



PostRock
Energy Services

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8034**
FIELD TICKET REF # _____
FOREMAN Nathan Gabman
AFE D130507
SSI _____
API 15-205-28121-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-19-13	Grady, James 5-15		5	28S	17E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gabman	6:00	11:00		905525		5	<i>Nathan Gabman</i>
Chris Kincaid	6:30	11:00		963142	932900	4.5	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1107 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1102' DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.4 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:45. Ready to run casing at 8:15,
Washed in final 20' Ready to cement at 9:30. See
COWS ticket for cement job details. Good oil show
May need topoff.

Drained pit with 80-Vac

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932900	1	Casing Trailer	
	1102'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFE D13057
AP# 15 205-28121

TICKET NUMBER 41498
LOCATION Lurika, KS
FOREMAN Shannon Tuck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-13		Grady, Jones 5-15				
CUSTOMER Kost Ruck Energy Corp			Gus Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			STATE KS	ZIP CODE		
			41498520	Chris B	Lurika	Merle R
			429	Colby N		
			637	Jim M		
					Thayer Transport	

JOB TYPE 1/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1107' CASING SIZE & WEIGHT 5 1/2" @ 14"
 CASING DEPTH 1102' 6L DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 #/gal SLURRY VOL 50 Bbl WATER gal/sk 612 CEMENT LEFT in CASING 4
 DISPLACEMENT 27 1/4 Bbl DISPLACEMENT PSI 500 MIX PSI 2000 plug @ 1000 RATE Displace @ 4 BPM

REMARKS: Safety meetings, Rig up to 5 1/2" casing, wash down 15' w/ 70 Bbl, mix 500# gal flush w/ bulk, 75 Bbl H2O spacer. Mixed 190SKS 50/50 portland cement with 2% gel, 2% calcium, 3# cal-seal/sk, 5# ket-seal/sk, 1# pheno-seal/sk & 1/4% CFL-115 @ 13.9 #/gal. Shut down wash out pump & lines, displace w/ 27 1/4 Bbl H2O. Final pumping pressure of 500psi, bumpet plug to 1000 psi, plug & float held. Good circulation @ all times, 8 Bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1124	170 SKS	50/50 portland cement	10.95	2080.50
118B	320 #	2% Gel	.21	67.20
1102	370 #	2% calcium	.74	236.80
1101	570 #	3# cal-seal/sk	.40	228.00
1110A	950 #	5# ket-seal/sk	.46	437.00
1107A	190 #	1# pheno-seal/sk	1.29	215.10
1135A	40 #	1/4% CFL-115	10.55	422.00
5407A	9' tons	Ton cartage bulk Truck	1.34	611.04
5502C	5 hrs	80 Bbl Vac Truck	90.00	450.00
1173	3000 gal	city water	16.50/1000	49.50
5501C	5 hrs	water transport # Thayer Transport	112.00	560.00
1173	5000 gal	city water	16.50/1000	82.50
		Sub Total		6699.64
		6.3% SALES TAX		242.46
		ESTIMATED TOTAL		6942.10

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Grady, James 5-15

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.43	42.18		Date: 4/19/13
2	42.48	84.41		Well Name & #: Grady, James 5-15
3	42.48	126.64		Township & Range: 28S-17E
4	42.19	168.58		County/State: Wilson/KS
5	42.48	210.81		AFE#: D13057
6	42.49	253.05		API# 15-205-28121-00-00
7	42.49	295.29		Comments: Projected TD- 1100'
8	42.49	337.53		
9	42.45	379.73		
10	42.49	421.97		Joints are numbered in White
11	42.4	464.12		Subs are in orange
12	42.47	506.34		
13	42.47	551.56		
14	42.5	590.81		
15	42.53	633.09		
16	42.51	675.35		
17	42.47	717.57		
18	42.53	759.85		
19	42.46	802.06		
20	41.94	843.75		
21	42.48	885.98		Trailer# 932900
22	42.47	928.2		Actual TD - 1107
23	42.5	970.45		Log Bottom - 1100
24	42.48	1012.68		Casing Tally - 1101.36
25	42.51	1054.94		No Baffles
26	42.48	1097.17		Centralizer per SOP
27	14.9	1111.82		
28	9.96	1121.53		
29	4.94	1101.36		
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PostRock Energy Corp.