

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1155688

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ <del>_</del>			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
<b>INSTRUCTIONS:</b> Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Datur	n
Cores Taken Electric Log Run		Y€								
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			I	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing	Jop Zollow									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 f)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIVI LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit )	ACO-5) (Subi	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Zellner 1-33
Doc ID	1155688

### All Electric Logs Run

MAI/MFE	
MDN/MPD	
MSS	
MML	

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Zellner 1-33
Doc ID	1155688

#### Tops

Name	Тор	Datum
Heebner	4017	-807
Lansing	4063	-853
Stark Shale	4350	-1140
Hushpuckney	4397	-1187
Base KC	4476	-1266
Marmaton	451	-1301
Pawnee	4602	-1392
Ft. Scott	4626	-1416
Johnson	4731	-1521
Morrow	4813	-1603
Basal Penn	4904	-1694
Mississippian	4908	-1698

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 15, 2013

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-203-20228-00-00 Zellner 1-33 NE/4 Sec.33-17S-35W Wichita County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

## INVOICE

Invoice Number: 138035

Invoice Date: Aug 16, 2013

Page:

1

Now Includes:



Customer ID	Field Ticket#	Paymen	t Terms
Lario	61284	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 16, 2013	9/15/13

Quantity	ltem		Description	Unit Price	Amount
215.00 7.00 225.00 520.00 1.00 50.00 1.00 50.00 1.00	CEMENT MATERIALS CEMENT MATERIALS CEMENT SERVICE CEMENT SERVICE CEMENT SERVICE	Zellner #1-33 Class A Common Chloride Cubic Feet Ton Mileage Surface Pump Truck Mileage Manifold Rental Light Vehicle Mileage LaRene Wentz Paul Beaver Kevin Ryan	duiling AFE 13 197 8-26-13 LIK  Suf Cull  K	17.90 64.00 2.28 2.60 1,512.25 7.70 275.00 4.40	3,848.50 448.00 513.00 1,352.00 1,512.25 385.00 275.00 220.00
		J		<u> </u>	g 553 75

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

2,566.12

ONLY IF PAID ON OR BEFORE Sep 10, 2013

 Subtotal		8,553.75
Sales Tax		350.16
Total Invoice Amount		8,903.91
Payment/Credit Applied		
TOTAL	9.15.10.50	8,903.91

## ALLIED OIL & GAS SERVICES, LLC 061284

· Federal Tax I.	D. # 20-8651475		the time (c)	001201
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		SERV	/ICE POINT:	Lug KS
DATE 8/11/13 SEC 3 TWP RANGES	CALLED OUT	ONTOCATION	JOS START	JOB FINISH
OLD OR (VEV)(Circle one)	7 15:00 31/L	N	county	STATE KS
	<u> </u>	<del></del>	]	
CONTRACTOR Murfin 27	<u>owner</u> Sa	me	······································	
TYPE OF JOB Surfact HOLE SIZE 12'14 T.D. 353 CASING SIZE 85/8 DEPTH 353.11	CEMENT	21	ы. <i>С</i>	791 44
TUBING SIZE DEPTH	AMOUNT ORDI	EKED	ses com	3/000
DRILL PIPE DEPTH				
TOOL DEPTH				2000
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON_7		· · · · · · · · · · · · · · · · · · ·	3848.50
CEMENT LEFT IN CSG. 15-44	POZMIX	· · · · · · · · · · · · · · · · · · ·	_@	
PERFS.	CHLORIDE	7 SKS	@ 64.00	448.00
DISPLACEMENT 21,43	ASC		@	
EQUIPMENT	<del></del>		@ :	
·			@ 33.	200
PUMPTRUCK CEMENTER PAUL BEAUER LARGE	Wentz		@	
#423/28 HELPER PAUL BEAUCY			· · · · · · · · · · · · · · · · · · ·	,
#396/306 DRIVER KENIN RYCH			@	
BULK TRUCK			:@ <u>·</u>	
# DRIVER			@ <u></u>	·
	HANDLING 225 MILEAGE 52	oroofmus R	@ 2.28 2.100	5/3,00
REMARKS:	MILEAGE GZ	CA COD 1 (m No. Y		1352,00
			TOTAL	6161,20
My 115 5ks cament		SERVIC	113	
Cement ded veriline		SERVIC	.E	
	DEPTH OF JOB	£4.		
	PUMP TRUCK C		······································	1512.25
	EXTRA FOOTAC		@	
- Thank	MILEAGE ATH	N_50_	@ <u>7.70</u>	385,00
700	MANIFOLD		@	275,00
	MTLY	30	@ <u>4.40</u> @	_ <u></u>
CHARGETO: Lario Oil+ GES	·	<del></del>		
CHARGE IO: Last 10 Oft 0 00			TOTAL	2392.25
STREET			IOIAL	
CITYSTATEZIP	PL	ug & float	EQUIPMEN	r
		·····		
			@	
			@ @	
To: Allied Oil & Gas Services, LLC.			@	
You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper(s) to assist owner or	-12Tr	`		
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DTT		TOTAL	
contractor. I have read and understand the "GENERAL				
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (IF A	.ny)	· ·	<del></del> •
1 25 1	TOTAL CHARGE	s <u>চিত্রে</u>	75	-
KEIN Thisil	· _	_		
PRINTED NAME / (E(LY W/LSON	DISCOUNT	9.40e19		IN 30 DAYS
ILM INV		5,98763	Net.	

#### BIO SHEET

Date	8/16/13		
Service Point:	Oakley		
Manager	Yerry Heinrich		
Address	P.O. Box 27		
	Daktey, K5 67748		
Business Phone	785-672-3452		
E-mali	terry helinich Palled com		
Mobile	705573303762625125		



Company	Lado Oil & Gas Company . Sign	Prepared For:	Jay Schweikert	100 200 600 81 87	: : : : : : : : : : : : : : : : : : :	ii Data	
Address	301 5. Market	Title:	Opers Eng.	Open Hole	12 3/4	Depth	340
Address	Wichita Kansas, 67702	Business Phone:	316-265-5611			LD.	12.25
Well Name	Zellaer	E-mail:	hehveiten@larlooit.com	j		Job Excess	100 ÷.
Lease	B1-33 V	Mobile Phone:	THE PERSON ASSESSED.	Casing Size	673.8	Depth	340
Field		Prepared By:	Heal Rupp	]		0.0.	B.E375
County	Wichita	Tille:	Sales & Field Operations Manag	1		1.D.	7.B25 1
State	Kansas	Business Phone:	316-260-3368	1		Casing Weight	24
Section	33 11 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E-malí:	cestropo@alledientres.com			Thread	STC
Township	175	Mobile Phane:	316-250-7057	]		Grade	155
Range	35\V	Rig Contractor	The state of the s				
APi Number		Rig Name	3 3 1 kg				
Proposal Title:	Surface Casing	Rig Phone					
	1	t		1			

	1	F	Cost për	П		1	Unit	
****	Units	UOM	Unit		Total	<u> </u>	fiet	Het
CIMIN - Casing Pump Charge 0 to 300'	1.00	(for 6 hours)	\$1,512.25	ŝ	1,512.75	\$	1,058.58	\$1,058.58
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22.7	0.00	=0.00	\$0.00	15	•	\$	-	\$0.00
5 555	0.00 €	10.00	\$0.00	3		\$		\$0,00
Subtotal		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		s	1,512.25			\$1,058.58
	£1.00 £	Each	\$67.50	S	67.50	\$	67.50	\$57.50
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	000	0.00	\$0.00	S	-	5	-	\$0.00
13.4	.0.00	0.00	\$0.00	\$	*	\$	-	\$0.00
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4 6 J. W. C. L. C.	0.00	0.00	\$9.00	\$	-	\$		\$0.00
Subjotal				15	67.50			\$67,50
CAC-CLASS A COMMON TO THE STATE OF THE STATE	215.00	persack :	\$17.90	5	3,848.50	\$	12.53	\$2,693.55
CACL - Calcium Chloride	7.00	persark	\$64.00	\$	440.00	\$	44,80	\$313.60
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1225 U 388 (\$455) 145 (455)	0.00	0.00	\$0.00	\$		\$		\$0.00
Subtotal				\$	4,296.50			\$3,007.55
HOLG - Products handling service charge	225.00	per co. Ft.	\$2.2B	\$	\$13,00	\$	1.60	\$359.10
DRYG - Dravage for products	520.00	ton mile	\$2.60	\$	1,352.00	\$	1.82	\$946.40
MILU - High) Veh'rie Eddeage	50.00	permile	\$4.40	\$	220.00	\$	3.08	\$154.00
MIHV - Heavy Vehicle Mileage	50.00	g per mile f	\$7.70	\$	385.00	\$	5.39	\$269.50
Subtotal	water the second			5	2,470.00	مصعود		51,729.00
		7.70,00	50.00	\$		\$		\$0,00
e se estado en la compansión de la compa	. 0.00	0.00	\$0.00	\$	-	\$		\$0.00
5ubtotal				\$				\$0.00
Totals:				\$	8,346.25			\$5,867.63
DISCOUNT: Operations			30.0%		(453.68)			
DISCOUNT: Equipment Sales			0.0%	L.	0.00			
DISCOUNT: Products			30.0%		(1,288.95)			
DISCOUNT: Transport			30.0%		(741.00)			
DISCOUNT: OTHER			X0.0E;	<u> </u>	0.00			
			Total .		{2,483.63}			



EQUIPMENT MILEAGE (ONE WAY)

MIN. BULK DELIVERY

SQUEEZE MANIFOLD

INVOICE

463

466

466

#### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

262693

210.00

430.00

200.00

Invoice #

Terms: 10/10/30,n/30 1 09/27/2013 Page Invoice Date: ZELLNER 1-33 LARIO OIL & GAS P.O. BOX 1093 44398 33-17S-35W GARDEN CITY KS 637846 Completion AFE 13-197 09-26-2013 (316)265-56119-30-13 LK KS Qty Unit Price Total Part Number Description 18.5500 927.50 1104S CLASS "A" CEMENT (SALE) 50.00 Total Description Sublet Performed -92.75 CEMENT MATERIAL DISCOUNT 9996-130 -262.509995-130 CEMENT EQUIPMENT DISCOUNT Hours Unit Price Total \_Description 1.00 1785.00 1785.00 SOUEEZE BUMP (KICK OFF PLUG PUMP) 463

5.25

430.00

200.00

Amount Due 3628.09 if paid after 10/27/2013

40.00

1.00

1.00

			========				
Sublt:	-355.25	Supplies:	.00	Change:	.00		
Labor:	.00	Misc:	.00	Total:	3265.28		
Parts:	927.50	Freight:	.00	Tax:	68.03	AR	3265.28

\_\_\_\_\_\_\_\_

Signed	 	Date	<b>.</b>	······································



262693

TICKET NUMBER 44398

LOCATION OR FIRE PS

FOREMAN JOINT Y TOWNY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	Of 800-467-8676	,		CEMEN	π			ks
DATE	CUSTOMER#	WEL	L NAME & NUME	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-13	4793	2.41100	· E. 1-3"	ব	33	175	3500	Wichida
CUSTOMER			AFE	500 th				
120 K	<u>a o'.   4</u> ESS	-645	13-197	CAA	TRUCK#	DRIVER	TRUCK#	DRIVER
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CASING DEPTH_ SLURRY WEIGH							OTHERC	area Mean
		SLURRY VOL_		WATER gal/sl		CEMENT LEFT In		1900-7707
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						8.15%	SALES TAX	68.03
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	V	VΙ. 🚄	•	۸ حرم			TOTAL	79/67/901
THORIZTION	MMI	1/9/01	<u> </u>	TITLE ASS	> took Mar	· C	DATE 7/26	//3
	1	11.11						

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's ount records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

#### Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Invoice Number: 138285

Invoice Date: Aug 29, 2013

Page:

Now Includes:



. Customer ID	Field Ticket#	Payment	Terms
Lario	61256	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 29, 2013	9/28/13

Quantity	Item	Description	Unit Price	Amount
		Zellner #1-35 dr. 11:29 AFE 13 197		
395.00	CEMENT MATERIALS	AMD longstring	25.90	10,230.50
	CEMENT MATERIALS	ASC 9-9-13 L/	20.90	2,926.00
	CEMENT MATERIALS	Gilsonite	0.98	686.00
	CEMENT MATERIALS	Flo Seal	2.97	294.03
40.00	CEMENT MATERIALS	FL-160	16.20	648.00
	CEMENT MATERIALS	Defoamer	9.80	196.00
12.00		WFR-2	58.70	704.40
633.99		Cubic Feet	2.48	1,572.30
	CEMENT SERVICE	Ton Mileage	2.60	3,674.32
1,413.20	_	Production Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production Top Stage	2,406.25	2,406.25
	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	i	Manifold Head Rental	275.00	275.00
1.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
50.00	CEMENT SERVICE	5-1/2 D V Tool	5,335.26	5,335.26
	EQUIPMENT SALES	5-1/2 AFU Float Shoe	408.33	408.33
	EQUIPMENT SALES	$\mathcal{C}_{-M} = 0$	324.09	324.09
1.00	EQUIPMENT SALES	0-1/2 Later Down Assembly	394.29	394.29
1.00	EQUIPMENT SALES	5-1/2 Basket	57.33	515.97
9.00	EQUIPMENT SALES	5-1/2 Centralizer	1	,,
1.00	CEMENT SUPERVISOR	Alan Ryan /		
			1	Continued

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

9,444.24

ONLY IF PAID ON OR BEFORE Sep 23, 2013

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

#### Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

## INVOICE

2

Invoice Number: 138285

Invoice Date: Aug 29, 2013

Page:

Now Includes:



Customer ID	Field Ticket#	Payment	Terms
Lario	61256	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 29, 2013	9/28/13

Quantity	Item		Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Wayne McGhghy			
1.00	EQUIPMENT OPERATOR	Mike Scothorn			
1.00	OPERATOR ASSISTANT	David Scariano			
					,
			SEP 1 0 Mg		
			0C1 1 1/1 11		
			AAN -77 77		
					22 061 40

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 9,444.24

ONLY IF PAID ON OR BEFORE Sep 23, 2013

•	
Subtotal	33,961.49
Sales Tax	1,847.02
Total Invoice Amount	35,808.51
Payment/Credit Applied	
TOTAL	35,808.51

## ALLIED OIL & GAS SERVICES, LLC 061256 Federal Tax I.D. # 20-8651475

REMIT TO P.O. B	OX 93999	)			SER	VICE POINT:	
SOUTI	ILAKE, T	EXAS 760	92		4	02126	- Ki
			····	7.7	Better	10180A	WODE
DATE 8/29/13	SEC	TWP	RANGE 2	CALLED OUT	ON LOCATION	JOB START	109 F19954
			7	M 12 21	I. TOP	COUNTY	STATE
LEASE Zellmer	WELL#	<u>1-35</u>	LOCATION ALPRO	91/2W 31/2	w winds	archite	125
OLD OR (NEW)(CI	rcle one)			•			
		<i>~</i> ~	<u> </u>			_	
CONTRACTOR				OWNER 5		//F0/0071F0/	
TYPE OF JOB		2 57 sque					
HOLESIZE 7 //		<u>T.D.</u>		CEMENT			_ <del>-</del> */
CASING SIZE 5/	/>		7TH 4800	- YMOUNT OF	DERED 14054	136 1070 Sel	129/gel 5"
TUBING SIZE		DEI				4 12 FK De Form	· IZARCUFAIT
DRILL PIPE .		DE	~~	_ <i>\$958KJEMO</i> _	114 Flo Seel		***************************************
· · · · · · · · · · · · · · · · · · ·	<u>v2</u>	***************************************	<u> </u>		010 3955K	@ 25 <u>90</u>	1030 50
<u>PRES. MAX</u> MEAS. LINE			DE TOINT AYYS MUMIN		90 3755/4		1000
CEMENT LEFT IN	CSC	42,27	A Pier INIOFAL	_ POZMIX		@	
PERFS.	CSG.	10101		_ GEL		_@	***************************************
DISPLACEMENT	Out >	1140	63 Mad 700 60 A	CHLORIDE_ A_ASC_	14054	_@ <i>209</i> _	2026 00
DIGITALCENTAIN		•	25114 a 186 00 0	# ASC		_@ <i>~\\</i>	
	EQU	HPMENT	15X	Gilsonite.	700	_ @ <del>. 98</del> _	601
			<u> </u>	- Flosent	29	- <u>2.72</u>	294 03
~ · · · · · · · · · · · · · · · · · · ·	CEMENT		KUGO	A110	4016 1818	- @ 16 ×0	648 2
	HELPER	MOOR	-Mikito	Man Re France	2.0lb	@ 980	196 8
BULK TRUCK				NFRIT		@5020	204 40
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BULK TRUCK		11	a . (=	_\		@ . <i>10</i>	2 ~ 2
<u># 386. I</u>	DRIVER	/HON	Ocheme Ti	HANDLING	. 633,99CF	@ 2 10	1572
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50 All BO - 1 Land flood 1202 My 130 A A 511 Maghen Closed Co	23 661 Displa Displa Land	Kr. Mad Tool G LMH / Ut Hu GA Plus GA	w/800	PUMPTRUCE EXTRA FOOT	DB C CHARGE TAGE	4800'	305 25
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570 Affle Dollar Stock Description of the Stoc	1 1551 Displand	7.7	Yenny .	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD	OB_ CCHARGE CAGE SOMILE HOOL	4800' @ @>==	
		Hon, wigh	mile, Alex, Clave	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD	OBCHARGE CHARGE CAGE SOmile_ SO Mill_	4800' @ @ > 2" @ @ 49"	
570 Affeth 1 - 1  Line fleg@ 1205  MY 13054 A  511. Majera  Boa 157 GFT.  Closed. Co.		Hon, wigh	mile, Alex, Clave	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD	OBCHARGE CHARGE CAGE SOmile_ SO Mill_	4800' @ 222 @ 222 @ 492 @ 0	2756
		Hon, wigh	mile, Alex, Clave	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD	OBCHARGE CHARGE CAGE SOmile_ SO Mill_	4800' @ 222 @ 222 @ 492 @ 0	
CHARGE TO: Lan	in 0:	Harily A	ye, milke, Alex, Clave	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD	OBCHARGE CHARGE CAGE SOmile_ SO Mill_	4800' @ 222 @ 222 @ 492 @ 0	2756
CHARGE TO: Lan	in 0:	Harily A	mile, Alex, Clave	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD 1 CTURAL CA	OBCHARGE CHARGE CAGE SOmile_ SO Mill_	4800' @ @ > 2" @ @ 49" @ TOTAL	275 00 25 2406 25 6052 00
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CHARGE TO: LANSTREET CITY To: Allied Oil & C	ST.	ATE	re, Miller, Deve	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD 1 CTURAL CA	DB_CCHARGE_CAGE_SOMICE_SOMICE_Q406_S	4800' @ @ > 2" @ @ 49" @ TOTAL	275 00 25 2406 25 6052 00
CHARGE TO: LANSTREET CITY To: Allied Oil & CYou are hereby re	ST.  Gas Servi	ATE	ZIP_	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD 1 CTURAL CA	DB_CCHARGE_CAGE_SOMICE_SOMICE_Q406_S	4800' @ @ > 2" @ @ 49" @ TOTAL	275 00 25 2406 25 6052 00
CHARGE TO: LANSTREET CITY To: Allied Oil & CYou are hereby reand furnish cemer	ST.  Sas Servi quested to	ATE  ces, LLC. o rent cem clper(s) to	ZIP	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD 1 CTURAL CA	DB_CCHARGE_CAGE_SOMICE_SOMICE_Q406_S	(4800)  (a) 200  (b) 200  (c) 490  (c)	275 00 25 2406 25 6052 00
CHARGE TO: LANSTREET CITY To: Allied Oil & ( You are hereby re and furnish cemer contractor to do w	ST.  Gas Servi quested to tter and h vork as is	ATE ces, LLC. o rent cem clper(s) to listed. Th	ZIP	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD 1 CTURAL CA	DB_CCHARGE_CAGE_SOMICE_SOMICE_Q406_S	(4800)  (a) 22  (b) 22  (c) 490  (c) 49	235 2 2406 25 2406 25 2406 25 2406 25 2408 29 224 29 394 29 515
CHARGE TO: LANSTREET CITY To: Allied Oil & (You are hereby reand furnish cemer contractor to do wdone to satisfaction	Gas Servi quested to tter and h york as is	ATE	ziPzir, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flor, flore zipzir, flor, flor, flore zipzir, flor, flor, flore zipzir, flor, flore zipzir, flore zip	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD  CTCLASCE TOP STAGE  FLOGISTAGE  CATCAL BEING  BANIFOLD  ANTONI  FLOGISTAGE  CATCAL FOOT  BANIFOLD  ANTONI  CATCAL FOOT  BANIFOLD  CATCAL FOOT  CATCA	DB_CCHARGE_CAGE_SOMICE_SOMICE_Q406_S	(4800)  (a) 200  (b) 200  (c) 490  (c)	235 2 2406 25 2406 25 2406 25 2406 25 2408 29 224 29 394 29 515
CHARGE TO: Land STREET	ST.  Gas Servi quested teter and h vork as is on and sup- read and	ATE	ZIP	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD  CTOCKED  JOST STAGE  AUTOS  PLOT STAGE  LATCH BOWN BARRETTE	OB_CHARGE_CHARGE_SOMILE	(4800)  (a) 22  (b) 22  (c) 490  (c) 49	235 2 2406 25 2406 25 2406 25 2406 25 2408 29 224 29 394 29 515
CHARGE TO: Land STREET	ST.  Gas Servi quested teter and h vork as is on and sup- read and	ATE	ziPzir, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flower zipzir, flor, flor, flor, flore zipzir, flor, flor, flore zipzir, flor, flor, flore zipzir, flor, flore zipzir, flore zip	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD  CTOCKICA  JOS STAGE  PLOT SAME LATCH BOWN BANKLITE  SALES TAX (	OB_CHARGE_SOMILE FAGE_SOMILE F	(4800)  (a) 22  (b) 22  (c) 490  (c) 49	235 2 2406 25 2406 25 2406 25 2406 25 2408 29 224 29 394 29 515
CHARGE TO: Land STREET	ST.  Gas Servi quested teter and h vork as is on and sup- read and	ATE	ZIP	PUMPTRUCI EXTRA FOOT MILEAGE MANIFOLD  CTOCKED  JOST STAGE  AUTOS  PLOT STAGE  LATCH BOWN BARRETTE	OB_CHARGE_SOMILE FAGE_SOMILE F	(4800)  (a) 22  (b) 22  (c) 490  (c) 49	235 2 2406 25 2406 25 2406 25 2406 25 2408 29 224 29 394 29 515
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CHARGE TO: Lex- STREET CITY  To: Allied Oil & C You are hereby re and furnish cemer contractor to do w done to satisfactio contractor. I have TERMS AND CO PRINTED NAME	ST.  Sas Servi quested to ther and h rork as is on and sup read and NDITIO	ces, LLC. o rent cem elper(s) to listed. Th pervision of understan	ZIP	PUMP TRUCI EXTRA FOOT MILEAGE MANIFOLD  CTEVERICA  JOS STAGE  FLOGISTAGE  LATER BANGLET  GATAL TEACH  SALES TAX ()  TÖTAL CHAR	CHARGE	# 107AL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL	275 2 2406 25 2406 25 2406 25 2408 25 224 22 234 22 2515 25 2517 25 25

#### BID SHEET

Oate	6/27/13		
Service Point:	Dakley		
Manager	Terry Helmich		
Address	P.O. Box 27		
	Oakley, KS 67748		
Business Phone	785-672-3452		
E-mail	invitations) malled run 1400 v. Ed		
Mobile	785 673 9376		



Company	Lario Oil & Gas Company 🗎 🚈 😘	Prepared For:	Jay Schweikert			Dala <sup>1</sup> //////	
Address	301 S. Market	Title:	Opers. Engr.	Open Itale	77/8	Depth	£ 5250
Address	Withita Kansas, 67202	Business Phone:	316-265-3611			I.D.	7.875
Well Name	Zellner	E-mail:	schweitent@lattooil.com			Job Excess	25
Lease	6135000000000000000000000000000000000000	Mobile Phone:	まる最後には前端を含むない。	Casing Size	6 1/2	Depth	S100
Field	<del> </del>	Prepared By:	Heal Bupp			0.0,	3 5,5
County	Wichita Control (Control	Tille:	Sales & Held Operations Manag	]		I.O.	5.012
State	Kansas	Business Phone:	316-250-3368	]		Casing Weight	14 .55
Section	33 FX (2015) Chett 4 7 8 192	E-mail:	neal rupp@afflediendeecom	1		Thread	
Township		Mobile Phone:	316-250-7057	1		Grade	1.55
Range		Nig Contractor	Uninown	}			
API Number		Rig Harne	10.174.6693.009469.0071	}			
Proposal Title:		Rig Phone	A CONTRACTOR OF THE SECOND	]			
	* * * * * * * * * * * * * * * * * * *	1	the second control of the second second bear for	3			

	T	T T	Costper	1	************************	Ī	Unit	
	Units	UOM	Unit		-Total		Net	fiet
CJ50 - Casting Pump Charge 4001' to 5000' 2000	1.00	(for 6 hours)	\$2,765.75	\$	2,765.75	\$	1,797.74	\$1,797.74
		(for 6 hours)	\$2,406,25	\$	2,406.25	\$	1,564.06	\$1,564.06
	÷ 0.00 ÷	.≟- 0.00	\$0.00	\$	-	\$	-	\$0.00
CONTRACTOR SERVICES CONTRACTORS	2.0.00	.420.00	\$0.00	\$	•	\$	-	\$0.00
	0.00	.≅ú.00	\$0,00	\$		\$		\$0.00
Subintal				\$	5,172.00	I		\$3,361.60
AND FLOOR SHORE	3(1.00)	\$3 Each	\$2,998.00	\$	2,998.00	\$	2,998,00	\$2,998.00
Latch Down Plus	₹ 00.127	€ Each	\$398.75	\$	398.75	\$	398.75	\$398.75
Stare Collar	⊊1.00 ∷	Each	\$4,087.00	5	4,087.00	\$	4,087.00	\$4,087,00
Latth Down Plug Stage Collar Cement Basket	1.00	Each	\$159.40	\$	159.40	\$	159.40	\$159,40
Centraliter	16.00	Each -	\$28.40	\$	454.4D	\$	28.40	\$454.40
ASSET ASSESSMENT OF THE PERSON	0.00	- Eath	\$0.00	\$	•	\$	-	\$0.00
Subtotal ,				\$	8,097.55			\$8,097.55
ASCA - ALUED SPECIAL BLEND CMTCLASS A	225.00	/ persack S	\$20.90	\$	4,702.50	\$	13,59	\$3,056,63
AMDA - ALUED MULTI-DENS, CMT,-CLASS A	.275.00	persack.	\$25.90	5	7,122.50	\$	16.84	\$4,629.63
FLSL - Flo Seal ?	`69,00 ₹	per pound	\$2.97	\$	204.93	\$	1.93	\$133.20
GILS - Gilionite 7 17 15 15 15 15 15 15 15 15 15 15 15 15 15	1125,00	per pound	\$0.58	\$	1,107.50	\$	0.64	\$716.63
FL-160 -FL-160 Fluid Loss Additive HI-Temp	₹63,66€	per pound	\$18.90	\$	1,190.70	\$	12.29	\$773.95
PDEF - Powdered Deloamer	201.00	per pound	\$9.80	\$	303,60	\$	6,37	\$197.47
SPFL - Super Flush	:≟12.00°	per bb!	\$58.70	\$	761.40	\$	38.16	\$457,66
The state of the s	20.00€	: : D,00	\$0.00	\$		\$	٠.	\$0.00
Subtotal				\$	15,331.33			\$9,965.36
HOLG - Products handling service charge	611.15	percu.Ft.	\$2.48	\$	1,515.65	\$	1.61	5985.17
DRYG - Drayage for products	1345.00	ton mile	\$2.60	\$	3,497.00	\$	1.69	\$2,273.05
MitV - Ught Vahicle Mileage	50.00	per mile :	\$4.40	\$	220.00	\$	2.85	\$143.60
MINV - Heavy Véhicle Mileage	50.00	- pe/mile	\$7.70	\$	385.00	\$	5.01	\$250.25
Lioldu					5,617.65	* av ma		\$3,651.47
CMHD - Cementing Head Rental with Manifold	1.00	vpct day v.	\$275.00	Ś	275.00	\$	178,75	\$178,75
	0.00	至0.00 👙	\$0.00	\$		\$		\$0.00
Subtotal				\$	275.00			\$178.75
Totals:				5	34,493.53			\$25,254.94
DISCOUNT: Operations			35.0%		(2,810.20)			
DISCOUNT: Equipment Sales			0.0%		00.0			
DISCOUNT: Products			35.0%		(5,365.97)			•
DISCOUNT: Transport			35.0%		(1,956.18)			
DISCOUNT: OTHER			35.0%		(96.25)			
			Total		(9,238.59)			



Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS, 67202 Zellner # 1-33 Job Ticket: 53005

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.08.21 @ 20:26:00

#### GENERAL INFORMATION:

Formation:

LKC "B"

Deviated:

No Whipstock:

Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 22:21:55

Tester:

Will MacLean

Time Test Ended: 02:58:09

Unit No:

Interval:

4090.00 ft (KB) To 4120.00 ft (KB) (TVD)

Reference Bevations:

3210.00 ft (KB)

Total Depth:

4120.00 ft (KB) (TVD)

3198.00 ft (CF)

Hole Diameter:

7.88 inchesHole Condition: Good

KB to GR/CF:

58

12.00 ft

Serial #: 8674 Press@RunDepth: Inside

28.55 psig @

20:26:00

4091.00 ft (KB)

ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2013.08.21

End Date: End Time: 2013.08.22 02:58:09

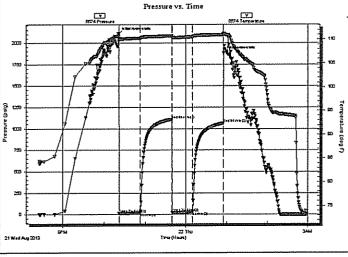
Last Calib.: Time On Btm: 2013.08.22

Time Of Btm:

2013.08.21 @ 22:21:40 2013.08.22 @ 00:55:39

TEST COMMENT: IF- Weak Surface Blow Died in 5 1/2 min

ISI- No Blow FF- No Blow FSI- No Blow



		PI	RESSUF	RE SUMMARY
Ì	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2101.19	110.69	Initial Hydro-static
	1	11.60	109.66	Open To Flow (1)
	32	19.62	110.25	Shut-in(1)
4	78	1109.16	110.75	End Shut-In(1)
adus	78	21.34	110.27	Open To Flow (2)
anda	108	28.55	110.51	Shut-In(2)
Temperature (deg f	154	1063.74	110.97	End Shut-In(2)
Ð	154	1880.50	111.24	Final Hydro-static

# Length (ft) Description Volume (bbl) 5.00 WCM 2%w 98%m with Few Oil Spots it0.02

Recovery

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcd/d)

Trilobite Testing, Inc.

Ref. No: 53005

Printed: 2013.08.22 @ 07:43:27



**FLUID SUMMARY** 

Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS, 67202 Zellner # 1-33 Job Ticket: 53005

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.08.21 @ 20:26:00

**Mud and Cushion Information** 

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length: Cushion Volume: ft

Serial #:

Water Salinity:

Viscosity:

62.00 sec/qt 9.56 in<sup>3</sup>

Gas Cushion Type:

ppm

Water Loss: Resistivity:

ohmm

Gas Cushion Pressure:

psig

bbl

Salinity: Filter Cake: 4400.00 ppm 2.00 inches

**Recovery Information** 

Recovery Table

Length ft Description Volume bbl 0.025 5.00 WCM 2%w 98%m with Few Oil Spots in To

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Laboratory Name:

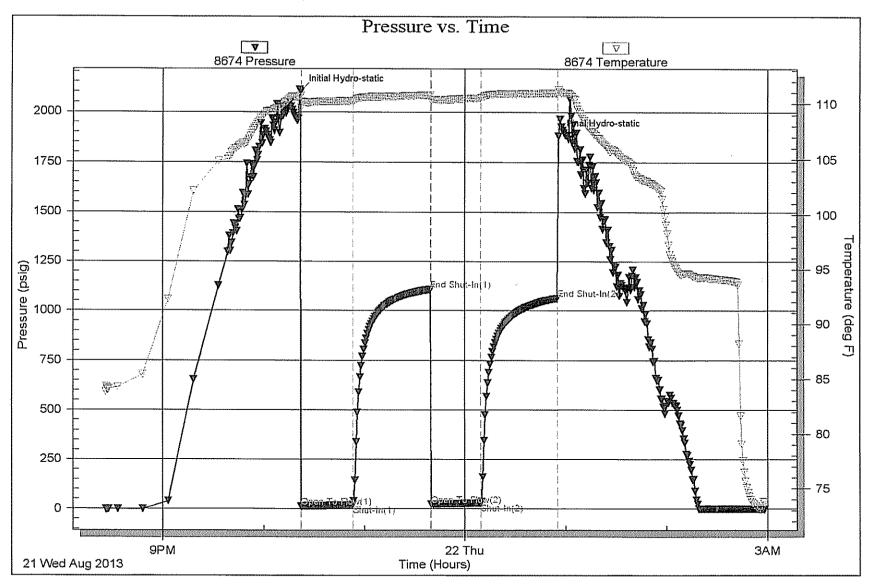
Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc.

Ref. No: 53005

Printed: 2013.08.22 @ 07:43:28





Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS. 67202 Zeliner #1-33 Job Ticket: 53006

DST#: 2

ATTN: Tim Lauer

Test Start: 2013.08.22 @ 13:32:00

#### GENERAL INFORMATION:

Time Tool Opened: 15:39:40

Time Test Ended: 20:07:54

Formation:

LKC "D"

Deviated:

Interval:

Total Depth:

Hole Diameter:

No

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Will MacLean

Unit No:

Reference Bevations:

3210.00 ft (KB)

KB to GR/CF:

3198.00 ft (CF)

7.88 inches Hole Condition: Good

4140.00 ft (KB) To 4170.00 ft (KB) (TVD)

Serial #: 8674

Inside

Press@RunDepth: 18.57 psig @ 4141.00 ft (KB)

Capacity:

8000.00 psig

12.00 ft

Start Date:

2013.08.22

Whipstock:

4170.00 ft (KB) (TVD)

End Date:

2013.08.22

Last Calib.: Time On Blm: 2013.08,22

2013.08.22 @ 15:39:25

Start Time:

13:32:00

End Time:

20:07:54

156

941.69

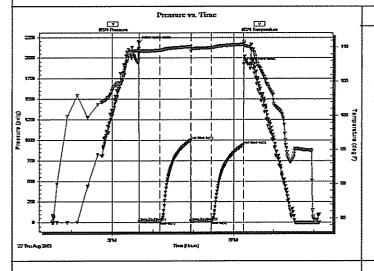
1921.37

Time Off Btm:

2013.08.22 @ 18:15:24

TEST COMMENT: IF- Weak Surface Blow Died in 7 V2min (Tim Lauer wants Emailed also thanks)

ISI- No Blow FF- No Blow FSI- No Blow



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2182.32	109.79	Initial Hydro-static
1	11.10	108.26	Open To Flow (1)
31	14.93	109.55	Shut-In(1)
77	996.56	110.07	End Shut-In(1)
77	14.84	109.39	Open To Flow (2)
108	18.57	109.92	Shut-In(2)

PRESSURE SUMMARY

110.40 End Shut-In(2)

110.78 Final Hydro-static

Recovery

Length (fl)	Description	Volume (bbi)
10.00	100%mud	0.05
Recovery from r	nultiple tests	

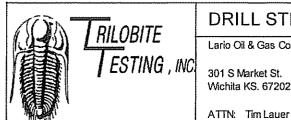
Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcl/d)

Trilobite Testing, Inc

Ref. No: 53006

Printed: 2013.08.23 @ 01:21:25



**FLUID SUMMARY** 

Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St.

Zellner # 1-33

Wichita KS, 67202

Job Ticket: 53006

DST#: 2

Test Start: 2013.08.22 @ 13:32:00

#### Mud and Cushion Information

Mud Type: Gel Chem

**Recovery Information** 

Cushion Type:

Oil API:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

ft

Water Salinity:

Viscosity:

60.00 sec/qt

Cushion Volume:

bbl

ppm

Water Loss: Resistivity:

10.36 in<sup>a</sup>

Gas Cushion Type: Gas Cushion Pressure:

psig

ohmm

Salinity: Filter Cake: 6000.00 ppm 2.00 inches

#### Recovery Table

Length ft	Description	Volume bbl
10.00	100%mud	0.049

Total Length:

10.00 ft

Total Volume:

0.049 bbl

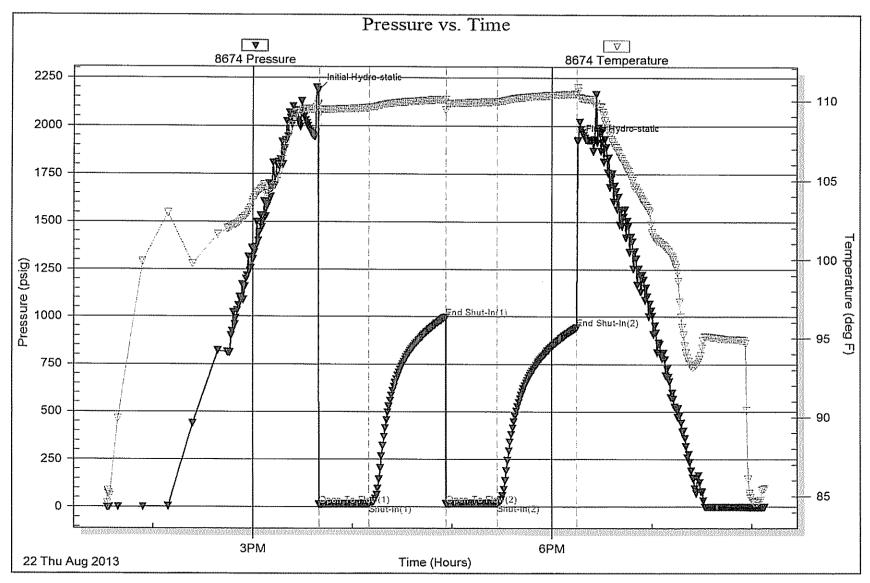
Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name: Recovery Comments: Laboratory Location:

Serial #: 8674 Inside Lario Oil & Gas Company Zellner # 1-33 DST Test Number: 2





Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS, 67202 Zeliner # 1-33

Job Ticket: 53007

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.08.23 @ 20:14:00

#### **GENERAL INFORMATION:**

Formation:

LKC "K"

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 21:59:10

Tester: Will MacLean 58

Time Test Ended: 03:09:09

Unit No:

Interval:

4348.00 ft (KB) To 4367.00 ft (KB) (TVD)

Reference Bevations:

3210.00 ft (KB)

Total Depth:

4348.00 ft (KB) (TVD)

3198.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Good

KB to GR/CF:

12.00 ft

Serial #: 8674

Inside Press@RunDepth:

1069.56 psig @

4349.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2013.08.23 20:14:00 End Date: End Time: 2013.08.24 03:09:09

Last Calib.: Time Off Blm: 2013.08.24

Time On Btm:

2013.08.23 @ 21:58:40 2013.08.23 @ 23:22:10

TEST COMMENT: IF- Strong Surface Blow Built to BOB in 30sec

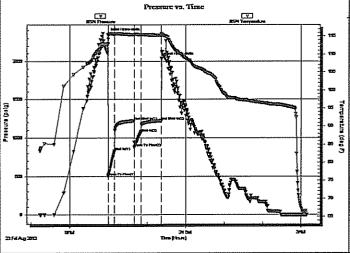
ISI- No Blow

( Sulpher breaking out of water had 4ppm of h2s at stand 54

had 14ppm of h2s at stand 63)

FF- Strong Surface Blow Built to BOB in 40sec

FSI- No Blow



		PI	RESSUF	RE SUMMARY
1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2345.47	112.96	Initial Hydro-static
	1	499.62	112.90	Open To Flow (1)
	11	827.56	115.58	Shut-ln(1)
	41	1219.65	115.39	End Shut-In(1)
ď	42	875.90	115.19	Open To Flow (2)
	52	1069.56	115.40	Shut-In(2)
Samparatus (dag F	84	1221.96	115.21	End Shut-In(2)
3	84	2030.14	115.68	Final Hydro-static
				полительно
				***************************************
				***************************************

#### Recovery

Length (ft)	Description	Volume (bbi)
1169.00	MCW 2%m 98%w	14.22
744.00	MCW 8%m 92%w	10.44
248.00	MCW 26%m 74%m	3.48
149.00	WCM 40%w 60%m	2.09

Gas Rates

Choix (inches) Pressure (psig) Gas Rate (Mcl/d)

Trilobite Testing, Inc.

Ref. No: 53007

Printed: 2013.08.24 @ 07:01:59



**FLUID SUMMARY** 

Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS, 67202 Zellner #1-33 Job Ticket: 53007

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.08.23 @ 20:14:00

#### **Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

deg API

Viscosity: Water Loss: 46.00 sec/qt 8.74 in<sup>3</sup>

Cushion Volume: Gas Cushion Type:

36000 ppm

Resistivity:

ohm.m

Gas Cushion Pressure:

psig

ft

ldd

Salinity: Filter Cake: 5600.00 ppm 1.00 inches

#### **Recovery Information**

#### Recovery Table

Length ft	Description	Volume bbl
1169,00	MCW 2%m 98%w	14.221
744.00	MCW 8%m 92%w	10.436
248.00	MCW 26%m 74%m	3.479
149.00	WCM 40%w 60%m	2.090

Total Length:

2310.00 ft

Total Volume:

30.226 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API is .191 @ 69f = 36000

Trilobite Testing, Inc.

Ref. No: 53007

Printed: 2013.08.24 @ 07:02:00

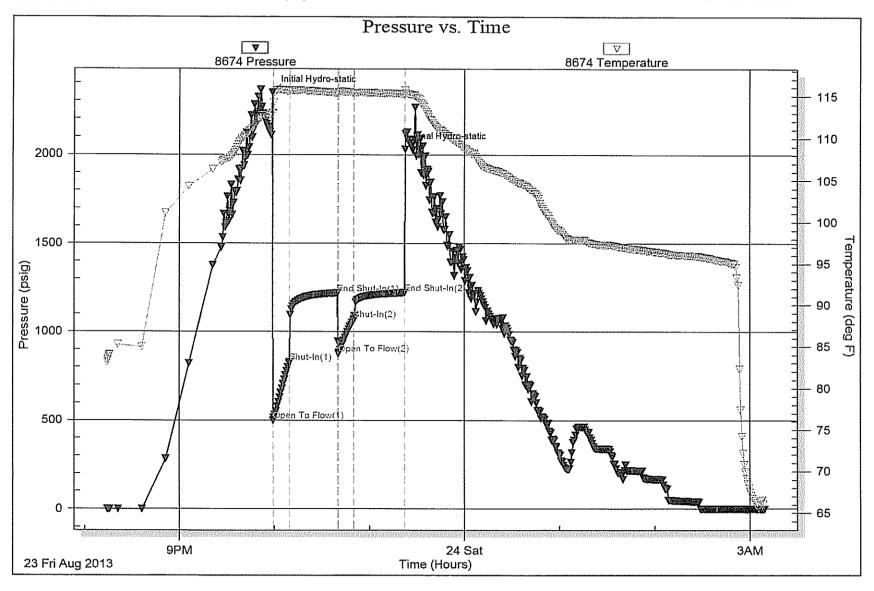
Serial #: 8674

inside

Lario Oil & Gas Company

Zeliner # 1-33

DST Test Number: 3





Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS. 67202 Zellner # 1-33

Job Ticket: 53008

DST#:4

ATTN: Tim Lauer

Test Start: 2013.08.24 @ 13:22:00

#### **GENERAL INFORMATION:**

Time Tool Opened: 15:17:40

Time Test Ended: 20:58:39

Formation:

LKC "L"

Deviated:

Interval:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Will MacLean

Unit No:

Reference Bevations:

3210.00 ft (KB)

3198.00 ft (CF)

Total Depth: Hole Diameter:

4396.00 ft (KB) To 4426.00 ft (KB) (TVD)

4426.00 ft (KB) (TVD)

KB to GR/CF:

58

12.00 ft

Serial #: 8674

Press@RunDepth:

7.88 inchesHole Condition: Good

Inside

138.22 psig @

13:22:00

4397.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

2013.08.24

End Date: End Time:

2013.08.24 20:58:39

Last Calib.: Time On Btm: 2013.08.24

Time Off Btm:

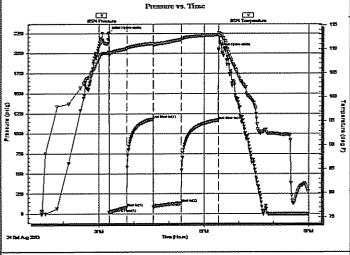
2013.08.24 @ 15:17:10 2013.08.24 @ 18:25:09

TEST COMMENT: IF- Weak Surface Blow Built to 6 1/2"

ISI- No Blow

FF- Weak Surface Blow Built to 4 1/4"

FSI- No Blow



#### PRESSURE SUMMARY

		P.	KESSUR	(E SUMMARY
. ]	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2254.25	109.38	Initial Hydro-static
	1	15.60	108.66	Open To Flow (1)
	31	83.17	110.02	Shut-In(1)
4	76	1182.33	111.15	End Shut-In(1)
ST.	76	87.84	110.68	Open To Flow (2)
(j Dep) superedus	124	138.22	111.91	Shut-in(2)
(11)	188	1167.72	112.91	End Shut-In(2)
3	188	2040.39	113.31	Final Hydro-static

#### Recovery

60.00       GOCM 12%g 27%oil 61%m       0.30         60.00       WGMCO 3%w 18%g 33%m 46%oil       0.30         120.00       MGCO 7%m 15%g 78%oil       0.60         93.00       MGCO 4%m 14%g 82%oil       1.30	Description	Volume (bbl)
120.00 MGCO 7%m 15%g 78%oil 0.60	GOCM 12%g 27%oil 61%m	0.30
1000 1,111 10 10g 1 V 101	WGMCO 3%w 18%g 33%m 46%oil	0.30
93.00 MGCO 4%m 14%g 82%oil 1.30	MGCO 7%m 15%g 78%oil	0.60
	MGCO 4%m 14%g 82%oil	1.30
0.00 93' of GIP 0.00	93' of GIP	0.00
0.00		GOCM 12%g 27%oil 61%m  WGMCO 3%w 18%g 33%m 46%oil  MGCO 7%m 15%g 78%oil  MGCO 4%m 14%g 82%oil

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 53008

Printed: 2013.08.25 @ 02:44:11



**FLUID SUMMARY** 

Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS. 67202 Zellner #1-33

Job Ticket: 53008

DST#:4

ATTN: Tim Lauer

Test Start: 2013.08.24 @ 13:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight:

9.00 lb/gal

Cushion Length: Cushion Volume: Water Salinity:

ppm

Viscosity: Water Loss: 49.00 sec/qt 8.76 in³

Gas Cushion Type:

bbl

ft

Resistivity:

ohm.m 6000.00 ppm Gas Cushion Pressure:

psig

Salinity: 6 Filter Cake:

1.00 inches

#### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 12%g 27%oil 61%m	0.295
60.00	WGMCO 3%w 18%g 33%m 46%oil	0.295
120.00	MGCO 7%m 15%g 78%oil	0.599
93.00	MGCO 4%m 14%g 82%oil	1.305
0.00	93' of GIP	0.000

Total Length:

333.00 ft

Total Volume:

2.494 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API is 26 @ 80f = 24

Trilobite Testing, Inc.

Ref. No: 53008

Printed: 2013.08.25 @ 02:44:12

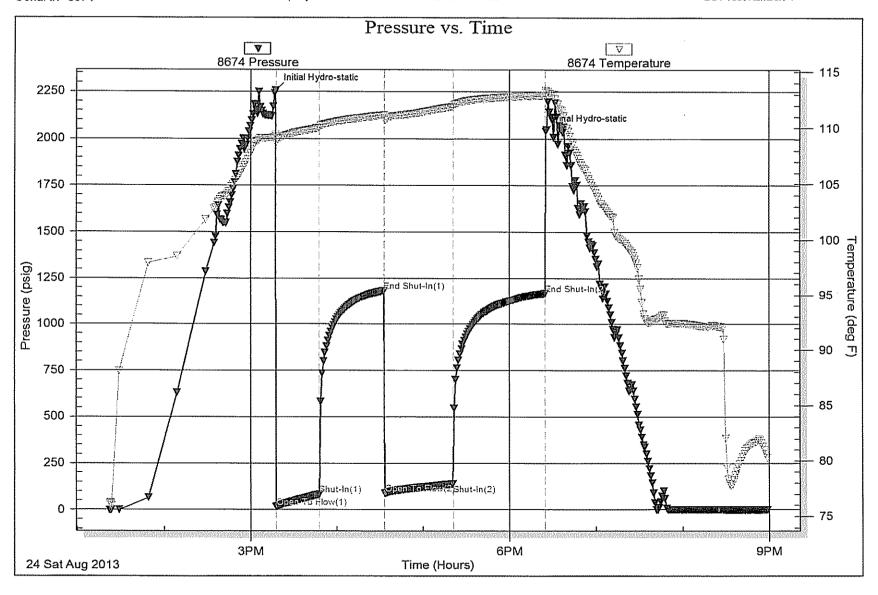
Serial #: 8674

Inside

Lario Oil & Gas Company

Zellner # 1-33

DST Test Number: 4





Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS, 67202

ATTN: Tim Lauer

Zellner # 1-33

Job Ticket: 53009

DST#: 5

Test Start: 2013.08.25 @ 14:54:00

#### GENERAL INFORMATION:

Formation:

Interval:

Marmaton "A-B"

Deviated:

Time Tool Opened: 16:44:40

Time Test Ended: 22:01:54

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Will MacLean

Unit No:

3210.00 ft (KB)

3198.00 ft (CF)

Total Depth: Hole Diameter:

4526.00 ft (KB) To 4551.00 ft (KB) (TVD) 4551.00 ft (KB) (TVD)

KB to GR/CF:

Reference Bevations:

12.00 ft

7.88 inches Hole Condition: Good

Serial #: 8674 Press@RunDepth: Inside

25.12 psig @

4527.00 ft (KB)

Capacity: Last Calib.: 8000.00 psig

Start Date: Start Time:

2013.08.25 14:54:00

End Date: End Time: 2013.08.25 22:01:54

Time On Btm:

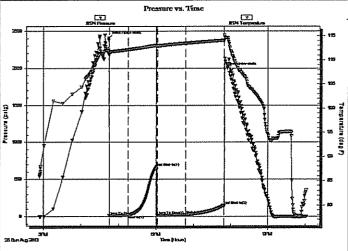
2013.08.25

Time Off Btm:

2013.08.25 @ 16:44:25 2013.08.25 @ 19:50:09

TEST COMMENT: IF- Very Weak Surface Blow in 14min

ISI- No Blow FF- No Blow FSI- No Blow



	PRESSURE SUMMARY						
	Time	Pressure	Temp	Annotation			
	(Mn.)	(psig)	(deg F)				
	0	2403.43	112.06	Initial Hydro-static			
	1	14.04	111.01	Open To Flow (1)			
	31	20.67	112.13	Shut-In(1)			
_	77	669.94	113.01	End Shut-In(1)			
ď	78	19.37	112.78	Open To Flow (2)			
1	123	25.12	113.43	Shut-ln(2)			
Temperature (dag f)	185	155.26	114.05	End Shut-In(2)			
3	186	1986.55	115.08	Final Hydro-static			

DDECCLIDE CLIMANADY

#### Recovery

Length (fl)	Description	Volume (bbi)
5.00	OCM 9%oil 91%m	0.02
5.00	100%oil	0.02
······································		
* Recovery from n	nutiple tests	,

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 53009

Printed: 2013.08.25 @ 23:00:28



**FLUID SUMMARY** 

Lario Oil & Gas Company

33-17s-35w Wichita Co. KS

301 S Market St. Wichita KS. 67202 Zellner # 1-33 Job Ticket: 53009

DST#: 5

ATTN: Tim Lauer

Test Start: 2013.08.25 @ 14:54:00

#### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: Viscosity:

9.00 lb/gal 50.00 sec/qt Cushion Length: Cushion Volume: Water Salinity:

ppm

Water Loss:

8.76 in<sup>3</sup>

ohmm

Gas Cushion Type:

Gas Cushion Pressure:

psig

ft

bbl

Resistivity: Salinity: Filter Cake:

7000.00 ppm 1.00 inches

#### **Recovery Information**

#### Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 9%oil 91%m	0.025
5.00	100%oil	0.025

Total Length:

10.00 ft

Total Volume:

0.050 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Serial #:

Laboratory Name:

Recovery Comments:

Laboratory Location:

Trilobite Testing, Inc. Ref. No: 53009 Printed: 2013.08.25 @ 23:00:28 Serial #: 8674 Inside Lario Oil & Gas Company Zellner # 1-33 DST Test Number: 5

