



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1156737
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1156737

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Swonger 2-4
Doc ID	1156737

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Swonger 2-4
Doc ID	1156737

Tops

Name	Top	Datum
Heebner Shale	4376	(-1801)
Brown Limestone	4518	(-1943)
Lansing	4528	(-1953)
Stark Shale	4872	(-2297)
Base Kansas City	4994	(-2419)
Pawnee	5088	(-2513)
Cherokee Shale	5138	(-2563)
Base Penn Limestone	5238	(-2563)
Mississippian	5246	(-2671)
RTD	5460	(-2885)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Swonger 2-4
Doc ID	1156737

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5268' to 5280' & 5298' to 5301'	Perf: 5268 to 5280 & 5298 to 5301, ran 2 3/8" tubing, A/2000 gal 15% MCA, FL at	
		4000', SDFN; FL at 2225', swb 12 Bl/hr (16% Oil), FL at 4000', SDFN, ran plug &	
		packer, tested 5298' to 5301, swb 21 bbls (16% Oil), tested 5068' to 5301, swb	
		21 bbls (16% Oil), pulled equip, Sqzd Perfs: 5268 to 5301 (OA) w/ 250 sx Common	
4	5298' to 5301	DO cmt & circ, Perf; 5298' to 5301', ran tubing, swb dwn, SDFN; swb 1/2 bbl/hr	
		(64% Oil), A/250 gal 15% HCL, swb 14 bbls/hr (39% Oil), FL at 4000', SDFN;	
		2410' fld in hole (1100' Oil), swb 17 - 20 bbls /hr (27% Oil), SDFN; pulled pkr, ran	

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Swonger 2-4
Doc ID	1156737

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		tubing to 5355'. ran rods, set surf equip, turned to prod. 6/26/2013	

QUALITY WELL SERVICE, INC.

5880

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

OFFICE # 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-5-13	Sec.	4	Twp.	29	Range	23	County	FORD	State	Ks	On Location	2:00 PM	Finish	5:45 PM
Lease	Swonger		Well No.		2-4		Location Kingsdown 2N to W. 1000 Rd								
Contractor	Duke Dels #1				Owner W to 121 Rd Sinto										
Type Job	SURFACE				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.		690		Charge To Vincent OL Coop								
Csg.	8 5/8 23'		Depth		685		Street								
Tbg. Size			Depth				City								
Tool			Depth				State								
Cement Left in Csg.			Shoe Joint		42.13		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace				Cement Amount Ordered 125 SI MOC 3% CC 1/4 CF.								
EQUIPMENT															
Pumptrk	8	No.	BRADY				Common 125 g								
Bulktrk	9	No.	SEAN				Poz-Mix MOC 125 SX								
Bulktrk	10	No.	MIKE				Gel. 2								
Pickup		No.	1000				Calcium 9								
JOB SERVICES & REMARKS															
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal 103														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
Ron 16 Jt's 8 5/8 23" csg	CFL-117 or CD110 CAF 38														
Baffle Plate 1 Jt = 42.13	Sand														
Mix & Pump 125 SX MOC	Handling 250														
12 1/4 G/L 3% CC 1/4" CF.	Mileage 50														
	8 5/8 FLOAT EQUIPMENT														
Mix & Pump 125 SX Common	Guide Shoe														
2% GEL 3% CC 1/4" CF.	Centralizer														
15 1/4 G/L	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down 8% Baffle Plate														
SHUT DOWN RELEASE Wooden Plug	Wooden Plug 1 EA														
	LMU 50														
Disp 41.2 Bbls total	Pumptrk Charge SURFACE														
Chse Valve on HEAD	Mileage 50														
6000 cize thru JOBS															
Cize CNT TO PIT															
X Signature	M. K. [Signature]											Tax			
												Discount			
												Total Charge			

QUALITY WELL SERVICE, INC.

5887

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

OFFICE 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-16-13	Sec.	4	Twp.	29	Range	23	County	Foreo	State	Ks	On Location	8:30 PM	Finish	1:30 AM
Lease	Swonger			Well No.	2-4			Location Kingsdown II to Wilburn Rd							
Contractor	DOVE DLS #1							Owner A W Sinto							
Type Job	Longstring							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		5460			Charge To Vincent O.L. Corp							
Csg.	4 1/2 11.6		Depth		5429.13			Street							
Tbg. Size			Depth					City State							
Tool			Depth					City State							
Cement Left in Csg.			Shoe Joint		48.25			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line			Displace		33.47			Cement Amount Ordered 225 sc Pro C							
EQUIPMENT										10% Silt 5" x 6" G. S. 10					
Pumptrk	9	No.	Brady					Common 225							
Bulktrk	5	No.	Deeck					Poz. Mix							
Bulktrk		No.						Gel.							
Pickup		No.	TODD					Calcium 5 gal CC-1							
JOB SERVICES & REMARKS										Hulls					
Rat Hole	30 sc							Salt 24							
Mouse Hole	20 sc							Flowseal							
Centralizers	1-3-5-7-9-11							Kol-Seal 23							
Baskets								Mud CLR 48 500 gal							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Rm 123 #3	4 1/2 11.6		Csg					Sand							
R Gauge Slide	AFU TAP							Handling 272							
1 #	4425							Mileage 50							
FLOAT EQUIPMENT										4 1/2					
Mix Pump	12 Bbls		Mud Flush					Guide Shoe 1							
Pump	3 Bbls		H2O BRACK					Centralizer 6							
Plug	R-M		Holes					Baskets							
Mix Pump	175 sc		Pro C					AFU Inserts 1							
19 1/2	gal							Float Shoe							
SHUT DOWN Washing tank										Latch Down					
RELEASE TOP Rubber Plug										1 TOP Rubber Plug					
Disp 33.5 Bbl										LMV 50					
Latched Plug 1000#										Pumptrk Charge Longstring					
RELEASE HOLE										Mileage 50					
C1000 ARE thru 503															
Signature										Tax					
[Signature]										Discount					
[Signature]										Total Charge					

QUALITY WELL SERVICE, INC.

5904

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office
 Heath Cell 620-727-3410
 Office / Fax 620-672-3663

Rich's Cell 620-727-3409
 Brady's Cell 620-727-6964

Date	6-4-13	Sec.	4	Twp.	29	Range	23	County	FORO	State	Ks	On Location	8:00 A.M.	Finish	1:15	
Lease	Sweeney			Well No.	24			Location	Kingsman Ks 21 to Wilburn Rd.							
Contractor	H-D OLFIELD SERVICE							Owner	3 1/2 W to Tank Battery S into							
Type Job	See JO3							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8			T.D.												
Csg.	4 1/2 11.6			Depth												
Tbg. Size	23 1/2			Depth	5137			Charge To	Vincent O.L.							
Tool				Depth												
Cement Left in Csg.				Shoe Joint												
Meas Line				Displace	19.33 Bbls			Street								
EQUIPMENT								5 1/2 CFL								
Pumptrk	8	No.	BRADY			Common	250									
Bulktrk	7	No.	MIKE			Poz. Mix										
Bulktrk		No.				Gel.										
Pickup		No.	TODD			Calcium										
JOB SERVICES & REMARKS								Hulls								
Rat Hole				Satt CFL - 117.5'												
Mouse Hole				Flowseal												
Centralizers				Kol-Seal												
Baskets				Mud CLR 48												
D/V or Port Collar				CFL-117 or CD110 CAF 38												
Perts	5768-80'			5791-5301'			Sand									
Pvt set	2			5137'			Handling 250									
Long Ann	550"			17 Bbls 8' 28"			Mileage 50									
take inj RATE	12 Bbls			3 1/2 BPM 450"			FLOAT EQUIPMENT									
START MIC	Bump 250 5/2 CFL			Guide Shoe												
9:05	3 1/2 BPM 400"			Centralizer												
SHUT-DOWN	Wash up tel			Baskets												
START DISO	9:33			AFU Inserts												
caught	7 Bbls out			Float Shoe												
17 out	1200*			1000			Latch Down									
18 out	1300			1015												
19 out	1350			1034			LMV 50									
20 1/2 out	1600			10:55			Pumptrk Charge 50 JO3									
17.44 Psi	up 1600"			RELEASE - HELD			Mileage 50									
RV out	22 Bbls															
Signature	Thank you, Brady - Mike Pat Summerton											Tax				
	PLEASE CALL AGAIN											Discount				
												Total Charge				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken Leblanc

4-29s.-23w. Ford Co. KS

Swonger 2-4

Job Ticket: 50490

DST#: 1

Test Start: 2013.05.13 @ 00:57:24

GENERAL INFORMATION:

Formation: **Basal Penn LS**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 03:54:39

Time Test Ended: 09:51:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: 5150.00 ft (KB) To 5240.00 ft (KB) (TVD)

Reference Elevations: 2576.00 ft (KB)

Total Depth: 5240.00 ft (KB) (TVD)

2563.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 25.53 psig @ 5156.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.13

End Date:

2013.05.13

Last Calib.:

2013.05.13

Start Time: 00:57:29

End Time:

09:51:39

Time On Btm:

2013.05.13 @ 03:49:24

Time Off Btm:

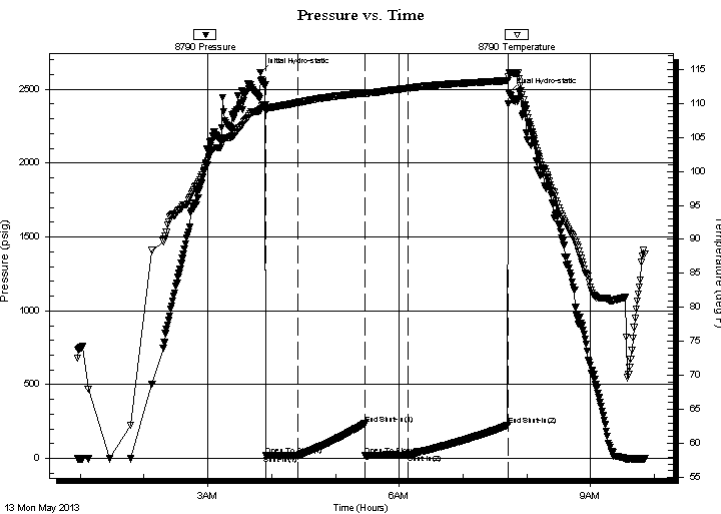
2013.05.13 @ 07:43:24

TEST COMMENT: IF: Weak blow . 1/4" - surf.

IS: No blow

FF: Fair blow . 4" - 6"

FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2614.17	108.98	Initial Hydro-static
6	20.86	108.83	Open To Flow (1)
36	18.97	110.12	Shut-In(1)
98	235.75	111.50	End Shut-In(1)
99	19.89	111.43	Open To Flow (2)
140	25.53	112.21	Shut-In(2)
233	224.24	113.34	End Shut-In(2)
234	2478.48	114.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	VSLI OCM Trc%oil, 99+%mud	0.28
0.00	150' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

4-29s.-23w. Ford Co. KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Swonger 2-4

Job Ticket: 50490

DST#: 1

ATTN: Ken Leblanc

Test Start: 2013.05.13 @ 00:57:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6100 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	VSLI OCM Trc%oil, 99+%mud	0.281
0.00	150' GIP	0.000

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

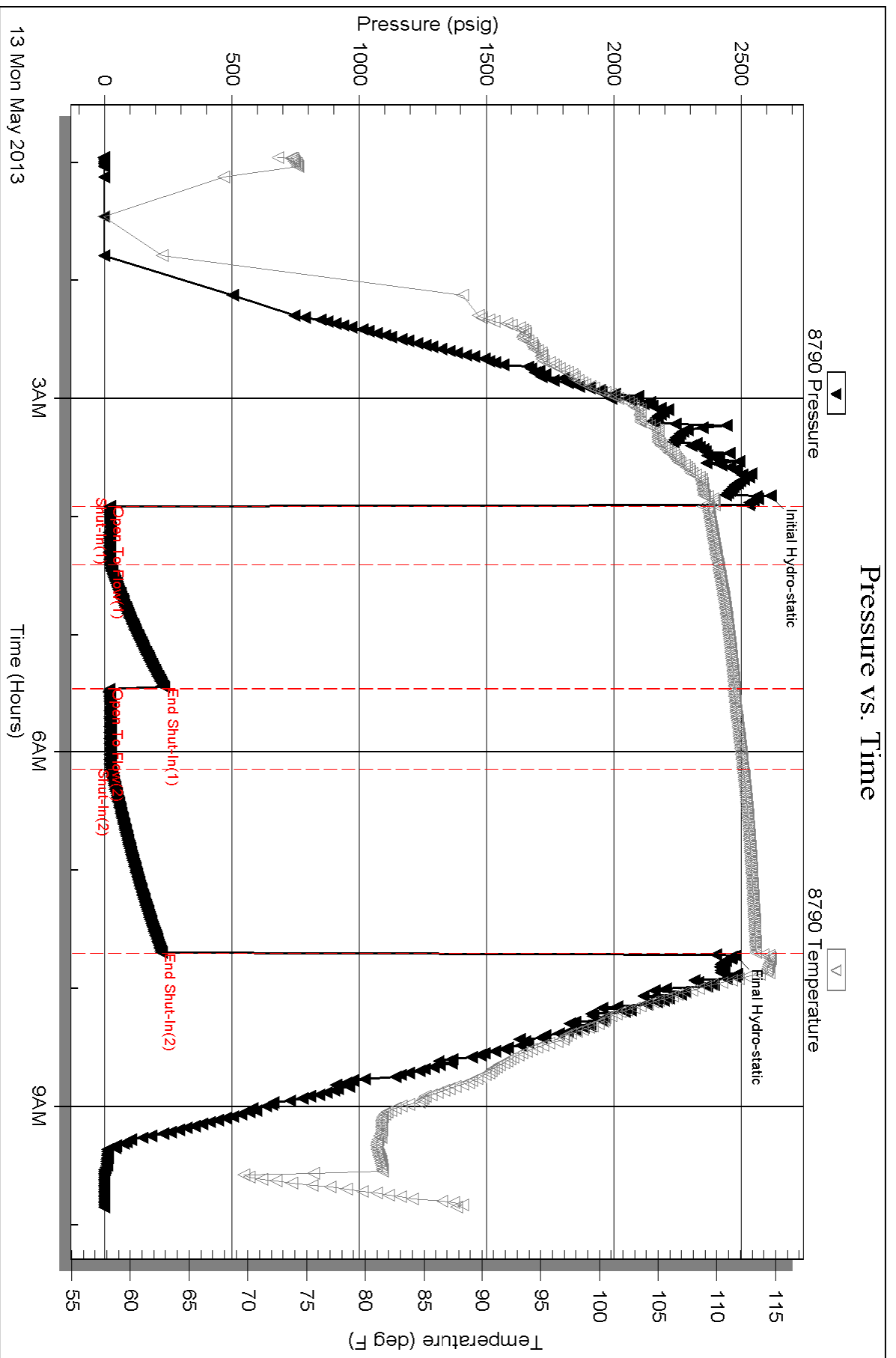
Serial #: 8790

Inside

Vincent Oil Corp.

Sw onger 2-4

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Ken Leblanc

4-29s.-23w. Ford Co. KS

Swonger 2-4

Job Ticket: 50491

DST#: 2

Test Start: 2013.05.13 @ 23:19:16

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 02:03:01

Time Test Ended: 08:57:16

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 48

Interval: 5238.00 ft (KB) To 5303.00 ft (KB) (TVD)

Reference Elevations: 2576.00 ft (KB)

Total Depth: 5303.00 ft (KB) (TVD)

2563.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 52.94 psig @ 5244.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.13

End Date:

2013.05.14

Last Calib.:

2013.05.14

Start Time: 23:19:21

End Time:

08:57:16

Time On Btm:

2013.05.14 @ 01:57:31

Time Off Btm:

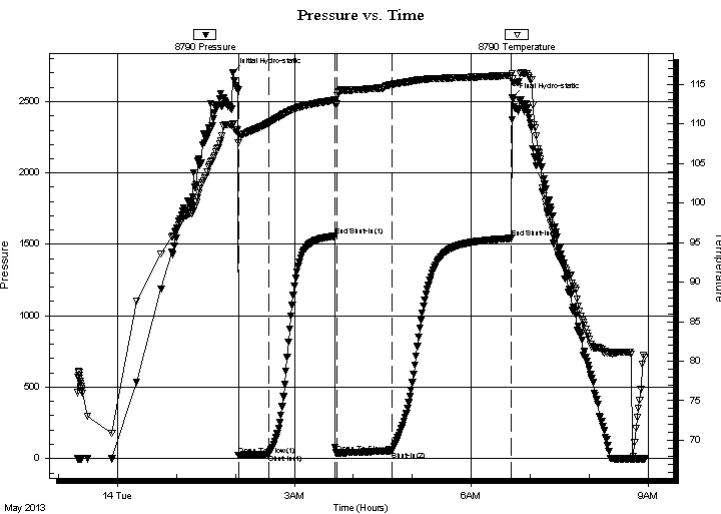
2013.05.14 @ 06:41:46

TEST COMMENT: IF: Fair blow . 1/4" - 3"

IS: No blow

FF: Strong blow . BOB @ 3 min. No GTS.

FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2704.38	109.96	Initial Hydro-static
6	22.10	107.60	Open To Flow (1)
36	29.31	110.08	Shut-In(1)
104	1557.78	112.98	End Shut-In(1)
106	36.33	112.43	Open To Flow (2)
162	52.94	114.97	Shut-In(2)
283	1542.60	116.12	End Shut-In(2)
285	2525.57	115.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OCM 5%oil, 95%mud	1.26
0.00	1170' GIP	0.00
0.00	Free oil in hyd. tool	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

4-29s.-23w. Ford Co. KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Swonger 2-4

Job Ticket: 50491

DST#: 2

ATTN: Ken Leblanc

Test Start: 2013.05.13 @ 23:19:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7100 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	OCM 5%oil, 95%mud	1.262
0.00	1170' GIP	0.000
0.00	Free oil in hyd. tool	0.000

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

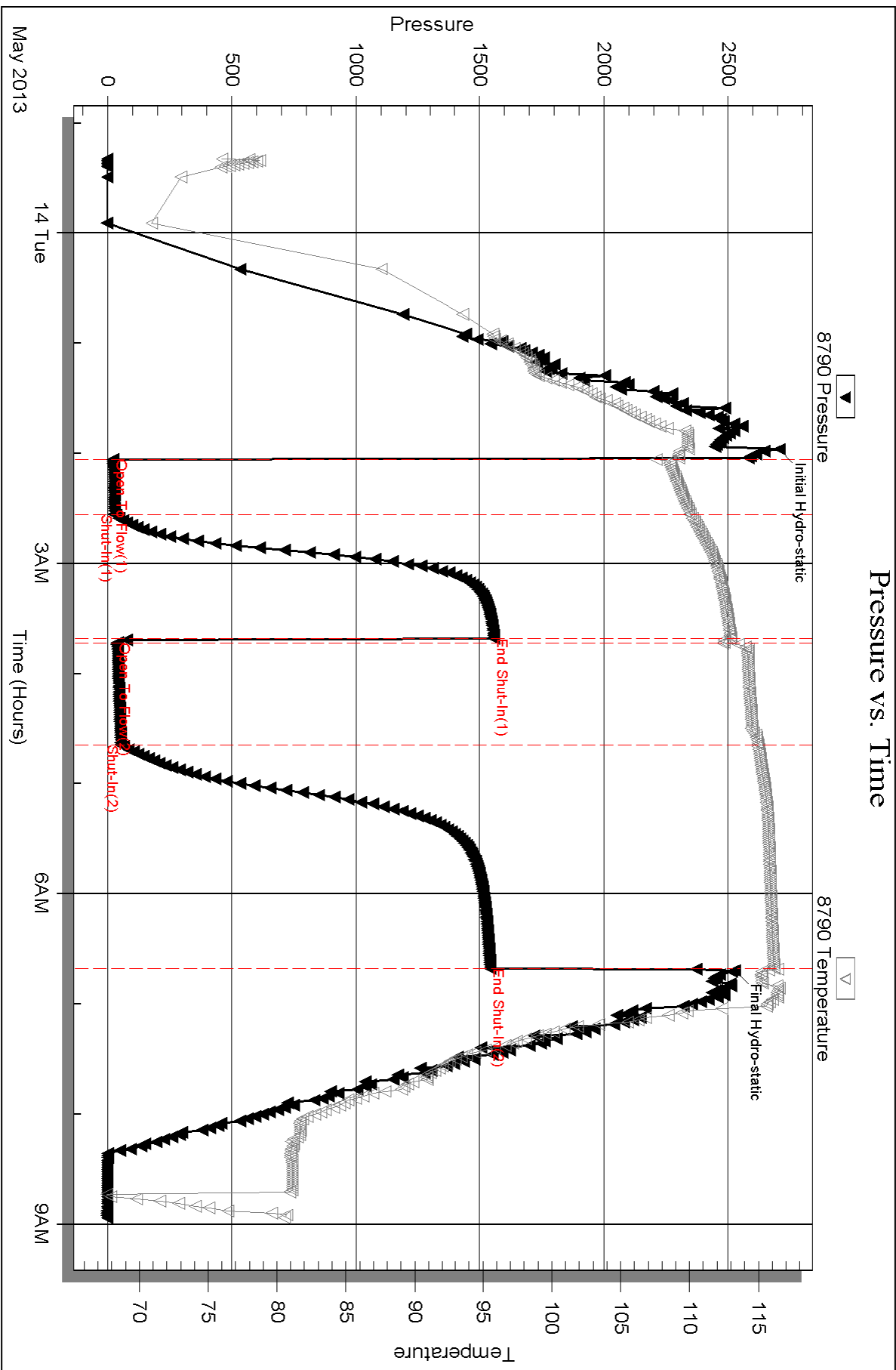
Serial #: 8790

Inside

Vincent Oil Corp.

Sw onger 2-4

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken Leblanc

4-29s.-23w. Ford Co. KS

Swonger 2-4

Job Ticket: 50492

DST#: 3

Test Start: 2013.05.14 @ 18:43:53

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 21:05:08

Time Test Ended: 05:08:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 48

Interval: 5296.00 ft (KB) To 5313.00 ft (KB) (TVD)

Reference Elevations: 2576.00 ft (KB)

Total Depth: 5313.00 ft (KB) (TVD)

2563.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 105.98 psig @ 5297.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.14

End Date:

2013.05.15

Last Calib.: 2013.05.15

Start Time: 18:43:58

End Time:

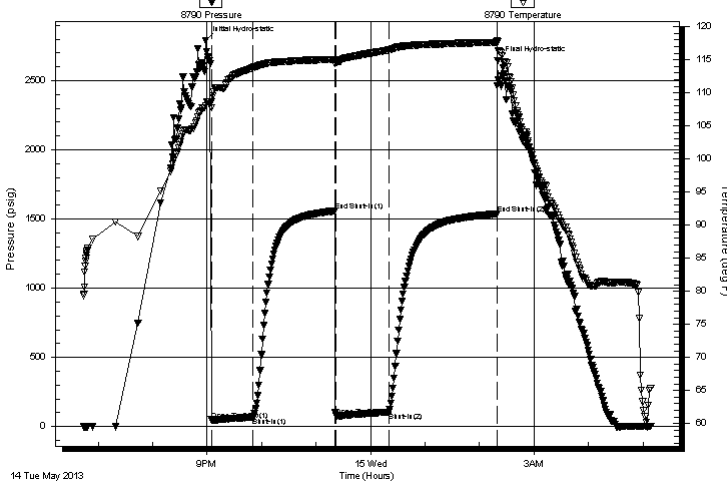
05:08:23

Time On Btm: 2013.05.14 @ 20:58:23

Time Off Btm: 2013.05.15 @ 02:19:53

TEST COMMENT: IF: Strong blow . Surf. - BOB @ 44min. No GTS.
IS: No blow
FF: Strong blow . 1/4" - BOB @ 9min. No GTS.
FS: Good blow . surf. - 8"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2790.85	108.07	Initial Hydro-static
7	45.71	108.70	Open To Flow (1)
53	67.77	113.81	Shut-In(1)
142	1558.10	115.07	End Shut-In(1)
143	77.31	114.54	Open To Flow (2)
202	105.98	116.49	Shut-In(2)
321	1537.09	117.67	End Shut-In(2)
322	2646.69	117.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SLI OCGMW 1%oil, 5%gas, 30%mud,	640.84r
130.00	OGCM 5%oil, 10%gas, 85%mud	1.82
25.00	Clean oil 100%oil	0.35
0.00	1075' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

4-29s.-23w. Ford Co. KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Swonger 2-4

Job Ticket: 50492

DST#: 3

ATTN: Ken Leblanc

Test Start: 2013.05.14 @ 18:43:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

57000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	SLI OCGMW 1%oil, 5%gas, 30%mud, 64%w	0.842
130.00	OGCM 5%oil, 10%gas, 85%mud	1.824
25.00	Clean oil 100%oil	0.351
0.00	1075' GIP	0.000

Total Length: 215.00 ft

Total Volume: 3.017 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

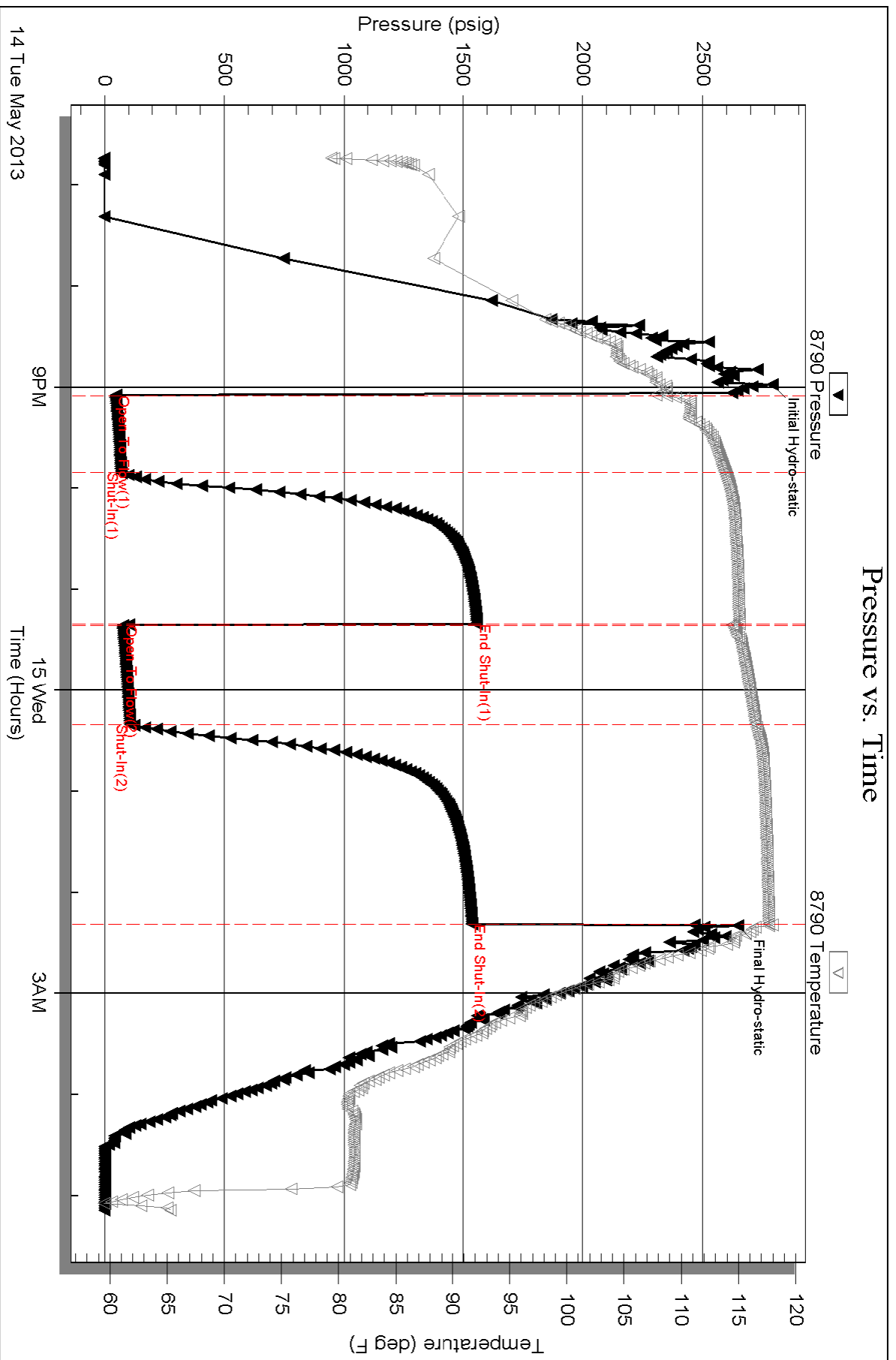
Inside

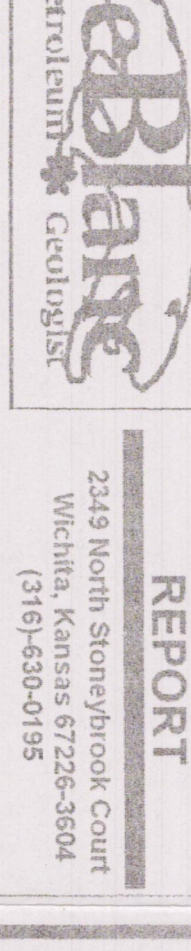
Vincent Oil Corp.

Sw onger 2-4

DST Test Number: 3

Pressure vs. Time





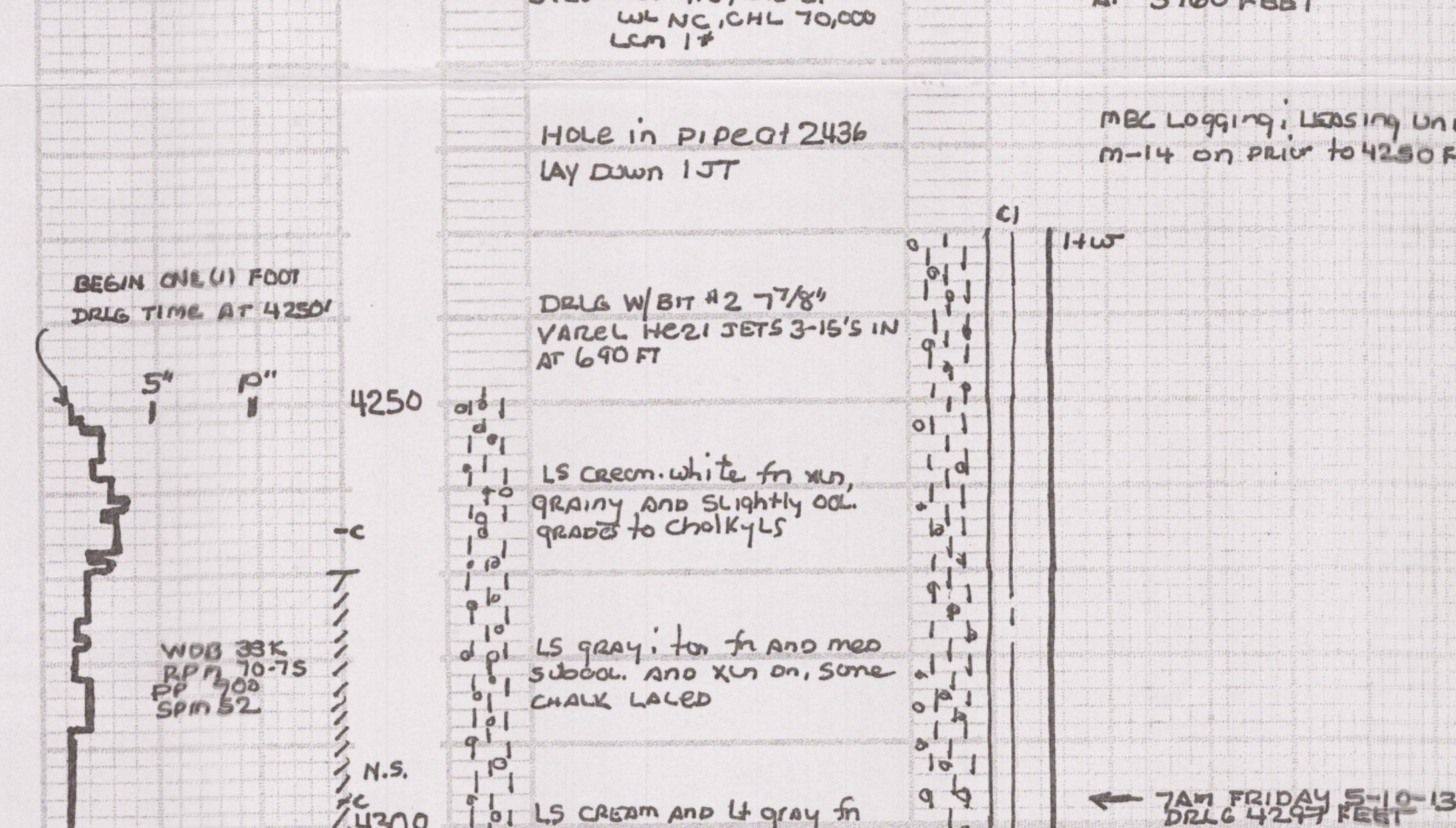
GEOLOGICAL

3234 North Stonybrook Court
Wichita, Kansas 67226-3904
(616)330-0115

REPORT
COMPANY VINCENT OIL CORP (EQO) #B/STN
LEASE SMOYNER 2-4 #B/STN
LOCATION 2508 FNL #330 FNL
SECTION 4 TOWNSHIP 29 S RANGE 23 W
COUNTY FOARD STATE KANSAS
COMPLETION DATE 05/05/2013
COMPLETION TIME 15:20:13
MUD PIP #T 3760 FEET MUD LOG #T 3760
MUD LOG #T 3760 FEET MUD LOG #T 3760

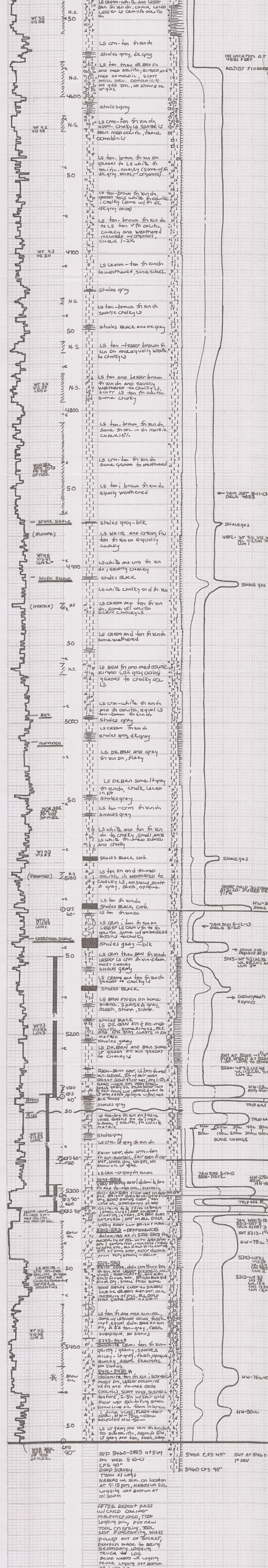
Remarks: THE VOC SMOYNER 2-4 WAS DRILLED AS A DEVELOPMENT WELL ON THE MIDDLE 3/4 INTEREST. TOTAL DEPTH OF 5160 FEET WAS SOON 100 FEET BELOW THE TOP OF THE GAS. THE ALL SIGNIFICANT SHOWS AND GAS TO COLLECT WERE OBTAINED BY DSTS 1-2-3. ADEQUATE SAMPLE SHOWS WERE OBTAINED FROM A PORTION OF PERMAS OF OIL GAS ON RECOVERY WITH GOOD BOTTOM TUBES DOLIMITS. THESE SHOWS WERE

Formation Tops Table with columns: Sample Tops, Corrected Slope, Electric Tops, Subsea Datum, Sample IDs (480/86, 4830, 4851, 4871, 4926, 5012, 5088, 5097), and Depth (4871, 4876, 4881, 4926, 4971, 5014, 5088, 5097)

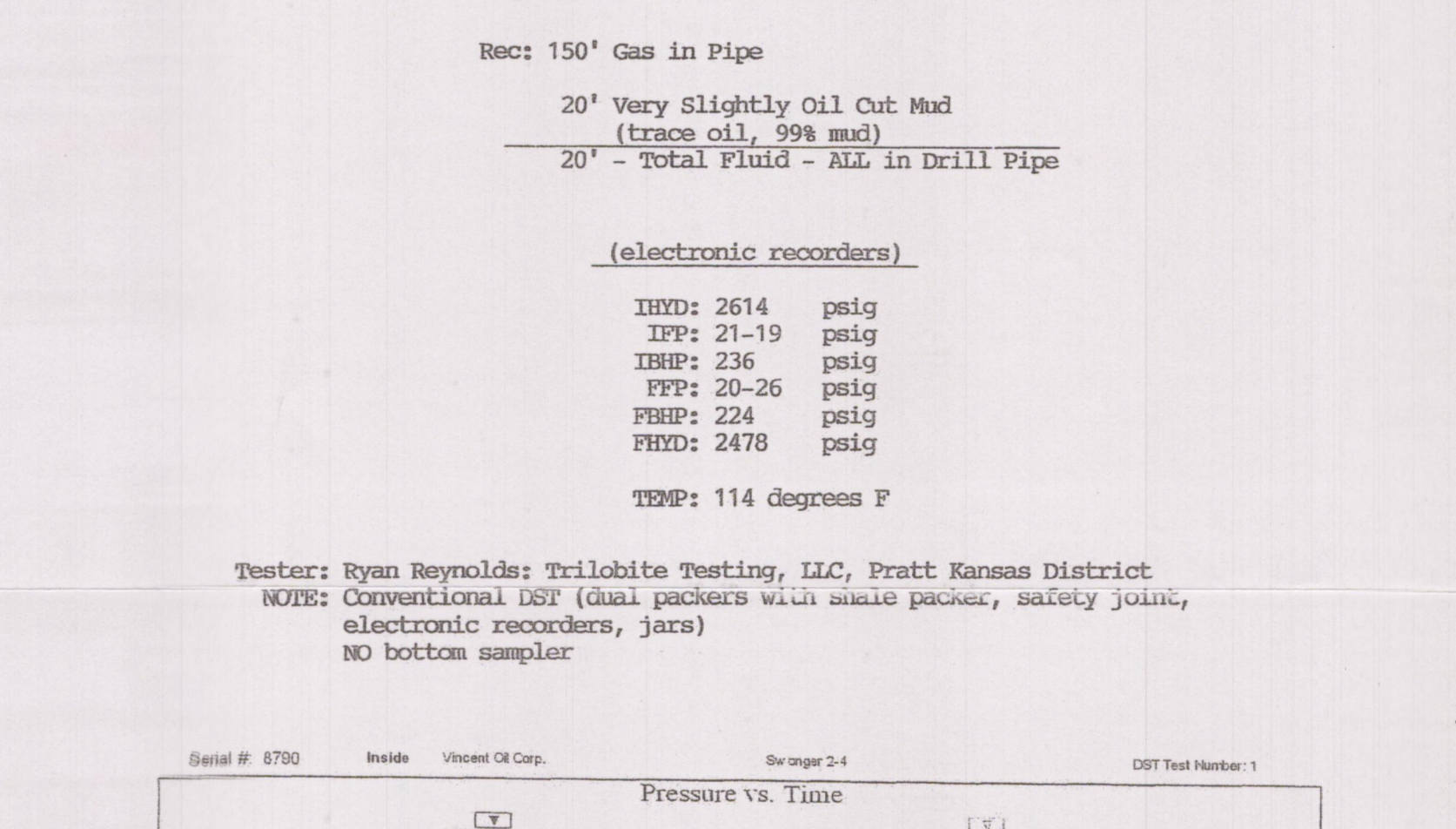


Legend table listing geological formations: Sandstone, Limestone, Chert, Coal/Carb. Shale, Siltstone, Dolomite, Granite, Conglomerate, Shale, Anhydrite/Gypsum, Granite, oolitic/ooloidic

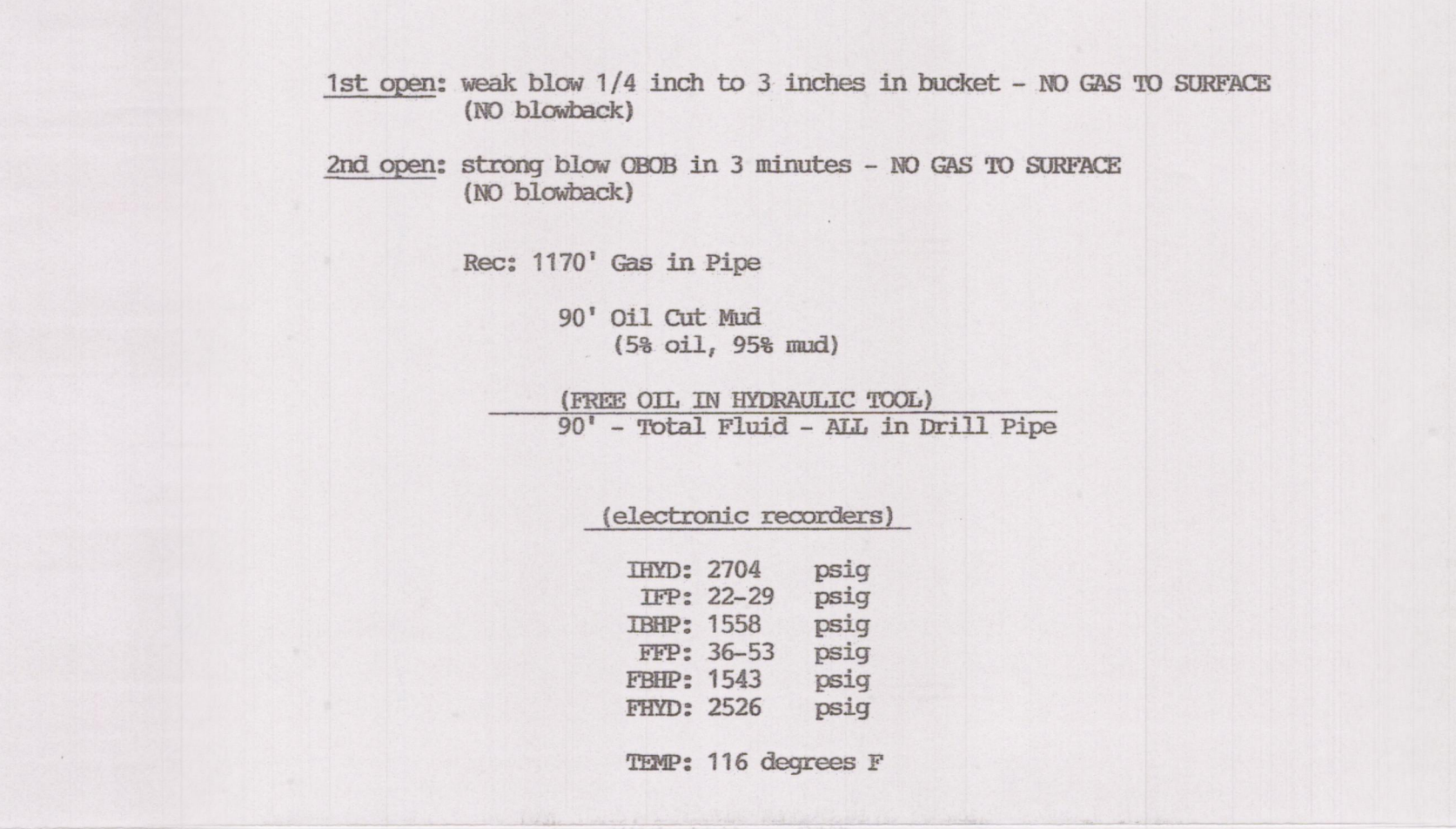
Drilling Rate Minutes/Foot vs Depth Descriptions table with columns: Drilling Rate, Depth, Sample Descriptions, Hot Wire Chromatograph



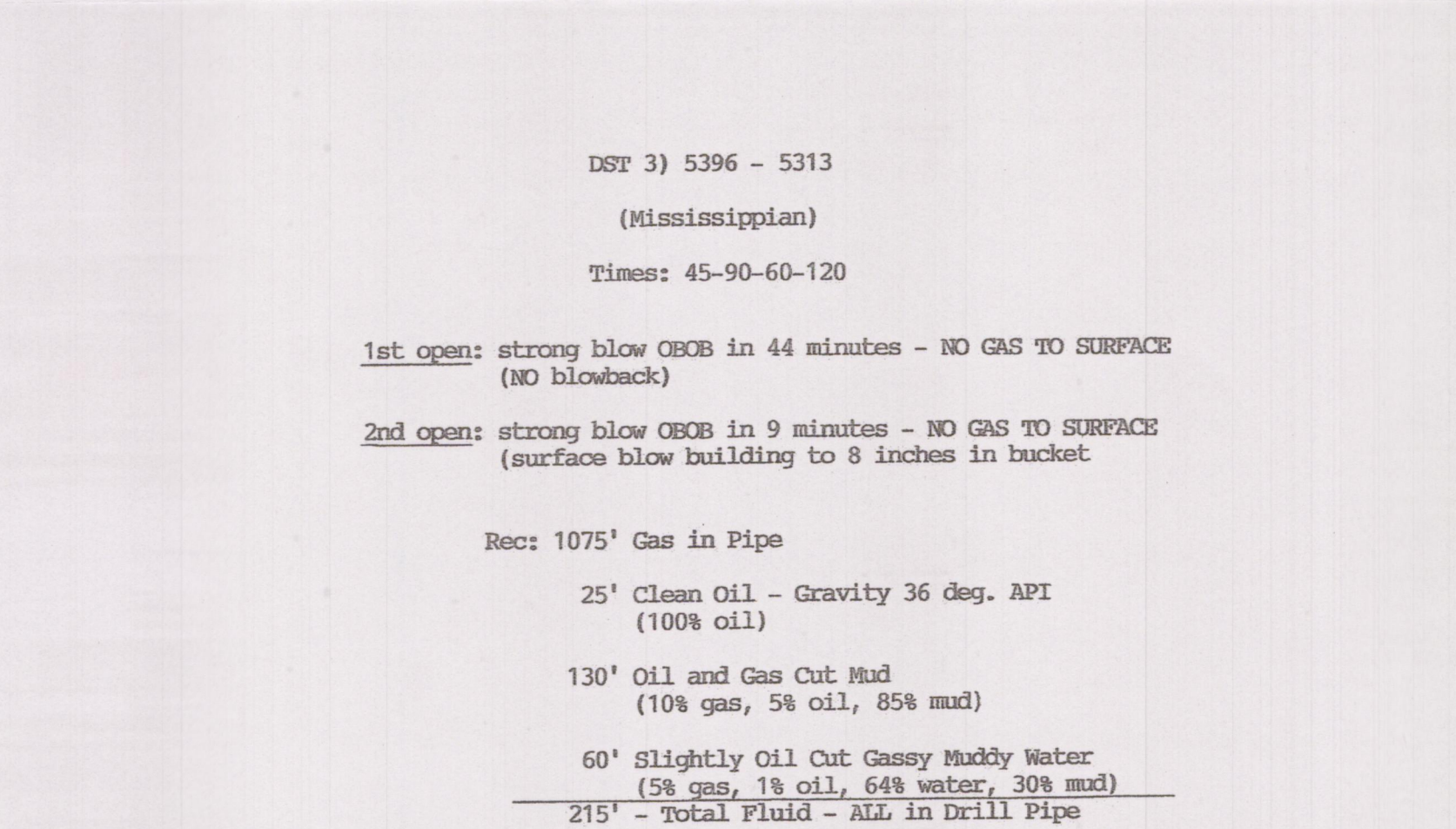
5160 CFS 45' SHUT AT 5160 - 1" DEV
5160 CFS 90'
AFTER REPORT PASS AT CATCHER, TOOL MALFUNCTIONED, TOOL LOGGING DID, BUT NEW TOOL ON STRING, TOOL NOT FUNCTIONING, WIRES PULLED OUT OF BOCKET, DECISION MADE TO BERTY SECONDARY LOGGING. TOOL WAS LOGGING. SECOND NABOS WERE LOGGING. LOGGING OFF AT 6:30 AM.
7AM THURSDAY 5-16-13 NABOS WERE LOGGING. FINISHED LOGGING AT 10:45 AM, DECISION MADE TO RUN 4 1/2" PREP. CSG NEAR RFD.



DST 1 (5236 - 5303) (Conglomerate - Mississippian)
Times: 30-60-60-120
1st open: weak blow 1/4 inch decrease to surface blow - NO GAS TO SURFACE (NO blowback)
2nd open: fair blow building to 4-6 inches in bucket - NO GAS TO SURFACE (NO blowback)
Rec: 150' Gas in Pipe
20' Very Slightly Oil Cut Mud (trace oil, 99% mud)
20' - Total Fluid - ALL in Drill Pipe



DST 2 (5396 - 5313) (Mississippian)
Times: 45-90-60-120
1st open: strong blow OOB in 44 minutes - NO GAS TO SURFACE (NO blowback)
2nd open: strong blow OOB in 9 minutes - NO GAS TO SURFACE (surface blow building to 8 inches in bucket)
Rec: 1075' Gas in Pipe
25' Clean Oil - Gravity 36 deg. API (100% oil)
130' Oil and Gas Cut Mud (10% gas, 5% oil, 85% mud)
60' Slightly Oil Cut Gassy Muddy Water (5% gas, 1% oil, 64% water, 30% mud)
215' - Total Fluid - ALL in Drill Pipe



DST 3 (5460 - 5303) (Mississippian)
Times: 45-90-60-120
1st open: strong blow OOB in 44 minutes - NO GAS TO SURFACE (NO blowback)
2nd open: strong blow OOB in 9 minutes - NO GAS TO SURFACE (surface blow building to 8 inches in bucket)
Rec: 1075' Gas in Pipe
25' Clean Oil - Gravity 36 deg. API (100% oil)
130' Oil and Gas Cut Mud (10% gas, 5% oil, 85% mud)
60' Slightly Oil Cut Gassy Muddy Water (5% gas, 1% oil, 64% water, 30% mud)
215' - Total Fluid - ALL in Drill Pipe

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 30, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20889-00-00
Swonger 2-4
NE/4 Sec.04-29S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage