



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1156576  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1156576

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Orville 1
Doc ID	1156576

Tops

Name	Top	Datum
Stone Corral	1747	+389
Base Stone Corral	1769	+367
Topeka	3088	-952
Heebner	3295	-1159
Toronto	3324	-1188
Lansing	3341	-1205
Muncie Creek	3454	-1318
Stark	3519	-1383
BKC	3564	-1428
LTD	3595	-1459

PA

# INVOICE

 PO Box 93999  
 Southlake, TX 76092

 Invoice Number: 136407  
 Invoice Date: May 20, 2013  
 Page: 1

 Voice: (817) 546-7282  
 Fax: (817) 246-3361

**Bill To:**

 Bach Oil Production  
 R. R. #1 Box 28  
 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54199	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 20, 2013	6/19/13

Quantity	Item	Description	Unit Price	Amount
		Orville #1		
175.00	MAT	Class A Common	17.90	3,132.50
6.00	MAT	Chloride	64.00	384.00
183.51	SER	Cubic Feet	2.48	455.11
677.20	SER	Ton Mileage	2.60	1,760.72
1.00	SER	Surface	1,512.25	1,512.25
80.00	SER	Pump Truck Mileage	7.70	616.00
80.00	SER	Light Vehicle Mileage	4.40	352.00
1.00	CEMENTER	Tony Pfannenstiel		
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Joe Goodson		

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 2,184.55

ONLY IF PAID ON OR BEFORE  
 Jun 14, 2013

Subtotal	8,212.58
Sales Tax	239.12
Total Invoice Amount	8,451.70
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,451.70</b>

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

1199

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Ks

Orville

DATE <u>5.20.13</u>	SEC <u>26</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Orville</u>	WELL# <u>1</u>	LOCATION <u>Phillipsburg, Ks</u>		COUNTY <u>Phillips</u>	STATE <u>Ks</u>		
OLD OR (NEW) (Circle one)				<u>N to Hwy 183 @ 383 SW to rd 500 3.5 S into</u>			

CONTRACTOR <u>MURPHIN #24</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D.	AMOUNT ORDERED <u>175 class A</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>222'</u>	<u>31.00</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>175sk</u> @ <u>17.90</u> <u>\$3,132.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15 FT</u>	GEL @
PERFS.	CHLORIDE <u>6sk</u> @ <u>64.00</u> <u>\$384.00</u>
DISPLACEMENT <u>13.18</u> <sup>bu</sup> <u>100</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>Tony 1 - Bob</u>
# <u>417</u> HELPER <u>Woody D.</u>
BULK TRUCK
# <u>481</u> DRIVER <u>Joe G.</u>
BULK TRUCK
# DRIVER

HANDLING <u>183.51</u> <sup>hr</sup>	@ <u>2.48</u>	<u>\$455.11</u>
MILEAGE <u>677.20</u> <sup>1m</sup>	@ <u>2.60</u>	<u>\$1,760.72</u>
TOTAL <u>\$5,732.33</u>		

REMARKS:

\* Circulated mud to surface.  
 \* Ren cement @ 175sk - 20.66 <sup>bu</sup> string  
 \* Displaced cement @ 13.18 <sup>bu</sup> - cement circulated to surface.  
 \* Shut 8 5/8 in @ 500 psi  
*Handwritten signature/initials*

CHARGE TO: BACK O/S

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>222'</u>	
PUMP TRUCK CHARGE	<u>\$1,512.25</u>
EXTRA FOOTAGE @	
MILEAGE <u>Heavy 10m</u> @ <u>7.70</u>	<u>\$616.00</u>
MANIFOLD <u>Light 80m</u> @ <u>4.40</u>	<u>\$352.00</u>
	@
	@
TOTAL <u>\$2,480.25</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

SALES TAX (If Any) 239.12

TOTAL CHARGES \$8,212.58

DISCOUNT \$3,184.55 IF PAID IN 30 DAYS

*before tax* net. 6028.03

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 136401  
Invoice Date: May 24, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

Now Includes:



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Field Ticket #	Payment Terms	
Bach	54117	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 24, 2013	6/23/13

Quantity	Item	Description	Unit Price	Amount
		Orville #1		
90.00	MAT	Class A Common	17.90	1,611.00
60.00	MAT	Pozmix	9.35	561.00
3.00	MAT	Gel	23.40	70.20
3.00	MAT	Chloride	64.00	192.00
16.00	MAT	Salt	26.35	421.60
450.00	MAT	AMD	25.90	11,655.00
2,250.00	MAT	Gilsonite	0.98	2,205.00
735.26	SER	Cubic Feet	2.48	1,823.43
2,540.80	SER	Ton Mileage	2.60	6,606.08
1.00	SER	Production String	2,558.75	2,558.75
80.00	SER	Pump Truck Mileage	7.70	616.00
80.00	SER	Light Vehicle Mileage	4.40	352.00
1.00	EQP	5.5 Latch Down	324.09	324.09
5.00	EQP	5.5 Basket	394.29	1,971.45
10.00	EQP	5.5 Centralizer	57.33	573.30
1.00	EQP	5.5 Float Shoe	408.33	408.33
1.00	CEMENTER	Robert Yakubovich		
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Kevin Rupp		
1.00	OPER ASSIST	Danny Sinner		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 9,616.72

ONLY IF PAID ON OR BEFORE  
Jun 18, 2013



PO Box 93999  
 Southlake, TX 76092

Voice: (817) 546-7282  
 Fax: (817) 246-3361

# INVOICE

Invoice Number: 136401  
 Invoice Date: May 24, 2013  
 Page: 2

**Bill To:**

Bach Oil Production  
 R. R. #1 Box 28  
 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54117	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 24, 2013	6/23/13

Quantity	Item	Description	Unit Price	Amount
1.00	OPER ASSIST	Joe Goodson		

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 9,616.72

ONLY IF PAID ON OR BEFORE  
 Jun 18, 2013

Subtotal	31,949.23
Sales Tax	1,359.52
Total Invoice Amount	33,308.75
Payment/Credit Applied	
<b>TOTAL</b>	<b>33,308.75</b>

# ALLIED OIL & GAS SERVICES, LLC 4117

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell Ks*

DATE <u>5-24-13</u>	SEC. <u>26</u>	TWP. <u>1 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>ORVILLE</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg Ks N to Hwy 383</u>			COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>183' Int. 3 W 3 1/2 S. 1/4 W T470</u>					

CONTRACTOR <u>MUAFFIN Rig #24</u>	OWNER
TYPE OF JOB <u>PRODUCTION STAINING (Circ Cement)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>450 sx AMD</u>
CASING SIZE <u>5 1/2 New</u>	<u>150 sx to 10% Salt 28cc. Logel.</u>
TUBING SIZE <u>1 7/8 csq.</u>	DEPTH <u>3589</u>
DRILL PIPE	DEPTH
TOOL <u>8 5/8 SURFACE</u>	DEPTH <u>225'</u>
PRES. MAX <u>2,000 #</u>	MINIMUM <u>300 #</u>
MEAS. LINE	SHOE JOINT <u>15.92</u>
CEMENT LEFT IN CSG. <u>15.92</u>	
PERFS.	
DISPLACEMENT <u>B2 3/4 BBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>417</u> CEMENTER <u>Robert V.</u>	
BULK TRUCK # <u>423</u> DRIVER <u>Danny S.</u>	
BULK TRUCK # <u>410</u> DRIVER <u>Joe G.</u>	

COMMON	90	@ 17.90	1611.00
POZMIX	60	@ 9.35	561.00
GEL	3	@ 23.40	70.20
CHLORIDE	3	@ 64.00	192.00
ASC		@	
Salt	16	@ 26.35	421.60
AMD	450	@ 25.90	11655.00
Gilsonite	2250 #	@ 0.98	2205.00
HANDLING	235.26	@ 2.48	1823.47
MILEAGE	2540.8	@ 2.60	6606.08
			TOTAL 25145.31

REMARKS:

REN New JTS of 1 7/8" 5 1/2 csq. Set @ 3589'  
Received circulation, drop ball & circulated  
A total of 1 HR on bottom, mixed  
405 sx Amp. Followed by 150 sx Tail Cont.  
Clear-Line, Release Latch Dash Plug, & Displaced  
A total of B2 3/4 BBL, Land @ Report, Release  
Pressure & Plug (Held), Cement Circ. to Surface  
30 sx @ Patchole  
15 sx @ Mousehole

SERVICE

DEPTH OF JOB	3595	
PUMP TRUCK CHARGE	2558.75	
EXTRA FOOTAGE	@	
MILEAGE 80 HWY	@ 7.70	616.00
MANIFOLD	@	
80 LUMI	@ 4.40	352.00

CHARGE TO: Bach Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 3526.75

PLUG & FLOAT EQUIPMENT

* State Rep. (Pat Pedara) KCC, OH	5 1/2 latchdown	1	@ 324.09	324.09
Location, Cement did circulate to	basket	5	@ 374.29	1971.45
Surface. Put approx 35 sx into pit,	centralizer	10	@ 57.33	573.30
To: Allied Oil & Gas Services, LLC.	float shac	1	@ 408.33	408.33

TOTAL 3277.17

SALES TAX (if Any) 1359.52

TOTAL CHARGES 31949.23

DISCOUNT 9616.72 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

before paid  
Net 22 332.51



# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

### BACH OIL PRODUCTION

WELL: ORVILLE #1

LOC.: 1650' FSL & 330' FEL  
 SEC. 26-1-19W  
 PHILLIPS COUNTY, KANSAS  
 API: 15-147-20711-00-00

DRILLING CONTR.: MURFIN RIG #24  
 SPUD: 5-20-13 COMP: 5-24-13  
 MUD UP: 2800' TYPE MUD: CHEM.  
 DRILL TIME: 2950 to' RTD  
 RTD: 3595' LTD: 3594'  
 SAMPLES SAVED: 2950'-RTD  
 GEOLOGIST: ROBERT J. PETERSEN

### ELEVATION

KB: 2136  
 GL: 2131  
 LOG MEASURED  
 FROM: KB

### SURFACE CASING

20# 8 5/8 "  
 Casing set @ 222'  
 w/175 SX

### PRODUCTION CASING

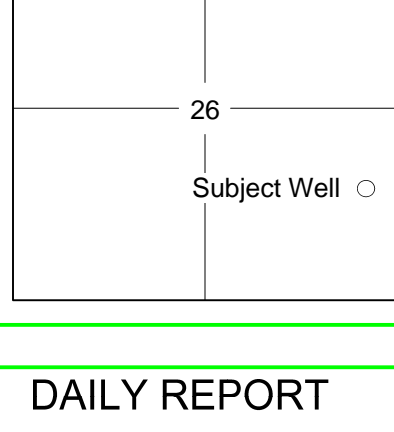
5 1/2" casing set

### WELL LOG SURVEYS

DIL/CDL

### ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS. A	POS. B
Stone Corral	1747	+389	+16	-14
Base Stone Corral	1769	+367	+2	-11
Topeka	3088	-952	+12	-2
Heebner	3295	-1159	+10	-5
Toronto	3324	-1188	+10	-6
Lansing	3341	-1205	+11	-6
Muncie Creek	3454	-1318	+7	-10
Stark	3519	-1383	+8	-9
BKC	3564	-1428	+7	-12
LTD	3595	-1414		



### REFERENCE WELL:

REF: A  
 Bach  
 Gaffney Unit #1  
 920' FNL & 2475' FWL  
 26-1-19W

REF: B  
 Bach  
 Wayne Jackson #1  
 554' FNL & 474' FEL  
 35-1-19W

### REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

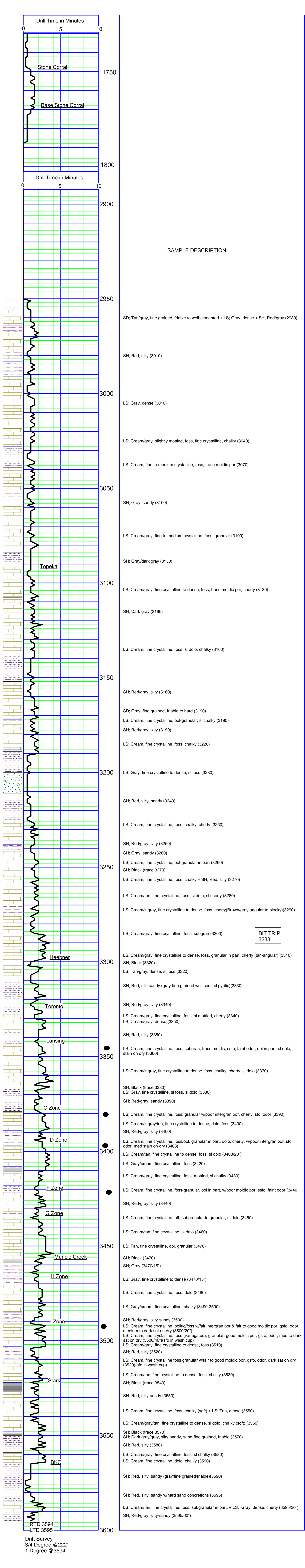
Respectfully submitted,

*Robert J. Petersen*  
 Robert J. Petersen

### DAILY REPORT

@ 7:00 A.M.

05-20-13 MIRU/SPUD  
 05-21-13 505' Drilling  
 05-22-13 2560' Drilling  
 05-23-13 3415' Drilling  
 05-24-13 3595' Casing run



BIT TRIP  
3283'

Drift Survey  
 3/4 Degree @ 222'  
 1 Degree @ 3594'

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 30, 2013

Jason Bach  
Bach, Jason dba Bach Oil Production  
PO BOX 723  
ALMA, NE 68920-0723

Re: ACO1  
API 15-147-20711-00-00  
Orville 1  
SE/4 Sec.26-01S-19W  
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jason Bach