



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1155699
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155699

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	JOANNA 25-8
Doc ID	1155699

All Electric Logs Run

DUAL INDUCTION
NEUTRON DENSITY
MICROLOG
SONIC

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 19, 2013

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21880-00-00
JOANNA 25-8
NE/4 Sec.25-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT JOANNA 25-8 NE/4 SECTION 25-T23S-R25W HODGEMAN COUNTY, KANSAS

Summary

The above noted well was drilled to a depth of 4,900 feet on MAY 9, 2013. A one-man logging unit was on location from 3,640 feet, with one-man logging beginning at 3,900 feet. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-log, and Compensated Sonic. From the data collected while drilling and analyzing, 64 feet of potential hydrocarbon shows were encountered in the Mississippian. The electric logs indicated a zone of 6 feet in the Inola Limestone at 4,684 feet that indicates the presence of hydrocarbons. The decision was made to set production casing and complete the well in the Mississippian.

Mississippian

The top of the Mississippian was encountered at 4,714 (-2,205) feet and samples consisted of limestone, dolomite, and some shale. The limestone samples were described as white, cream, buff, and tan with some light gray. The textures were noted as crystalline, fine, and sucrosic with some being chalky around 4,800 feet. Samples were firm to hard with pin-point, inter-crystalline, and some vuggy porosity. A dull fluorescence was observed with no visible staining, cut, or odor. The dolomite samples were described as cream, tan, buff, brown, and light gray. Textures were noted as very fine to fine, very sucrosic to sucrosic, and crystalline which possessed hardness characteristics ranging from slightly friable to friable, brittle to firm, and hard. Sample porosities were observed as inter-crystalline to good inter-crystalline along with pin-point to excellent pin-point and some vugs. Dull and bright fluorescence was noted with good streaming and flash cuts and strong oil odors. The gas chromatograph recorded kicks of 589, 459, 574, 600, and 605 units. The electric logs indicated a porosity interval of 74 feet with an average porosity of 11% and as high as 25% in the dolomite. A drill stem test was performed to further evaluate the interval with results on the next page.

DST # 1 (4,725'-4,753') 15 - 30 - 30 - 60

Recovery: 890' gas in pipe, 164' watery mud-cut gassy oil,

124' muddy water-cut gassy oil, 248' muddy water-cut gassy oil,

186' mud-cut water

Flowing pressures: 84-182/182-289

Shut-in pressures: 851/860

Inola

The top of the Inola Limestone was encountered at 4,684 (-2,175) feet. Samples shows were not seen in the cuttings; however, the electric logs indicated a zone of 6 feet with an average cross-plotting porosity of 13% and a cross-over was present in the micro-log.

ELECTRIC LOG TOPS

	REDLAND RESOURCES JOANNA 25-8 NE/4 25-T23S-R25W	REDLAND RESOURCES PATRICIA 25-8 NE/4 25-T23S-R25W	REDLAND RESOURCES ANDREW 25-1 NE/4 25-T23S-R25W
BS. HEEBNER (Subsea)	4,006' (-1,497')	4,009' (1,498')	4,005' (-1,492')
T/STARK (Subsea)	4,362' (-1,853')	4,364' (-1,853')	4,362' (-1,848')
T/CHEROKEE SH. (Subsea)	4,602' (-2,093')	4,609' (-2,098')	4,605' (-2,091')
T/INOLA (Subsea)	4,684' (-2,175')	4,688' (-2,177')	4,682' (-2,168')
T/MISSISSIPPIAN (Subsea)	4,714' (-2,205')	4,724' (-2,213')	4,710' (-2,196')

Conclusion

The Joanna 25-8 was drilled for the potential hydrocarbon production in the Inola and Mississippian. The Mississippian should be commercially productive with a high probability of commercial production from the Inola as well. After all the data was collected and analyzed, the decision was made to set casing and attempt completion in the Inola and Mississippian.

Respectfully Submitted,



Bill Busch
Petroleum Geologist
5/10/13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Redland Resources Inc
 6001 NW 23rd St
 Oklahoma City, Ok 73127
 ATTN: Bill

25-23-25 Hodgeman Ks

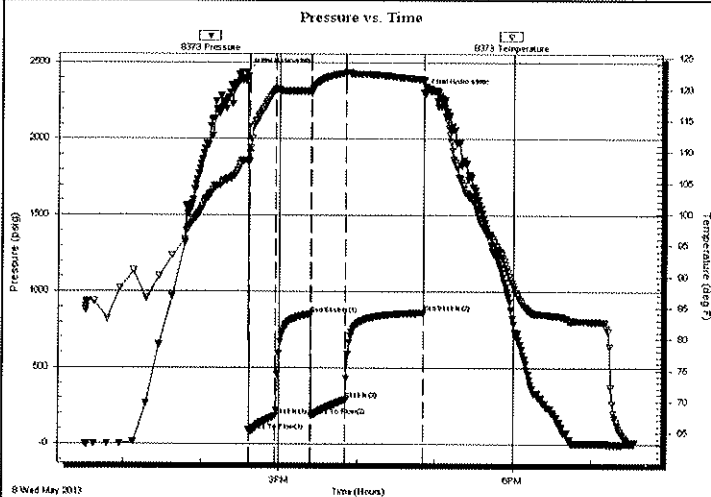
Joanna 25-8
 Job Ticket: 51368 DST#: 1
 Test Start: 2013.05.08 @ 12:30:13

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:36:43
 Time Test Ended: 19:33:13
 Interval: **4725.00 ft (KB) To 4753.00 ft (KB) (TVD)**
 Total Depth: 4753.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2511.00 ft (KB)
 2501.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 289.94 psig @ 4726.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.08 End Date: 2013.05.08 Last Calib.: 2013.05.08
 Start Time: 12:30:18 End Time: 19:33:12 Time On Btm: 2013.05.08 @ 14:34:13
 Time Off Btm: 2013.05.08 @ 16:51:13

TEST COMMENT: IF: BOB in 3 min.
 IS: Surface blow built to 1/2 in 30 min.
 FF: BOB in 4 min.
 FS: BOB in 10 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2440.43	108.62	Initial Hydro-static
3	84.23	109.74	Open To Flow (1)
23	182.91	119.92	Shut-In(1)
49	851.76	119.72	End Shut-In(1)
50	185.52	119.34	Open To Flow (2)
77	289.94	122.61	Shut-In(2)
137	860.36	121.49	End Shut-In(2)
137	2306.81	121.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw 95%w 5%m	2.61
248.00	mw cgo 30%g 40%o 15%w 5%m	3.48
124.00	mw cgo 40%g 45%o 10%w 5%m	1.74
164.00	w mcgo 10%g 45%o 5%w 40%m	2.30
0.00	890 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc
6001 NW 23rd St
Oklahoma City, OK 73127
ATTN: Bill

25-23-25 Hodgeman Ks
Joanna 25-8
Job Ticket: 51368 **DST#: 1**
Test Start: 2013.05.08 @ 12:30:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 42000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 95%w 5%m	2.609
248.00	mw cgo 30%g 40%o 15%w 5%m	3.479
124.00	mw cgo 40%g 45%o 10%w 5%m	1.739
164.00	w mcgo 10%g 45%o 5%w 40%m	2.300
0.00	890 GIP	0.000

Total Length: 722.00 ft Total Volume: 10.127 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 37@70=36
.18@72=42000

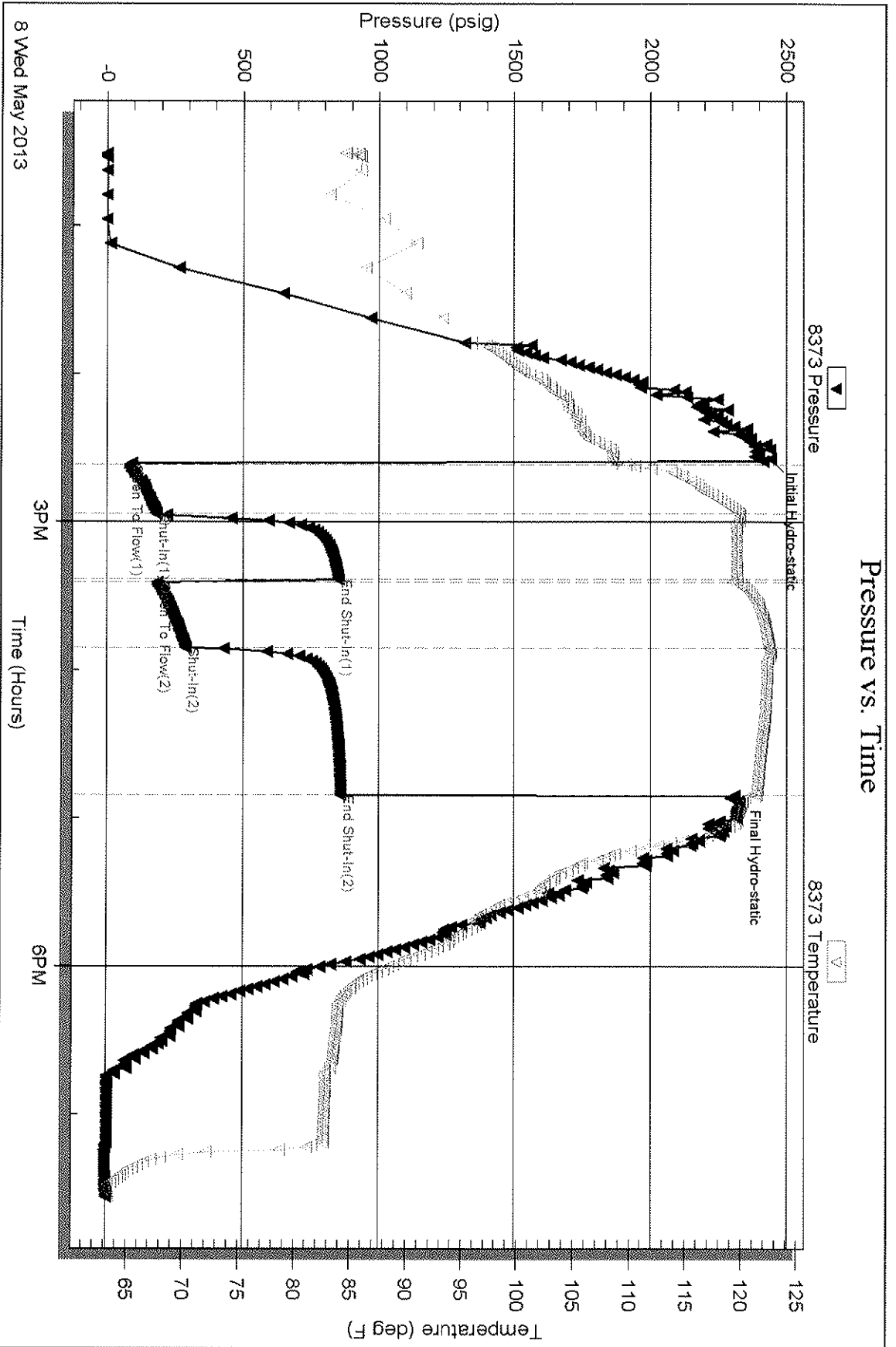
Serial #: 8373

Inside

Redland Resources Inc

Joanna 25-8

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51368

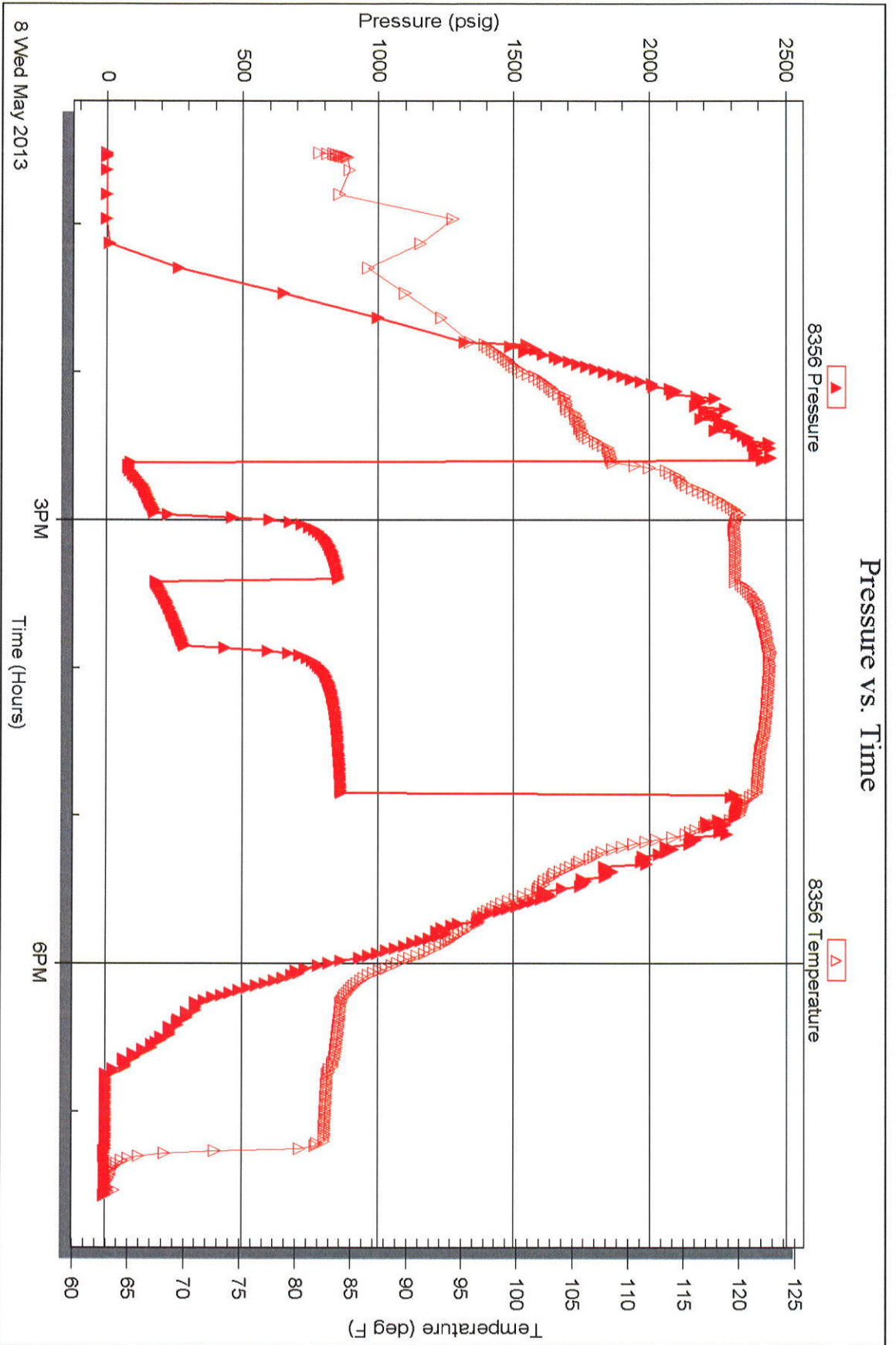
Printed: 2013.05.08 @ 20:28:22

Serial #: 8356

Outside Redland Resources Inc

Joanna 25-8

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51368

Printed: 2013.05.08 @ 20:28:22

ALLIED OIL & GAS SERVICES, LLC 060408

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend
5-10-13

DATE <u>5-10-13</u>	SEC <u>25</u>	TWP. <u>23</u>	RANGE <u>25</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Joanna</u>	WELL # <u>25-8</u>	LOCATION <u>Tetone SW, 45, & E.</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ky</u>	
OLD OR (NEW) (Circle one)				<u>10 - mts</u>			

CONTRACTOR Dule #2
 TYPE OF JOB Production Bottom Stage
 HOLE SIZE 7 7/8 T.D. 4900
 CASING SIZE 4 1/2 DEPTH 4887'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1400# MINIMUM 550#
 MEAS. LINE SHOE JOINT 21'
 CEMENT LEFT IN CSG. 21'
 PERFS.
 DISPLACEMENT 55.44 H₂O - 22.29 mud

OWNER Same

CEMENT
 AMOUNT ORDERED 125 lbs ASC, 290 lbs
 6% Hydral, 10% salt, 5% Kalsoal, 14
 5% FL-160, 14 Neofame, 190 lbs Black

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	175 @	20.90	3,657.50
Kalsoal	875 @	.98	857.50
FL-160	131 @	18.90	2,475.90
Gas Black	16 @	18.00	288.00
DF	27 @	9.80	264.60
Fluocel	44 @	2.97	130.68
	@		
	@		
	@		
HANDLING	230 @	2.48	570.40
MILEAGE	9.86 x 36 @	2.60	922.87
			TOTAL <u>9,167.42</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom Anderson
 # 597 HELPER Charles Kemper Art Helppin
 BULK TRUCK
 # 599 DRIVER Don Cooper
 BULK TRUCK
 # DRIVER Mike Scothern

REMARKS:
Run 4887' of 4 1/2" cas. Broke circulation
 Circulated for 15 min Pumped 10 bbls H₂O.
 Mixed 25 lbs ASC weighed at 11.5. 150 lbs
 ASC weighed at 14.5. Worked line clean
 Released Plug. Displaced with 55.44
 bbls H₂O - 22.29 bbls Mud. Landed
 Plug at 4800'. Released & float held.
 Plug down at 3:30 AM.

SERVICE

DEPTH OF JOB 4887'
 PUMP TRUCK CHARGE 2,765.25
 EXTRA FOOTAGE @
 MILEAGE Hum 36 @ 7.70 277.20
 MANIFOLD Head Rent @ 275.00 275.00
Hum 36 @ 4.40 158.40
 @

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 3,476.35

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

4 1/2"
 1- AFD Float shoe @ 382.59 382.59
 1- Hatchdam Plug @ 272.61 272.61
 1- Basket @ 315.90 315.90
 1- DV Tool @ 4,831.60 4,831.60
 7- Turbo Centralizer @ 90.67 630.63
 TOTAL 6,433.23

PRINTED NAME David Hickory
 SIGNATURE David Hickory

SALES TAX (If Any) _____
 TOTAL CHARGES 19,077.15
 DISCOUNT 3,815.43 IF PAID IN 30 DAYS
15,261.72

ALLIED OIL & GAS SERVICES, LLC 060409

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Wheat Bend Kt

DATE <u>5-10-13</u>	SEC. <u>25</u>	TWP. <u>23</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Joanna</u>		WELL # <u>25-8</u>		LOCATION <u>Jatman 8w, 45, 2 E,</u>		COUNTY <u>Hoboken</u>	STATE <u>Kt</u>
OLD OR NEW (Circle one)				<u>Initial</u>			

CONTRACTOR <u>Dude #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production - TOP Stage</u>	
HOLE SIZE <u>7 7/8</u>	I.D. <u>4900'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4887'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>NU Tool</u>	DEPTH <u>1402'</u>
PRES. MAX <u>1200#</u>	MINIMUM <u>400#</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>22.29 bbls</u>	

CEMENT		
AMOUNT ORDERED <u>300 lbs AMO, 320 cc</u>		
<u>220 lbs Black, 1/4 # Floated per sack,</u>		
<u>with Defloamer (used 250 lbs)</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>2865Y AMO</u>	@ <u>25.90</u>	<u>7,252.00</u>
<u>Gas Block 53</u>	@ <u>18.00</u>	<u>954.00</u>
<u>#10 seal 70</u>	@ <u>2.97</u>	<u>207.90</u>
<u>DF 39</u>	@ <u>9.80</u>	<u>382.20</u>
HANDLING <u>343.35</u>	@ <u>2.68</u>	<u>851.50</u>
MILEAGE <u>13.92 x 36 Y</u>	@ <u>2.60</u>	<u>1303.42</u>
TOTAL		<u>10,951.02</u>

EQUIPMENT	
PUMP TRUCK # <u>597</u>	CEMENTER <u>Tom Nelson</u>
	HELPER <u>Charles King, Art Holman</u>
BULK TRUCK # <u>109-241</u>	DRIVER <u>Mike Scathan</u>
BULK TRUCK #	DRIVER <u>Don Cooper</u>

REMARKS:
Dropped Bomb, Opened Stage
Callin. Circulated 2 1/2 hrs, Pluged
Back to 1/30 sec, Pumped 5 bbls #200
Mixed 250 lbs Down Log Wash line,
Released Plug. Displaced with #20
Landed Plug at 1400#. Released & Held.
Cement did circulate
Approx 30 lbs to Pit.

CHARGE TO: Redland Resources
STREET _____
CITY _____ STATE _____ ZIP _____

Thanks

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Holman
SIGNATURE David Holman

SERVICE		
DEPTH OF JOB <u>1402'</u>		
PUMP TRUCK CHARGE <u>2213.75</u>		
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
	@	
	@	
TOTAL		<u>2213.75</u>

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any)		
TOTAL CHARGES <u>13,164.77</u>		
DISCOUNT <u>2,632.95</u>		
		<u>IF PAID IN 30 DAYS</u>
TOTAL		<u>10,531.82</u>