



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	07/12/2013
INVOICE NUMBER		
1718 - 91236504		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 18  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

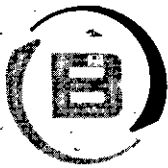
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40616487	19843		Net - 30 days	08/11/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/10/2013 to 07/10/2013</b>				
0040616487				
171808330A Cement-New Well Casing/Pi 07/10/2013				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	11.90	3,272.34 T
C-41P	52.00	EA	2.80	145.59 T
Salt	1,364.00	EA	0.35	477.38 T
C-44	259.00	EA	3.60	933.65 T
FLA-322	208.00	EA	5.25	1,091.95 T
Mud Flush	500.00	EA	0.60	300.99 T
Super Flush II	500.00	EA	1.07	535.48 T
Gilsonite	1,375.00	EA	0.47	644.85 T
Claymax KCL Substitute	5.00	EA	24.50	122.49 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	279.99	279.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	251.99	251.99
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	77.00	538.98
"5 1/2" Basket (Blue)"	2.00	EA	202.99	405.98
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	293.99
"Proppant & Bulk Del. Chgs., per ton mil	389.00	EA	1.12	435.66
Depth Charge; 5001-6000'	1.00	EA	2,015.91	2,015.91
Blending & Mixing Service Charge	275.00	BAG	0.98	269.49
Plug Container Util. Chg.	1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.49	122.49

**ENTERED**  
 JUL 12 2013  
 9304BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,403.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	538.02
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,941.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 08330 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-10-13</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Chieftain Oil</b>		LEASE <b>mol 2</b> <b>18</b> WELL NO.							
ADDRESS		COUNTY <b>Barber</b> STATE <b>Ks</b>							
CITY STATE		SERVICE CREW <b>ED JESSE JOE</b>							
AUTHORIZED BY		JOB TYPE: <b>cnw 5 1/2 LS</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19889-19843	.50 min						7-9-13	PM	12:35
19960-21010	50 min						7-9-13	AM	5:45
28443							7-10-13	AM	12:40
							7-10-13	AM	1:30
							7-10-13	AM	2:30
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X [Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	225		3,825 00
CP 105	AA2 cement	S/S	50		850 00
CC 105	C-41P Defoamer	lb	52		2 08 00
CC 111	SALT	lb	1,364		682 06
CC 115	C-44	lb	259		1,333 85
CC 129	Low Fluid Loss	lb	208		1,560 00
CC 2075	Gilsonite	lb	1,375		921 25
CF 607	Latch Down Plug & Baffle	eq	1		400 00
CF 1251	AUTO FILL shoe	eq	1		360 00
CF 1651	Turbolizer	eq	7		770 06
CF 1901	5/2 Basket	eq	2		580 00
C 704	Claymax	gal	5		175 00
CL 151	mid FLush	gal	500		430 00
CL 155	Super FLush	gal	500		765 00
E 100	Pickup Mileage	mi	30		127 50
E 101	Heavy Mileage	mi	60		420 00
E 113	BULK Delivery	TM	389		621 60
CE 206	Depth charge 5001' - 6000'	4hr	1		2,880 00
CE 240	Mixing charge	SK	275		385 00
CE 504	Plug container	JOB	1		250 00
S 003	CHEMICAL / ACID DATA: Supervisor	eq	1		175 00
				SUB TOTAL	12,403 44
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X [Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Chieftain OIL</b>	Lease No.	Date <b>7-10-13</b>
Lease <b>MOLZ</b>	Well # <b>18</b>	
Field Order # <b>8830</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>5542</b>
Type Job <b>5 1/2 LS CNW</b>	Formation	County <b>Barber</b>
		State <b>KS</b>
		Legal Description <b>2-35-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>				Pre Pad	Max		5 Min.	
Depth <b>5542</b>	Depth	From	To	Pad	Min		10 Min.	
Volume <b>131</b>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <b>2000</b>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <b>5521</b>	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
Service Units <b>19889 19843 19960 21010 28443</b>		
Driver Names <b>ED Dale Jesse JOE</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1745					ONLOC / safety meeting
					Run 132 JTS 15.5" CSG
					Turbo. on 5-9-11-16-18-19-20
					Back. on TOP of 2-13
<del>2200</del>					Circ 1/2 way in
2340					HOOK up to Rig to Break Circ
1240					Start JOB
	150		12	6	mud flush
	5		5	7	H2O spacer
	12		12	6	Super flush
	5		5	6	H2O space
	150		57	6	mix 225 SK AA2 cement at 15"
1	0		0	0	shut down / clear Pump & Lines
103	0		0	0	Release Plug
	100		0	6.25	start H2O DISP with 2% KCL
	250		96	6	LIFT PSI
	300		120	4.5	slow Rate
1:30	1800		131	6	Plug Down
					JOB COMPLETE
					Thank you
					JOE



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 07/02/2013
INVOICE NUMBER <b>1718 - 91228657</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 18  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40613147	19905		Net - 30 days	08/01/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/27/2013 to 06/27/2013</i>				
0040613147				
171808662A Cement-New Well Casing/Pi 06/27/2013				
Cement Surface				
60/40 POZ	350.00	EA	9.00	3,150.14 T
Celloflake	88.00	EA	2.78	244.21 T
Calcium Chloride	903.00	EA	0.79	711.14 T
Sugar	50.00	EA	1.50	75.00 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.20	812.44
Depth Charge; 0-500'	1.00	EA	750.03	750.03
Blending & Mixing Service Charge	350.00	BAG	1.05	367.52
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.26	131.26

**ENTERED**  
 JUL 08 2013  
 9/2/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,857.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	298.91
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,156.61
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 08662 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-27-13</b> - DISTRICT <b>PRATT</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Chermain Oil Co.</b>		LEASE <b>M012</b>		WELL NO. <b>18</b>		
ADDRESS		COUNTY <b>BARBER</b>		STATE <b>KS</b>		
CITY STATE		SERVICE CREW <b>MATTAL/PIESSON/PHYR</b>				
AUTHORIZED BY		JOB TYPE: <b>CAN S.P.</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>6-27-13</b> DATE <b>AM PM</b> TIME <b>9:30</b>
<b>37216</b>	<b>.5</b>					ARRIVED AT JOB <b>AM PM</b> <b>12:15</b>
<b>77686/19901</b>	<b>.5</b>					START OPERATION <b>AM PM</b> <b>4:15</b>
<b>70929/19918</b>	<b>.5</b>					FINISH OPERATION <b>AM PM</b> <b>4:45</b>
						RELEASED <b>AM PM</b> <b>5:30</b>
						MILES FROM STATION TO WELL <b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X *Edward Ke...*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SKI	350		4200 00
CC102	CELLULOSE	LN	88		325 60
CC109	CALCIUM CHLORIDE	LN	903		942 15
CC131	SUGAR	LB	50		100 00
E100	P.U. mileage	MI	45		191 25
E101	Heavy eq. mileage	MI	90		630 00
E113	Propane + Bulk Delivery mileage	MI	677		1083 60
CE 200	Depth charge 0-500'	HRS	1		1000 00
CE 240	Blend + mix service charge	SKI	350		490 00
S003	Service supervisor first 8 hrs	EA	1		175 00
					SUB TOTAL <b>46 6857 70</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>MIKE MATTAL</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X <i>Edward Ke...</i></u>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>Chertain Oil Co</b>	Lease No.	Date <b>6-27-13</b>
Lease <b>M012</b>	Well # <b>18</b>	
Field Order # <b>08662</b>	Station <b>PRATT</b>	Casing <b>13 3/8</b>
		Depth <b>312</b>
Type Job <b>CNW S.P.</b>	Formation	County <b>Baird</b>
		State <b>KS</b>
		Legal Description <b>2-35-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8"</b>	Tubing Size	Shots/Ft		Acid <b>350 SWS 60/40 POZ</b>	RATE	PRESS	ISIP	
Depth <b>312</b>	Depth	From	To	Pre Pad <b>14.8 rpg</b>	Max <b>3% cc</b>	<b>1/4 # CF</b>	5 Min.	
Volume <b>47.92</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S+V</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>312</b>	Packer Depth	From	To	Flush <b>44.5</b>	Gas Volume		Total Load	

Customer Representative <b>JIN</b>	Station Manager <b>GOINLEY</b>	Treater <b>MATTAI</b>
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Service Units <b>37216</b>	<b>1</b>	<b>77686</b>	<b>19905</b>	<b>70959</b>	<b>19918</b>				
Driver Names <b>MATTAI</b>		<b>Pirison</b>		<b>PHYE</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15 PM					TRUCKS ON LOCATION / GARY Meeting
					RUN 13 3/8 480 CSNS
					CSNS ON BOTTOM
					HOOK UP TO CHAINS, BREAK CIRC. W. RIG
4:10	200			5	PUMP 5 BBL'S H2O
4:12	150		5	5	MIX 350 SWS 60/40 POZ.
4:30	150		80	5	DISPLACE W 44.5 BBL'S H2O
4:40				3	SLOW RATE
4:45	150		124.5		SHUT IN WELL
					12 BBL'S TO PIT
					CIRC. TRIP JOB
					JOB COMPLETE
					THANKS
					MICHAEL MATTAI