



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1156612
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1156612

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Billy 2
Doc ID	1156612

Tops

Name	Top	Datum
Stone Corral	1835	+411
Base Stone Corral	1857	+389
Topeka	3187	-941
Heebner	3395	-1149
Toronto	3425	-1179
Lansing	3443	-1197
Muncie Creek	3545	-1299
Stark	3617	-1371
BKC	3657	-1411

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: BILLY #2

LOC.: 1650' FNL & 1000' FWL
 SEC. 3-2-19W
 PHILLIPS COUNTY, KANSAS
 API: 15-147-20712-00-00

ELEVATION

KB: 2246
 GL: 2241
 LOG MEASURED
 FROM: KB

SURFACE CASING

20# 8 5/8" Casing set @ 217 w/175 SX

PRODUCTION CASING

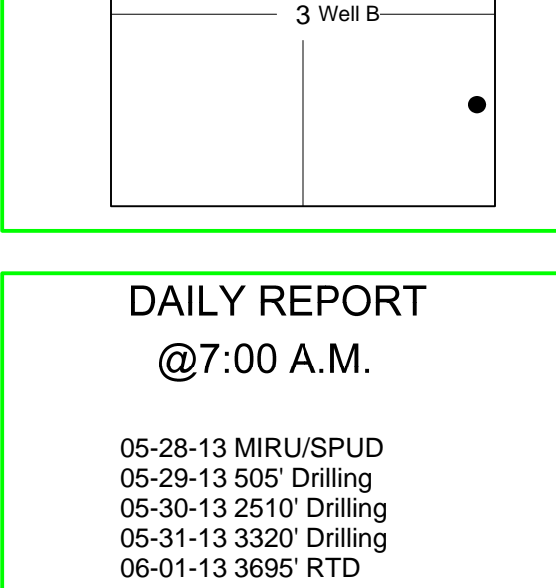
5 1/2" Casing set

WELL LOG SURVEYS

Compensated Density
 Dual Induction
 Micro

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS. A	POS. B
Stone Corral	1835	+411	+10	-12
Base Stone Corral	1857	+389	+16	-14
Topeka	3187	-941	0	-21
Heebner	3395	-1149	+2	-20
Toronto	3425	-1179	0	-22
Lansing	3443	-1197	+2	-20
Muncie Creek	3545	-1299	+2	-20
Stark	3617	-1371	+1	-20
Base Kansas City	3657	-1411	+2	-18



REFERENCE WELL:

Billy#1 400' FSL & 2190' FWL 3-1-19W
 Lucy#1 2100' FNL & 1750' FEL 3-2-19W

REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well.

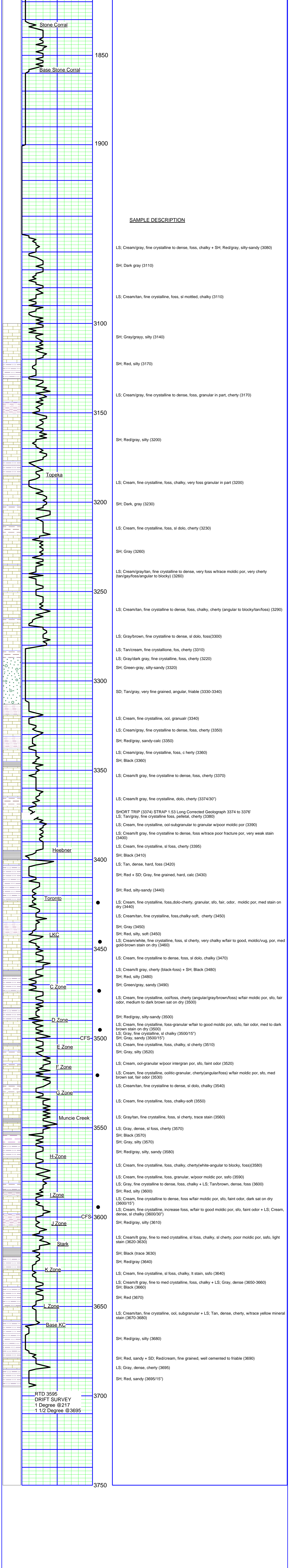
Respectfully submitted,

Robert J. Petersen
 Robert J. Petersen

DAILY REPORT

@7:00 A.M.

05-28-13 MIRU/SPUD
 05-29-13 505' Drilling
 05-30-13 2510' Drilling
 05-31-13 3320' Drilling
 06-01-13 3695' RTD



SAMPLE DESCRIPTION

LS: Cream/gray, fine crystalline to dense, foss, chalky + SH: Red/gray, silty-sandy (3080)
 SH: Dark gray (3110)
 LS: Cream/tan, fine crystalline, foss, sl mottled, chalky (3110)
 SH: Gray/gray, silty (3140)
 SH: Red, silty (3170)
 LS: Cream/gray, fine crystalline to dense, foss, granular in part, cherty (3170)
 SH: Red/gray, silty (3200)
 LS: Cream, fine crystalline, foss, chalky, very foss granular in part (3200)
 SH: Dark, gray (3230)
 LS: Cream, fine crystalline, foss, sl dolo, cherty (3230)
 SH: Gray (3260)
 LS: Cream/gray/tan, fine crystalline to dense, very foss w/trace moldic por, very cherty (tan/gay/foss/angular to blocky) (3260)
 LS: Cream/tan, fine crystalline to dense, foss, chalky, cherty (angular to blocky/tan/foss) (3290)
 LS: Gray/brown, fine crystalline to dense, sl dolo, foss(3300)
 LS: Tan/cream, fine crystalline, fos, cherty (3310)
 LS: Gray/dark gray, fine crystalline, foss, cherty (3320)
 SH: Green-gray, silty-sandy (3320)
 SD: Tan/gray, very fine grained, angular, friable (3330-3340)
 LS: Cream, fine crystalline, ool, granular (3340)
 LS: Cream/gray, fine crystalline to dense, foss, cherty (3350)
 SH: Red/gray, sandy-calc (3350)
 LS: Cream/gray, fine crystalline, foss, c cherty (3360)
 SH: Black (3360)
 LS: Cream/lt gray, fine crystalline to dense, foss, cherty (3370)
 LS: Cream/lt gray, fine crystalline, dolo, cherty (3374/30')
 SHORT TRIP (3374) STRAP 1.53 Long Corrected Geolograph 3374 to 3376'
 LS: Tan/gray, fine crystalline foss, pelletal, cherty (3380)
 LS: Cream, fine crystalline, ool-subgranular to granular w/poor moldic por (3390)
 LS: Cream/lt gray, fine crystalline to dense, foss w/trace poor fracture por, very weak stain (3400)
 LS: Cream, fine crystalline, sl foss, cherty (3395)
 SH: Black (3410)
 LS: Tan, dense, hard, foss (3420)
 SH: Red + SD; Gray, fine grained, hard, calc (3430)
 SH: Red, silty-sandy (3440)
 LS: Cream, fine crystalline, foss,dolo-cherty, granular, sfo, fair, odor, moldic por, med stain on dry (3440)
 LS: Cream/tan, fine crystalline, foss,chalky-soft, cherty (3450)
 SH: Gray (3450)
 SH: Red, silty, soft (3450)
 LS: Cream/white, fine crystalline, foss, sl cherty, very chalky w/fair to good, moldic/vug, por, med gold-brown stain on dry (3460)
 LS: Cream, fine crystalline to dense, foss, sl dolo, chalky (3470)
 LS: Cream/lt gray, cherty (black-foss) + SH: Black (3480)
 SH: Red, silty (3480)
 SH: Green/gray, sandy (3490)
 LS: Cream, fine crystalline, ool/foss, cherty (angular/gray/brown/foss) w/fair moldic por, sfo, fair odor, medium to dark brown sat on dry (3500)
 SH: Red/gray, silty-sandy (3500)
 LS: Cream, fine crystalline, foss-granular w/fair to good moldic por, sso, fair odor, med to dark brown stain on dry (3500)
 LS: Gray, fine crystalline, sl chalky (3500/15')
 SH: Gray, sandy (3500/30')
 LS: Cream, fine crystalline, foss, chalky, sl cherty (3510)
 SH: Gray, silty (3520)
 LS: Cream, ool-granular w/poor intergran por, sfo, faint odor (3520)
 LS: Cream, fine crystalline, oolitic-granular, cherty(angular/foss) w/fair moldic por, sfo, med brown sat, fair odor (3530)
 LS: Cream/tan, fine crystalline to dense, sl dolo, chalky (3540)
 LS: Cream, fine crystalline, foss, chalky-soft (3550)
 LS: Gray/tan, fine crystalline, foss, sl cherty, trace stain (3560)
 SH: Gray, dense, sl foss, cherty (3570)
 SH: Black (3570)
 SH: Gray, silty (3570)
 SH: Red/gray, silty, sandy (3580)
 LS: Cream, fine crystalline, foss, chalky, cherty(white-angular to blocky, foss)(3580)
 LS: Cream, fine crystalline, foss, granular, w/poor moldic por, sso (3590)
 LS: Gray, fine crystalline to dense, foss, chalky + LS; Tan/brown, dense, foss (3600)
 SH: Red, silty (3600)
 LS: Cream, fine crystalline to dense, foss w/fair moldic por, sfo, faint odor, dark sat on dry (3600/15')
 LS: Cream, fine crystalline, increase foss, w/fair to good moldic por, sfo, faint odor + LS; Cream, dense, sl chalky (3600/30')
 SH: Red/gray, silty (3610)
 LS: Cream/lt gray, fine to med crystalline, sl foss, chalky, sl cherty, poor moldic por, sso, light stain (3620-3630)
 SH: Black (trace 3630)
 SH: Red/gray (3640)
 LS: Cream, fine crystalline, sl foss, chalky, lt stain, sso (3640)
 LS: Cream/lt gray, fine to med crystalline, foss, chalky + LS; Gray, dense (3650-3660)
 SH: Black (3660)
 SH: Red (3670)
 LS: Cream/tan, fine crystalline, ool, subgranular + LS; Tan, dense, cherty, w/trace yellow mineral stain (3670-3680)
 SH: Red/gray, silty (3680)
 SH: Red, sandy + SD; Red/cream, fine grained, well cemented to friable (3690)
 LS: Gray, dense, cherty (3695)
 SH: Red, sandy (3695/15')

RTD 3595
 DRIFT SURVEY
 1 Degree @217
 1 1/2 Degree @3695

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 136519
Invoice Date: May 28, 2013
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	56611	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 28, 2013	6/27/13

Quantity	Item	Description	Unit Price	Amount
		Billy #2		
175.00	MAT	Class A Common	17.90	3,132.50
6.00	MAT	Chloride	64.00	384.00
188.51	SER	Cubic Feet	2.48	467.51
660.27	SER	Ton Mileage	2.60	1,716.70
1.00	SER	Surface	1,512.25	1,512.25
78.00	SER	Pump Truck Mileage	7.70	600.60
78.00	SER	Light Vehicle Mileage	4.40	343.20
1.00	CEMENTER	Tony Pfannenstiel		
1.00	OPER ASSIST	Nathan Donner		
1.00	OPER ASSIST	Joe Goodson		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,120.76

ONLY IF PAID ON OR BEFORE
Jun 22, 2013

Subtotal	8,156.76
Sales Tax	239.12
Total Invoice Amount	8,395.88
Payment/Credit Applied	
TOTAL	8,395.88

ALLIED OIL & GAS SERVICES, LLC U56611

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5.28.13</u>	SEC <u>3</u>	TWP <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Billy</u>	WELL# <u>2</u>	LOCATION <u>Phillipsburg, KS</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>11 to Hunter rd Turn 1/2 e into</u>			

CONTRACTOR Murphy #24

TYPE OF JOB SURFACE

HOLE SIZE 8 5/8 12 1/4 T.D. 1

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE 8 5/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 12.86 gal H2O

OWNER

CEMENT AMOUNT ORDERED 175 sk class A

31.00

COMMON 175 sk @ 17.90 \$ 3,132.50

POZMIX @

GEL @

CHLORIDE 6 sk @ 64.00 \$ 384.00

ASC @

HANDLING 188.51 lbs @ 2.48 \$ 467.51

MILEAGE 660.27 @ 2.60 \$ 1,716.70

TOTAL \$ 5,700.71

EQUIPMENT

PUMP TRUCK CEMENTER Tony P.

H09 HELPER Nathan D.

BULK TRUCK

410 DRIVER Joe G.

BULK TRUCK

DRIVER

REMARKS:

* Calculate mud to surface.

* Ran cement @ 175 sk - 26.66 gal H2O

* Displaced cement @ 12.86 gal H2O

Cement returned to surface.

* Shut off in 2 buys.

Anthony

SERVICE

DEPTH OF JOB 217'

PUMP TRUCK CHARGE \$ 1,512.25

EXTRA FOOTAGE @

MILEAGE Heavy 78m @ 7.70 \$ 600.60

MANIFOLD Light 78m @ 4.40 \$ 343.20

TOTAL \$ 2,456.05

CHARGE TO: BACH Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) 239.12

TOTAL CHARGES \$ 8,156.76

DISCOUNT \$ 2,120.76 IF PAID IN 30 DAYS

Net 6036.00 before tax AW



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 136632
Invoice Date: Jun 1, 2013
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54121	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 1, 2013	7/1/13

Quantity	Item	Description	Unit Price	Amount
		Billy #2		
90.00	MAT	Class A Common	17.90	1,611.00
60.00	MAT	Pozmix	9.35	561.00
3.00	MAT	Gel	23.40	70.20
3.00	MAT	Chloride	64.00	192.00
450.00	MAT	AMD	25.90	11,655.00
16.00	MAT	Salt	26.35	421.60
2,250.00	MAT	Gilsonite	0.98	2,205.00
735.26	SER	Cubic Feet	2.48	1,823.43
2,477.28	SER	Ton Mileage	2.60	6,440.93
1.00	SER	Long String	2,558.75	2,558.75
78.00	SER	Pump Truck Mileage	7.70	600.60
78.00	SER	Light Vehicle Mileage	4.40	343.20
1.00	EQP	5.5 Float Shoe	408.33	408.33
1.00	EQP	5.5 Latch Down	324.09	324.09
10.00	EQP	5.5 Centralizer	57.33	573.30
5.00	EQP	5.5 Basket	394.29	1,971.45
1.00	CEMENTER	Robert Yakubovich		
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Joe Goodson		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8,575.17

ONLY IF PAID ON OR BEFORE
Jun 26, 2013



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 136632
Invoice Date: Jun 1, 2013
Page: 2

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54121	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 1, 2013	7/1/13

Quantity	Item	Description	Unit Price	Amount
1.00	OPER ASSIST	Chris Helpingstine		

Subtotal	31,759.88
Sales Tax	1,359.52
Total Invoice Amount	33,119.40
Payment/Credit Applied	
TOTAL	33,119.40

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8,575.17

ONLY IF PAID ON OR BEFORE
Jun 26, 2013

ALLIED OIL & GAS SERVICES, LLC 054121

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-1-13</u>	SEC. <u>3</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>B:11y</u>	WELL# <u>2</u>	LOCATION <u>Phillipsburg KS 8N 7W 1A</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		Einto					

CONTRACTOR <u>Murfin #24</u>		OWNER
TYPE OF JOB <u>Long string</u>		CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3696</u>	AMOUNT ORDERED <u>450 AMD + 5# G:1/st</u>
CASING SIZE <u>5 1/2 17#</u>	DEPTH <u>3696</u>	<u>150 69/64 2.2 gal 10% salt 2.2 acc</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>90 @ 17.90 1611.00</u>
MEAS. LINE	SHOE JOINT <u>22.27</u>	POZMIX <u>60 @ 9.35 561.00</u>
CEMENT LEFT IN CSG. <u>22.27</u>		GEL <u>3 @ 23.40 70.20</u>
PERFS.		CHLORIDE <u>3 @ 64.00 192.00</u>
DISPLACEMENT <u>85 1/4 bbl</u>		ASC @
EQUIPMENT		AMD <u>450 @ 25.90 11655.00</u>
		Salt <u>16 @ 26.35 421.60</u>
		Gilsonite <u>22.50# @ 0.98 2205.00</u>
PUMP TRUCK CEMENTER <u>Glenn G</u>		
# <u>417</u> HELPER <u>Woody O</u>		
BULK TRUCK		
# <u>481</u> DRIVER <u>Jac G</u>		
BULK TRUCK		
# <u>347</u> DRIVER <u>Chris H (Oakley)</u>		
		HANDLING <u>735.26 \$43 @ 2.48 1823.43</u>
		MILEAGE <u>2477.28 +1m 2.60 6440.93</u>
		TOTAL <u>24980.16</u>

REMARKS:

run 5 1/2 17# casing to 3696 receive circulation pump water flush mix 30 sts in Rathole 15 sts in Mouse hole 40.5 sts of AMD and 150 69/64 displacer with water 85 1/4 bbl land plug at 1800 # 35st return cement did circulate to surface

Thank you!!

SERVICE

DEPTH OF JOB	<u>3696</u>
PUMP TRUCK CHARGE	<u>2558.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>78 HVMI</u>	@ <u>7.70 600.60</u>
MANIFOLD	@
<u>78 LVMI</u>	@ <u>4.40 343.20</u>
	@

TOTAL 3502.55

CHARGE TO: Bach Oil
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1/2 float shoe</u>	<u>1 @ 408.33</u>	<u>408.33</u>
<u>latch down</u>	<u>1 @ 324.09</u>	<u>324.09</u>
<u>centralizer</u>	<u>10 @ 57.33</u>	<u>573.30</u>
<u>baskets</u>	<u>5 @ 394.29</u>	<u>1971.45</u>
	@	

TOTAL 3277.17

SALES TAX (If Any) _____
TOTAL CHARGES \$1759.88
DISCOUNT 8575.17 IF PAID IN 30 DAYS

Net 23184.71 before tax

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Dale [Signature]

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2013

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20712-00-00
Billy 2
NW/4 Sec.03-02S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach