

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BETH ISERN
Well Name HANKS "C" #1-10
Unique Well ID DST #2, 200, 4132-4169
Surface Location SEC 10-17S-27W, LANE CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, 200, 4132-4169
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2013/06/10
Prepared By TIM VENTERS
Qualified By MIKE KIDWELL

Start Test Date 2013/06/10
Final Test Date 2013/06/10

Start Test Time 02:52:00
Final Test Time 11:36:00

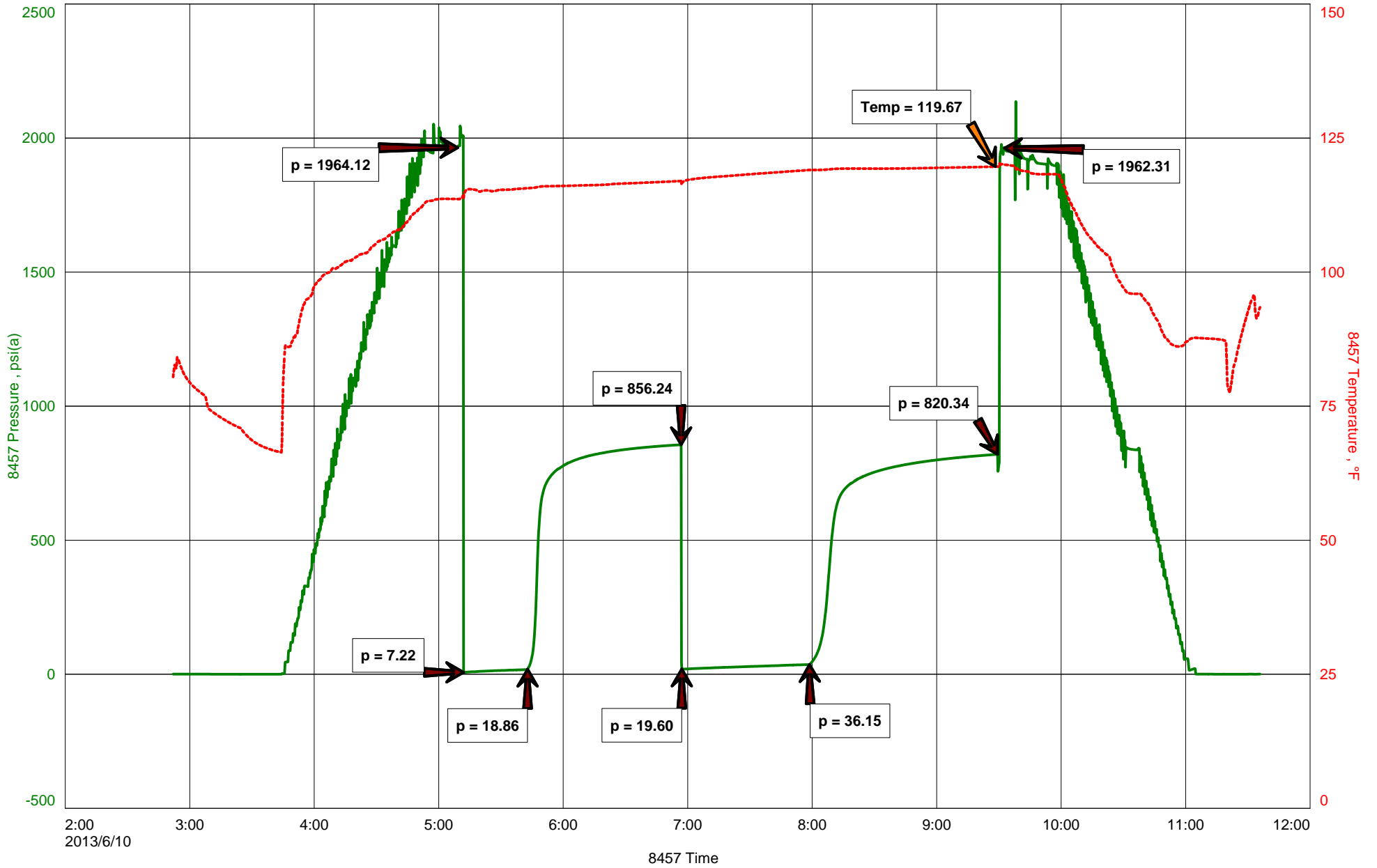
Test Recovery:

RECOVERED: 1' CO 100% OIL
5' OCM, 18% OIL, 82% MUD
60' SO,WCM, 4% OIL, 27% WATER, 69% MUD
66' TOTAL FLUID

TOOL SAMPLE: SPOTTY OIL, 96% WATER, 4% MUD

CHLORIDES: 91,000 PPM
PH: 6.5
RW: .14 @ 77 deg.

HANKS "C" #1-10





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKSC1-10DST2

TIME ON: 02:52
TIME OFF: 11:36

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. HANKS "C" #1-10
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2590 KB Formation _____ 200 Effective Pay _____ Ft. Ticket No. T218
Date 6-10-13 Sec. 10 Twp. _____ 17 S Range _____ 27 W County LANE State KANSAS
Test Approved By MIKE KIDWELL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4132 ft. to 4169 ft. Total Depth 4169 ft.
Packer Depth 4127 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4132 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4113 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4166 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 47 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 4099 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING TO 2 1/4 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 2 1/2 INCHES. (NO BB)

Recovered 1 ft. of CO 100% OIL
Recovered 5 ft. of OCM 185 OIL, 82% MUD
Recovered 60 ft. of SO,WCM, 4% OIL, 27% WATER, 69% MUD
Recovered 66 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 91,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 6.5	Other Charges
Remarks: _____	RW: .14 @ 77 deg.	Insurance
TOOL SAMPLE: SPOTTY OIL, 96% WATER, 4% MUD		Total

Time Set Packer(s) 5:11 AM A.M. P.M. Time Started Off Bottom 9:28 AM A.M. P.M. Maximum Temperature 120 deg.

Initial Hydrostatic Pressure..... (A) 1964 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 856 P.S.I.
Final Flow Period..... Minutes 62 (E) 20 P.S.I. to (F) 36 P.S.I.
Final Closed In Period..... Minutes 90 (G) 820 P.S.I.
Final Hydrostatic Pressure..... (H) 1962 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.