



PostRock  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **8015**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Nathan Gabman  
AFE D13060  
SSI \_\_\_\_\_  
API 15-133-27645-00-00

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-28-13	Bailey, Marion L. 14-14		14	28S	18E	Neesho	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabman	11:30	2:30		905575		3	<i>Nate Gab</i>
Chris Kincaid				903142	932895	3	<i>Chris Kin</i>
Greg Blackmore				903605		3	<i>Greg Bl</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 957 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 954.17 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Cow Jones rig crew  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 23.3 DISPLACEMENT PSI 450 MIX PSI \_\_\_\_\_ RATE 4.0

REMARKS: On location at 11:30. Spotted trucks with dozer  
Ready to run casing at 12:00. Washed in final 10'  
Ready to cement at 12:30. See COWS ticket for  
cement job details. Removed trucks from location  
with dozer. Well was very gasy before cement job  
Fair oil show No top off needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	<del>Transport Truck</del> Haul Truck	
	1	<del>Transport Trailer</del> Lowboy Trailer	
931150	1	<del>80-Yac</del> Dozer	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	954.17'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

A/E# 013060

TICKET NUMBER 41454

LOCATION Ellipta

FOREMAN Rick Ladford

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-13		Brakey Mason 11-14	14	285	18E	Neosho

  

CUSTOMER		MAILING ADDRESS		CITY	STATE	ZIP CODE
Post Rock Energy Corp		4402 Johnson Rd		Chanute	KS	

  

TRUCK #	DRIVER	TRUCK #	DRIVER
520	John		
611	Joe		
637	Jim		
679/T102	George Taylor	(Trayer)	

JOB TYPE <u>L/S 0</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>957</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>954 17</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.5"</u>	SLURRY VOL <u>41 bbl</u>	WATER gal/sk <u>9.0</u>	CEMENT LEFT in CASING <u>0"</u>
DISPLACEMENT <u>23 1/4 bbl</u>	DISPLACEMENT PSI <u>450</u>	MIX PSI <u>900 Pump plus</u>	RATE <u>4 bpm</u>

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 15' to PB-12 Pump 5m<sup>3</sup> gel-flush w/ bulls, 11 owl water spacer, 13 owl dye water. Mixed 125 sacs thickset cement w/ 5" Kalspal, 1" phenspal/30 + 140% CSI-115 @ 13.5" gal yield 1.25. Washout pump + line release plug. Displace w/ 23 1/4 bbl fresh water. Final pump pressure 450 PSI Pump plug to 900 PSI release pressure, float + plug hold. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 3	4.00	n/c
1126A	125 sacs	thickset cement	19.26	2407.50
1110A	625"	5" Kalspal/30	.46	287.50
1107A	125"	1" phenspal/30	1.29	161.25
1135A	30"	140% CSI-115	10.55	316.50
5407A	6.88	tan mileage bulk trip	1.34	645.34
5501C	3 1/2 hrs	water transport	112.00	392.00
5502C	3 1/2 hrs	80 bbl VAC TRX	90.00	315.00
1123	9000 gals	city water	16 50/1000	148.50
			subtotal	5696.09
		7.3%	SALES TAX	241.90
			ESTIMATED TOTAL	5937.99

Ravin 3737

AUTHORIZATION Nick TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# Bailey, Marion L. 14-14

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.29	42.04		Date: 3/27/13
2	42.34	84.13		Well Name & #: Bailey, Marion 14-14
3	42	125.88		Township & Range: 28S - 18E
4	42.31	167.94		County/State: Neosho/KS
5	42.33	210.02		AFE#: D13060
6	42.34	252.11		API# 15-133-27645-00-00
7	42.31	294.17		Comments:
8	42.32	336.24		Projected TD- 940'
9	42.33	378.32		
10	42.36	420.43		Joints are numbered in White
11	42.4	462.58		
12	42.31	504.64		Subs are in orange
13	42.3	549.69		
14	42.29	588.73		
15	42.31	630.79		
16	42.32	672.86		
17	42.27	714.88		Added these subs for flexibility to adjust to actual TD
18	42.32	756.95		
19	42.33	799.03		
20	42.29	841.07		Trailer# 932895
21	42.3	883.12		
22	41.86	924.73		Actual TD - 957
23	14.96	939.44		Log Bottom - 953.30
24	10	949.19		Casing Tally - 954.17
25	5.23	954.17		No Baffles
26				Centralizers per SOP
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PostRock Energy Corp.