



PostRock  
Energy Corp. Services

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **8023**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Nathan Bahman  
AFE D13071  
SSI \_\_\_\_\_  
API 15-205-28134-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

| DATE                     | WELL NAME & NUMBER    |             |               | SECTION    | TOWNSHIP     | RANGE          | COUNTY                |
|--------------------------|-----------------------|-------------|---------------|------------|--------------|----------------|-----------------------|
| 4-8-13                   | Campbell, Lois D. 3-5 |             |               | 3          | 285          | 16E            | Wilson                |
| FOREMAN/<br>OPERATOR     | TIME<br>IN            | TIME<br>OUT | LESS<br>LUNCH | TRUCK<br># | TRAILER<br># | TRUCK<br>HOURS | EMPLOYEE<br>SIGNATURE |
| Nathan Bahman            | 6:00                  | 1:00        |               | 905575     |              | 7              | <i>Nathan Bahman</i>  |
| Chris Kinesid            | 6:30                  | 12:30       |               | 931400     | 932900       | 6              | <i>Chris Kinesid</i>  |
| <del>Greg Blackman</del> |                       |             |               |            |              |                |                       |
|                          |                       |             |               |            |              |                |                       |
|                          |                       |             |               |            |              |                |                       |
|                          |                       |             |               |            |              |                |                       |

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1225 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1221.37 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Bob Jones rig crew  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 29.8 DISPLACEMENT PSI 500 MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS: On location at 7:30 Rig crew on location at 7:45. Ready to run casing at 8:00. Washed in final 20' Ready to cement at 9:30. Had to wait on water trucks to reload before ~~starting~~ starting cement job. Due to the amount of water used to wash in joints started cement job at 10:15. See GOWS ticket for cement job details. Good oil show.

| ACCOUNT CODE | QUANTITY OR UNITS | DESCRIPTION OF SERVICE OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|-----------------------------------|--------------|
| 905575       | 1                 | Foreman Pickup                    |              |
|              |                   | Cement Pump Truck                 |              |
|              |                   | Bulk Truck                        |              |
|              |                   | Transport Truck                   |              |
|              |                   | Transport Trailer                 |              |
|              |                   | 80 Vac                            |              |
| 931400       | 1                 | Casing Truck                      |              |
| 932900       | 1                 | Casing Trailer                    |              |
|              | 1221.37           | Casing                            |              |
|              | 6                 | Centralizers                      |              |
|              | 1                 | Float Shoe                        |              |
|              | 1                 | Wiper Plug                        |              |
|              | —                 | Frac Baffles                      |              |
|              |                   | Portland Cement                   |              |
|              |                   | CSA-122 Sodium Silicate           |              |
|              |                   | CGL-115 Cement Fluid Loss         |              |
|              | 6 sks             | Premium Gel                       |              |
|              |                   | Cal Chloride                      |              |
|              |                   | City Water                        |              |
|              |                   | Chemthix-P Thixotropic            |              |
|              |                   | KOL Seal                          |              |
|              | 1 sk              | Cotton Seed Hulls                 |              |





**CONSOLIDATED**  
Oil Well Services, LLC

AFE# 013071

API# 15-265-28134

TICKET NUMBER 41459

LOCATION Enurex

FOREMAN Ron Loford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                               | CUSTOMER #           | WELL NAME & NUMBER    | SECTION  | TOWNSHIP | RANGE | COUNTY |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
|------------------------------------|----------------------|-----------------------|--|----------|-------|--------|---------|--------|---------|--------|-----|------|--|--|-----|----------|--|--|-----|----------------------|--|--|
| 4-8-13                             |                      | Campbell, Lois O. 3-5 |  |          |       | Wilson |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| CUSTOMER<br>Post Rock Energy Corp  |                      |                       | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chris B.</td> <td></td> <td></td> </tr> <tr> <td>*93</td> <td>Alan G. (McGee Mill)</td> <td></td> <td></td> </tr> </tbody> </table> |          |       |        | TRUCK # | DRIVER | TRUCK # | DRIVER | 520 | John |  |  | 667 | Chris B. |  |  | *93 | Alan G. (McGee Mill) |  |  |
| TRUCK #                            | DRIVER               | TRUCK #               |  |          |       |        | DRIVER  |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| 520                                | John                 |                       |  |          |       |        |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| 667                                | Chris B.             |                       |  |          |       |        |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| *93                                | Alan G. (McGee Mill) |                       |  |          |       |        |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| MAILING ADDRESS<br>4467 Johnson Rd |                      |                       |  |          |       |        |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |
| CITY<br>Chanute                    | STATE<br>KS          | ZIP CODE              |  |          |       |        |         |        |         |        |     |      |  |  |     |          |  |  |     |                      |  |  |

JOB TYPE 1/3 0 HOLE SIZE 7 7/8" HOLE DEPTH 1225' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1221.37 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9# SLURRY VOL 54 Bbl WATER gal/sk 6 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 29.8 Bbl DISPLACEMENT PSI 500 MIX PSI 950 Pump plus RATE 4 Bbl

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead washdown 70' to PB 70. Pump  
 down w/ gel-flush w/ bulls, 20 Bbl water spacer. Mixed 200 sks 50/50 Premix cement w/ 2%  
 gel, 2% cacl2, 3" cat-sol /sk, 5" Rat-sol /sk, 1" phos-sol /sk + 1/4" cacl-115 @ 13.9# /gal washout pump  
 + lines, release plug. Displace w/ 29.8 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to  
 950 PSI, release pressure, fluid + plug held. Card cement returns to surface = 6 Bbl slurry to  
 pit. Job complete. Rig down.

Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE       | TOTAL   |
|--------------|-------------------|------------------------------------|------------------|---------|
| 5461         | 1                 | PUMP CHARGE                        | 1030.00          | 1030.00 |
| 5406         | 50                | MILEAGE                            | 4.00             | 200.00  |
| 1124         | 200 sks           | 50/50 Premix cement                | 10.95            | 2190.00 |
| 1118B        | 385#              | 2% gel                             | .21              | 80.85   |
| 1169         | 385#              | 2% cacl2                           | .74              | 284.90  |
| 1101         | 600#              | 3" cat-sol /sk                     | .40              | 240.00  |
| 116A         | 1000#             | 5" Rat-sol /sk                     | .46              | 460.00  |
| 1107A        | 205#              | 1" phos-sol /sk                    | 1.29             | 258.00  |
| 1135A        | 56#               | 1/4" cacl-115                      | 10.55            | 527.50  |
| 5407A        | 9.6               | don mileage bulk trk               | 1.34             | 643.20  |
| 5502C        | 4 hrs             | 80 Bbl vac. 70x                    | 90.00            | 360.00  |
| 1123         | 3000 gals         | city water                         | 16.50/1000       | 49.50   |
|              |                   |                                    | Subtotal         | 6323.95 |
|              |                   |                                    | SALES TAX (6.3%) | 257.72  |
|              |                   |                                    | ESTIMATED TOTAL  | 6581.67 |

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# Campbell, Lois D. 3-5

| Pipe # | Joint Length | Running Total - NO threads | Baffle Location | PostRock Energy- Casing Tally Sheet |
|--------|--------------|----------------------------|-----------------|-------------------------------------|
| 1      | 42.45        | 42.2                       |                 | Date: 4/8/13                        |
| 2      | 42.48        | 84.43                      |                 | Well Name & #: Campbell, Lois 3-5   |
| 3      | 42.41        | 126.59                     |                 | Township & Range: 28S-16E           |
| 4      | 42.51        | 168.85                     |                 | County/State: Wilson/KS             |
| 5      | 42.44        | 211.04                     |                 | AFE#: D13071                        |
| 6      | 42.43        | 253.22                     |                 | API# 15-205-28134-00-00             |
| 7      | 42.5         | 295.47                     |                 | Comments:                           |
| 8      | 42.47        | 337.69                     |                 | Projected TD- 1225'                 |
| 9      | 42.53        | 379.97                     |                 |                                     |
| 10     | 42.48        | 422.2                      |                 | Joints are numbered in Yellow       |
| 11     | 42.45        | 464.4                      |                 |                                     |
| 12     | 42.49        | 506.64                     |                 | Subs are in orange                  |
| 13     | 42.43        | 551.82                     |                 |                                     |
| 14     | 42.47        | 591.04                     |                 |                                     |
| 15     | 42.49        | 633.28                     |                 |                                     |
| 16     | 42.47        | 675.5                      |                 |                                     |
| 17     | 42.53        | 717.78                     |                 | Added these subs for                |
| 18     | 42.43        | 759.96                     |                 | flexibility to adjust to actual TD  |
| 19     | 42.48        | 802.19                     |                 |                                     |
| 20     | 42.53        | 844.47                     |                 | Trailer# 932900                     |
| 21     | 42.52        | 886.74                     |                 |                                     |
| 22     | 42.45        | 928.94                     |                 | Actual TD - 1225                    |
| 23     | 42.5         | 971.19                     |                 | Log Bottom - 1222.00                |
| 24     | 42.52        | 1013.46                    |                 | Casing Tally - 1221.37              |
| 25     | 42.52        | 1055.73                    |                 | No Baffles                          |
| 26     | 42.47        | 1097.95                    |                 | Centralizers per SOP                |
| 27     | 42.48        | 1140.18                    |                 |                                     |
| 28     | 42.53        | 1182.46                    |                 |                                     |
| 29     | 42.51        | 1224.72                    |                 |                                     |
| 30     | 15.01        | 1196.97                    |                 |                                     |
| 31     | 10.25        | 1206.97                    |                 |                                     |
| 32     | 10           | 1216.72                    |                 |                                     |
| 33     | 4.9          | 1221.37                    |                 |                                     |
| 34     |              |                            |                 |                                     |
| 35     |              |                            |                 |                                     |
| 36     |              |                            |                 |                                     |
| 37     |              |                            |                 |                                     |
| 38     |              |                            |                 |                                     |
| 39     |              |                            |                 |                                     |
| 40     |              |                            |                 |                                     |

PostRock Energy Corp.