3852 Chlorides 4200 ppm System LCM 2#

Blow Description IF: Weak blow Died in 18 mins.
ISF: No blow back
FF: Noblow
PSF: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud with oil specs</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 113 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1930</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>6:15</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars _____	T-Started <u>6:50</u>
(C) First Final Flow <u>17</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>8:41</u>
(D) Initial Shut-In <u>21</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>10:45</u>
(E) Second Initial Flow <u>15</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>12:17</u>
(F) Second Final Flow <u>16</u>	<input checked="" type="checkbox"/> Mileage <u>120x2 = 240x1.55</u> 155	Comments _____
(G) Final Shut-In <u>20</u>	<input type="checkbox"/> Sampler _____	<u>loaded tools 8/10 22:15</u>
(H) Final Hydrostatic <u>1880</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1305</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1305</u>	

Approved By _____ Our Representative Chuck Meyer

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ALLIED OIL & GAS SERVICES, LLC 056981

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

DATE <u>8.3.13</u>	SEC <u>7</u>	TWP <u>15</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1100</u>	JOB FINISH <u>1100</u>
LEASE <u>Messier</u>	WELL # <u>1</u>	LOCATION <u>Ellis, KS</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>South do 9 m. great with rd 2W</u>		<u>3/4 S E into</u>	

CONTRACTOR Southwind #8 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 18 1/4 T.D. _____ CEMENT _____

CASING SIZE 8 5/8 DEPTH 304' AMOUNT ORDERED 180

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 18.40 ⁵¹¹/₄₂₀

EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER Tony P.

HELPER Nathan D

BULK TRUCK # 398 DRIVER Danny S.

BULK TRUCK # _____ DRIVER _____

HANDLING 193.51 Ft/lb @ 2.48 \$ 477.91

MILEAGE 203.55 7/8 @ 2.60 \$ 529.23

TOTAL \$ 4,685.34

REMARKS:

- * Circulated cement to Surface.
- * Basket @ 15'
- * Pumped 180SK @ 27.42 ⁵¹¹/₄₂₀
- * Displaced cement @ 18.40 ⁵¹¹/₄₂₀
- Cement circulated to surface.
- * Shot 7 5/8 in @ 2000 psi

CHARGE TO: Anderson Energy.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 304'

PUMP TRUCK CHARGE \$ 1,512.25

EXTRA FOOTAGE @ _____

MILEAGE 440 23 miles @ 17.70 \$ 177.10

MANIFOLD 12 1/2 23 miles @ 4.40 \$ 101.20

TOTAL \$ 1,790.55

PLUG & FLOAT EQUIPMENT

1 x 8 5/8 Basket @ — \$ 559.26

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL \$ 559.26

SALES TAX (if Any) _____

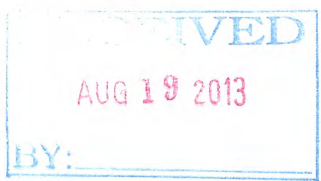
TOTAL CHARGES \$ 7,035.15

DISCOUNT \$ 6,618.97 IF PAID IN 30 DAYS

Net 546.18

PRINTED NAME Darrell Yott

SIGNATURE Darrell Yott



To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED OIL & GAS SERVICES, LLC 060561

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Grantville, TX

DATE <u>8-16-13</u>	SEC. <u>7</u>	TWP. <u>155</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>5:00</u>
LEASE <u>Session Unit</u> WELL# <u>#1</u>			LOCATION <u>Ellis 5th Grantville Rd</u>		COUNTY <u>Ellis</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)			<u>2nd 3/4 5' E into</u>				

CONTRACTOR <u>Southwind #8</u>	
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>12 1/4"</u>	T.D.
CASING SIZE <u>4 5/8"</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>1 1/2"</u>	DEPTH <u>3863</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>411</u>	
PERFS.	
DISPLACEMENT <u>Fresh water</u>	
EQUIPMENT	
PUMP TRUCK # <u>395</u>	CEMENTER <u>Dustin Chambers</u>
	HELPER <u>Mike Scott</u>
BULK TRUCK # <u>610-112</u>	DRIVER <u>Shawn Kerns</u>
BULK TRUCK #	DRIVER

OWNER	
CEMENT	
AMOUNT ORDERED <u>2905Ks 60% class A</u>	
<u>40% por 4 1/2 gal 1/4 Flt</u>	
COMMON	<u>138 @ 17.90 2,470.20</u>
POZMIX	<u>92 @ 9.35 860.20</u>
GEL	<u>8 @ 23.40 187.20</u>
CHLORIDE	@
ASC	@
<u>Flt Seal</u>	<u>58 @ 2.97 172.26</u>
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>247.16 @ 2.48 612.95</u>
MILEAGE	<u>10.31 x 20x 2.60 536.12</u>
TOTAL <u>4,838.93</u>	

REMARKS:

- Fill hole with Rig mud
- 1, 3863-505Ks
- 2, 1415-255Ks
- 3, 600-1005Ks
- 4, 40-105Ks
- 5, MH-155Ks
- 6, AH-305Ks
- plug down 4, 30

SERVICE

DEPTH OF JOB	<u>3863</u>
PUMP TRUCK CHARGE	<u>2600.97</u>
EXTRA FOOTAGE	@
MILEAGE	<u>4.00 @ 7.70 154.00</u>
MANIFOLD	@
<u>4.00 @ 4.40 88.00</u>	
	@

CHARGE TO: Anderson Energy
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2,842.47

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>7,681.40</u>
DISCOUNT	<u>1,536.38</u>
	IF PAID IN 30 DAYS
	<u>6,145.12</u>

PRINTED NAME X Darrell Yott
SIGNATURE X Darrell Yott
Thank You!!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2013

Thomas Anderson
Anderson Energy, Inc.
300 W DOUGLAS AVE, STE 410
WICHITA, KS 67202

Re: ACO1
API 15-051-26564-00-00
Meserve-Sessin Unit 1
SE/4 Sec.07-15S-20W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Thomas Anderson