



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8011**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13054
SSI _____
API 15-205-28118-00-00

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-27-13	Bollig, Anthony 27-4			27	28S	17E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	11:00		904810		5	<i>Nathan Gahman</i>
Chris Kincaid	6:30			903142	932895	4.5	<i>Chris Kincaid</i>
Greg Blackmore	6:30			903605	933235	4.5	<i>Greg Blackmore</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1032 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1025.26 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 25 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:30. Rig crew on location at 8:00. Spotted trucks with dozer. Drained pit with 80-Vac. Ready to run casing at 8:45. Washed in final 65' of casing. Ready to cement at 10:00. See COWS ticket for cement job details. Removed trucks from location with dozer. Good oil show. No topoff needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
904810	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport Truck Haul Truck	
933235	1	Transport Trailer Lowboy Trailer	
931150	1	80-Vac Dozer	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1025.26'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFE# 013054

TICKET NUMBER 41400

LOCATION Eucrea

FOREMAN Rick Ledford

G. Taylor James med

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-205-28113

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-13		Balling Anthony 27-4	27	283	17E	Wilson
CUSTOMER Past Rock Energy Corp			645 Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John		
STATE KS			667	Chris B		
ZIP CODE			637	Jim		
			619/T91	George Taylor (Thayer camp)		

JOB TYPE 1/3 0 HOLE SIZE 7 7/8" HOLE DEPTH 1032' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1025.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL. 44 Bbl WATER gal/sk 90 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 Bbl DISPLACEMENT PSI 500 MIX PSI 1000# Bump plug RATE 4 BPM

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead. Washdown 605' to PBD.
Pump 500# gal flush w/ huffs, 15 Bbl dye water. Mixed 135 sks thickset cement w/ 5"
Kel seal/sk, 1# phenoseal/sk + 40% CEI-115 @ 13.5"/gal. yield 1.85. Washout pump + lines, release plug.
Displace w/ 25 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000# PSI. release pressure
flood plug hold. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE 2 nd well of 3	4.00	200.00
1126A	135 sks	thickset cement	19.20	2592.00
1116A	675 #	5" Kel-seal/sk	.46	310.50
1167A	135 #	1# phenoseal/sk	1.29	174.15
1135A	32 #	40% CEI-115	10.55	337.60
5407A	7.43	tax mileage bulk tax	1.34	497.81
5501C	3 hrs	water transport	112.00	336.00
5502C	3 hrs	20 Bbl vac. trip	90.00	270.00
1123	9000 gals	city water	16.50/1000	148.50
			Subtotal	5896.56
			6.39% SALES TAX	374.45
			ESTIMATED TOTAL	6271.01

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Bollig, Anthony 27-4

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.32	42.07		Date: 3/25/13
2	42.44	84.26		Well Name & #: Anthony Bollig 27-4
3	42.42	126.43		Township & Range: 28S - 17E
4	42.34	168.52		County/State: Wilson/KS
5	42.32	210.59		AFE#: D13054
6	42.4	252.74		API# 15-205-28118-00-00
7	42.33	294.82		Comments: Projected TD- 1056'
8	42.33	336.9		
9	42.4	379.05		
10	42.33	421.13		Joints are numbered in Yellow
11	42.32	463.2		Subs are in orange
12	42.32	505.27		
13	42.35	550.37		
14	42.35	589.47		
15	42.43	631.65		
16	42.46	673.86		
17	42.37	715.98		
18	42.33	758.06		
19	42.44	800.25		
20	42.46	842.46		
21	42.29	884.5		Trailer# 932895
22	42.31	926.56		Actual TD - 1032
23	42.38	968.69		Log Bottom - 1031.60
24	42.36	1010.8		Casing Tally - 1025.26
25	42.31	1052.86		No Baffles
26	14.96	1025.26		Centralizers per SOP
27	10	1035.01		
28	5.22	1039.98		
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PostRock Energy Corp.