



1155689

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Weber A 2-12
Doc ID	1155689

Tops

Name	Top	Datum
Heebner	4000	-982
Lansing	4045	-1027
Stark Shale	4268	-12450
Hushpuckney	4304	-1286
Base KC	4338	-1320
Marmaton	4382	-1364
Pawnee	4475	-1457
Ft. Scott	4500	-1482
Johnson	4596	-1578
Morrow	4620	-1602
Basal Penn	4630	-1612
Mississippian	4648	-1630

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 04, 2013

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

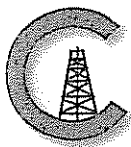
Re: ACO1
API 15-109-21199-00-00
Weber A 2-12
SW/4 Sec.12-13S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261476

Invoice Date: 08/23/2013 Terms: 15/15/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

WEBER A 2-12
38070
12-13-32
08-17-2013
KS

*drilling AFF 13 216
8-26-13 LK*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-537.23
9995-130	CEMENT EQUIPMENT DISCOUNT	-244.88

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.25	52.50
693 MIN. BULK DELIVERY	1.00	430.00	430.00

Handwritten signature and date: 08/28/2013

Amount Due 5488.04 if paid after 09/22/2013

Parts:	3581.55	Freight:	.00	Tax:	232.89	AR	4664.83
Labor:	.00	Misc:	.00	Total:	4664.83		
Sublt:	-782.11	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

261476

TICKET NUMBER 38070

LOCATION Oakley

FOREMAN Darren + Miles

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/17/13	4793	Weber A #2-12	12	13	32	Logan
CUSTOMER <u>Larbo Oil & Gas</u>			OK			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Cory		
STATE			693	MIKE		
ZIP CODE				Steve Rida	along	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 265 CASING SIZE & WEIGHT 8 3/8 24"
 CASING DEPTH 265.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting rig up on Duke #4 Break Circulation with Rig Pump
Hookup To Pump Truck mix 165 SKs Com 3% CC 2% Gel Displace with
15.66 bbl water. Shut in Washup Pump & Lines. Rig Down

Cement Did Circulate

Approx 2 bbl To Pit

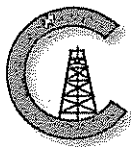
Thanks Darren + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	10	MILEAGE	52.50	525.00
5407	7.76	Ton Mileage Delivery	1.75	430.00
11045	165 SKs	Com Class A Cement	18.55	3060.75
1102	465 #	Calcium Chloride	.94	437.10
1118 B	310 #	Bentonite	.27	83.70
			Sub Total	5214.05
			Less 15%	782.11
			Sub Total	4431.94
			SALES TAX	232.89
			ESTIMATED TOTAL	4664.83

Completed

Ravin 3737 AUTHORIZATION Fresh Wheeler TITLE TP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261688

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Invoice Date: 08/28/2013 Terms: 10/10/30,n/30 Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316) 265-5611

WEBER A 2-12
38074
12-13-32
08-25-2013
KS

drilling
AFE 13 216
9-3-13 LK

=====
Part Number Description Qty Unit Price Total

1131	60/40 POZ MIX	205.00	15.8600	3251.30
1118B	PREMIUM GEL / BENTONITE	705.00	.2700	190.35
1107	FLO-SEAL (25#)	51.00	2.9700	151.47
4432	8 5/8" WOODEN PLUG	1.00	100.7500	100.75

Sublet Performed Description Total

9996-130	CEMENT MATERIAL DISCOUNT	-369.39
9995-130	CEMENT EQUIPMENT DISCOUNT	-187.75

Description Hours Unit Price Total

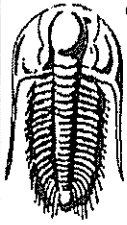
463 SINGLE PUMP	1.00	1395.00	1395.00
463 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.25	52.50
693 MIN. BULK DELIVERY	1.00	430.00	430.00

ye
[Signature]
SEP 4 2013
[Signature]

Amount Due 5853.95 if paid after 09/27/2013

=====
Parts: 3693.87 Freight: .00 Tax: 254.32 AR 5268.55
Labor: .00 Misc: .00 Total: 5268.55
Sublt: -557.14 Supplies: .00 Change: .00
=====

Signed _____ Date _____



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas
 301 S Market st
 Wichita, Ks 67202
 ATTN: Mac Armstrong

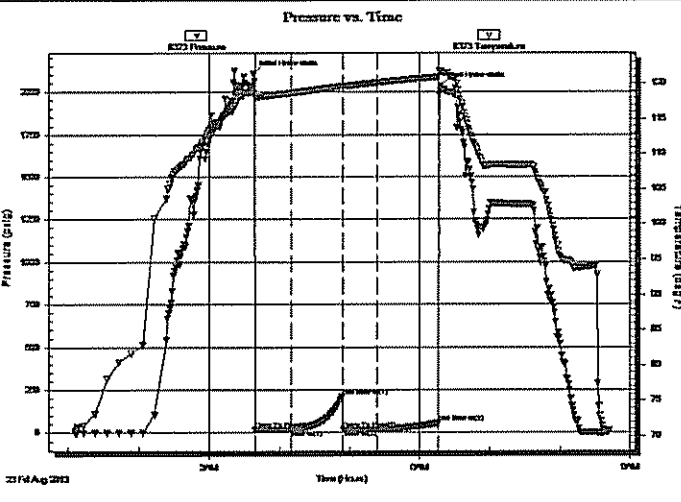
12-13s-32w Logan, Ks
Weber A #2-12
 Job Ticket: 54927 DST#: 1
 Test Start: 2013.08.23 @ 01:06:20

GENERAL INFORMATION:

Formation: **Lansing K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:38:50
 Time Test Ended: 08:41:20
 Interval: **4262.00 ft (KB) To 4286.00 ft (KB) (TVD)**
 Total Depth: **4286.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3018.00 ft (KB)
 3008.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 18.14 psig @ 4263.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.23 End Date: 2013.08.23 Last Calib.: 2013.08.23
 Start Time: 01:06:25 End Time: 08:41:19 Time On Blm: 2013.08.23 @ 03:37:20
 Time Off Blm: 2013.08.23 @ 06:18:20

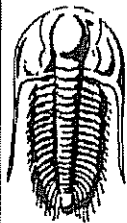
TEST COMMENT: IF: Surface blow died in 5 min.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2103.47	118.66	Initial Hydro-static
2	17.16	118.08	Open To Flow (1)
33	17.63	118.64	Shut-In(1)
76	209.45	119.60	End Shut-In(1)
77	18.15	119.53	Open To Flow (2)
106	18.14	120.10	Shut-In(2)
158	55.64	120.88	End Shut-In(2)
161	2034.67	121.66	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100% m	0.07

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

12-13s-32w Logan, Ks

301 S Market st
Wichita, Ks 67202

Weber A #2-12

Job Ticket: 54927

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.08.23 @ 01:06:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filler Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud oil spots 100% _m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

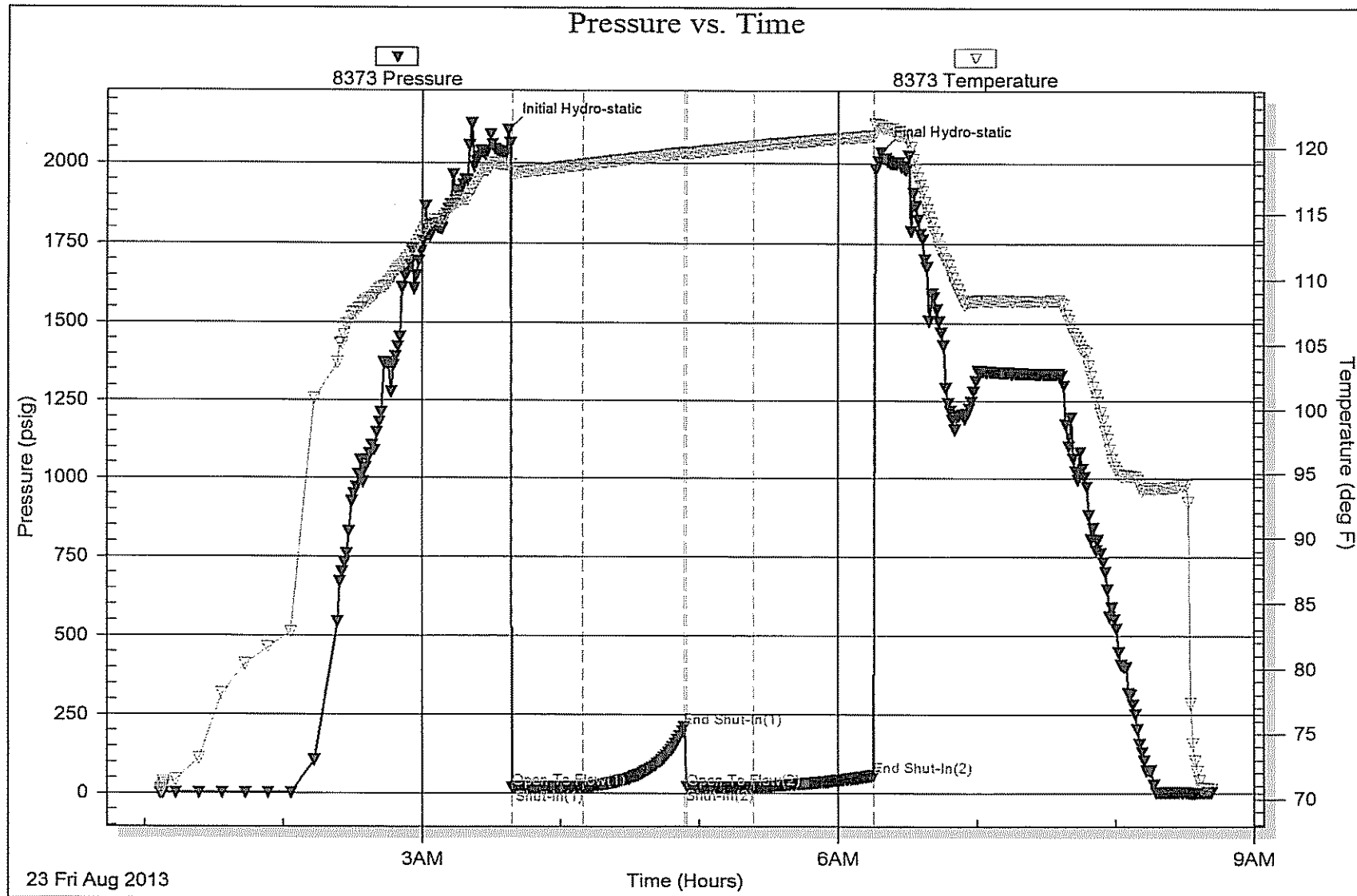
Num Gas Bombs: 0

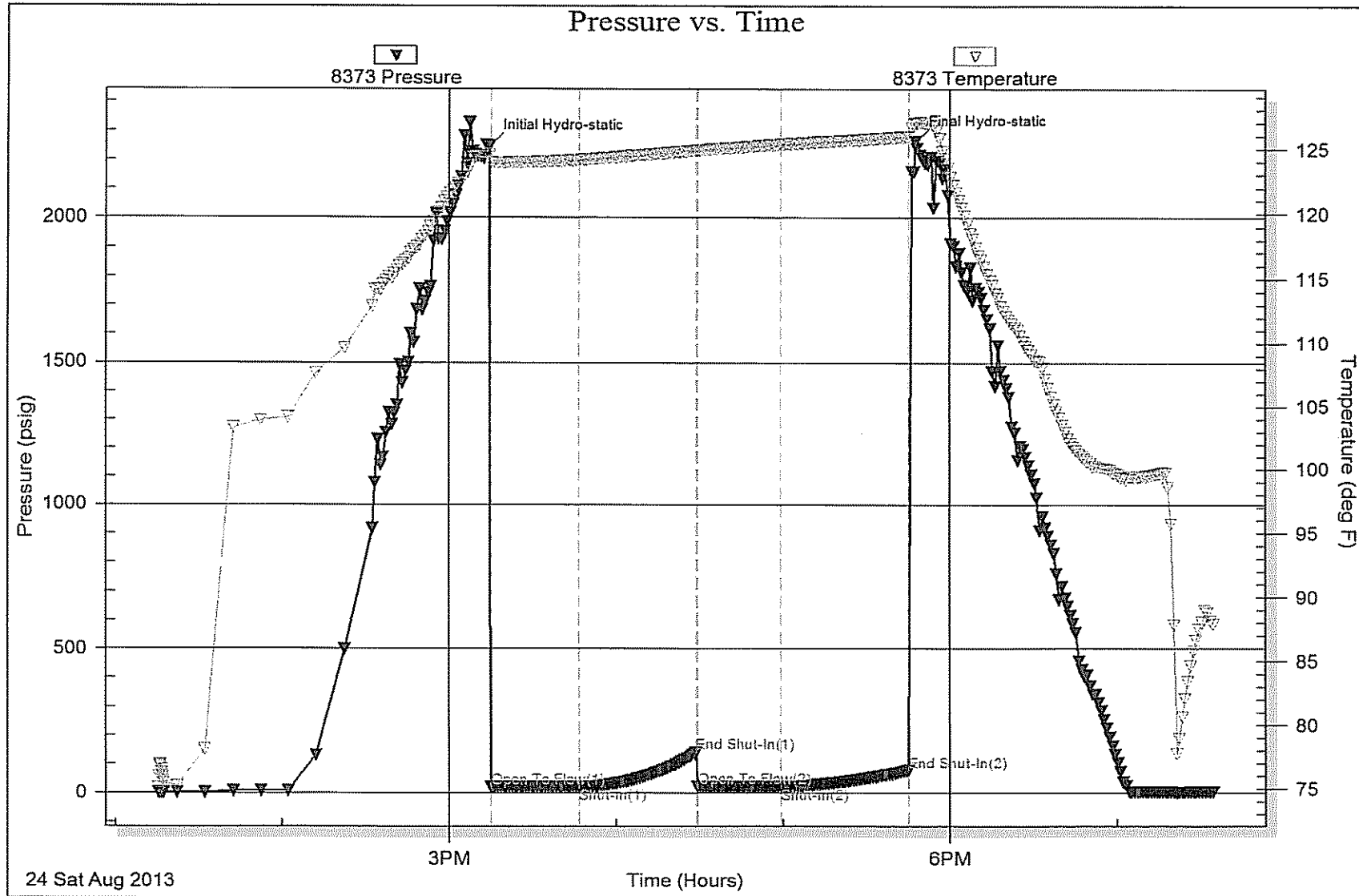
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

12-13s-32w Logan, Ks

301 S Market st
Wichita, Ks 67202

Weber A #2-12

Job Ticket: 54928

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.08.24 @ 13:15:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud 100% _m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbf

Num Fluid Samples: 0

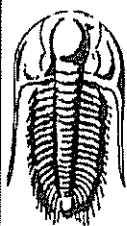
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas
 301 S Market st
 Wichita, Ks 67202
 ATTN: Mac Armstrong

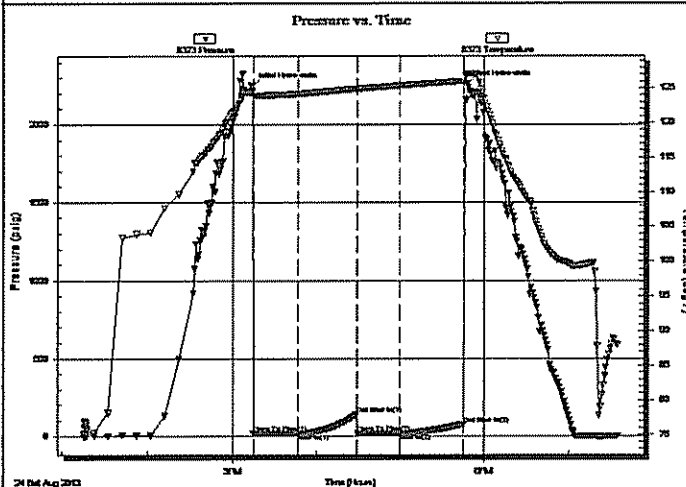
12-13s-32w Logan, Ks
Weber A #2-12
 Job Ticket: 54928 DST#: 2
 Test Start: 2013.08.24 @ 13:15:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:14:45
 Time Test Ended: 19:34:15
 Interval: **4570.00 ft (KB) To 4620.00 ft (KB) (TVD)**
 Total Depth: **4620.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3018.00 ft (KB)
 3008.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 20.01 psig @ 4571.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.24 End Date: 2013.08.24 Last Calb.: 2013.08.24
 Start Time: 13:15:20 End Time: 19:34:14 Time On Btm: 2013.08.24 @ 15:14:15
 Time Off Btm: 2013.08.24 @ 17:47:45

TEST COMMENT: IF: Surface blow died in 8 min.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2245.90	124.54	Initial Hydro-static
1	18.64	123.96	Open To Flow (1)
32	19.58	124.17	Shut-In(1)
75	140.62	124.91	End Shut-In(1)
75	19.27	124.85	Open To Flow (2)
105	20.01	125.36	Shut-In(2)
151	76.49	125.99	End Shut-In(2)
154	2261.63	127.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)