

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BETH ISERN
Well Name HANKS "C" #1-10
Unique Well ID DST #4, ALTAMONT "B", 4241-4282
Surface Location SEC 10-17S-27W, LANE CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, ALTAMONT "B", 4241-4282
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2013/06/10
Prepared By TIM VENTERS
Qualified By MIKE KIDWELL

Start Test Date 2013/06/11
Final Test Date 2013/06/12

Start Test Time 17:01:00
Final Test Time 01:23:00

Test Recovery:

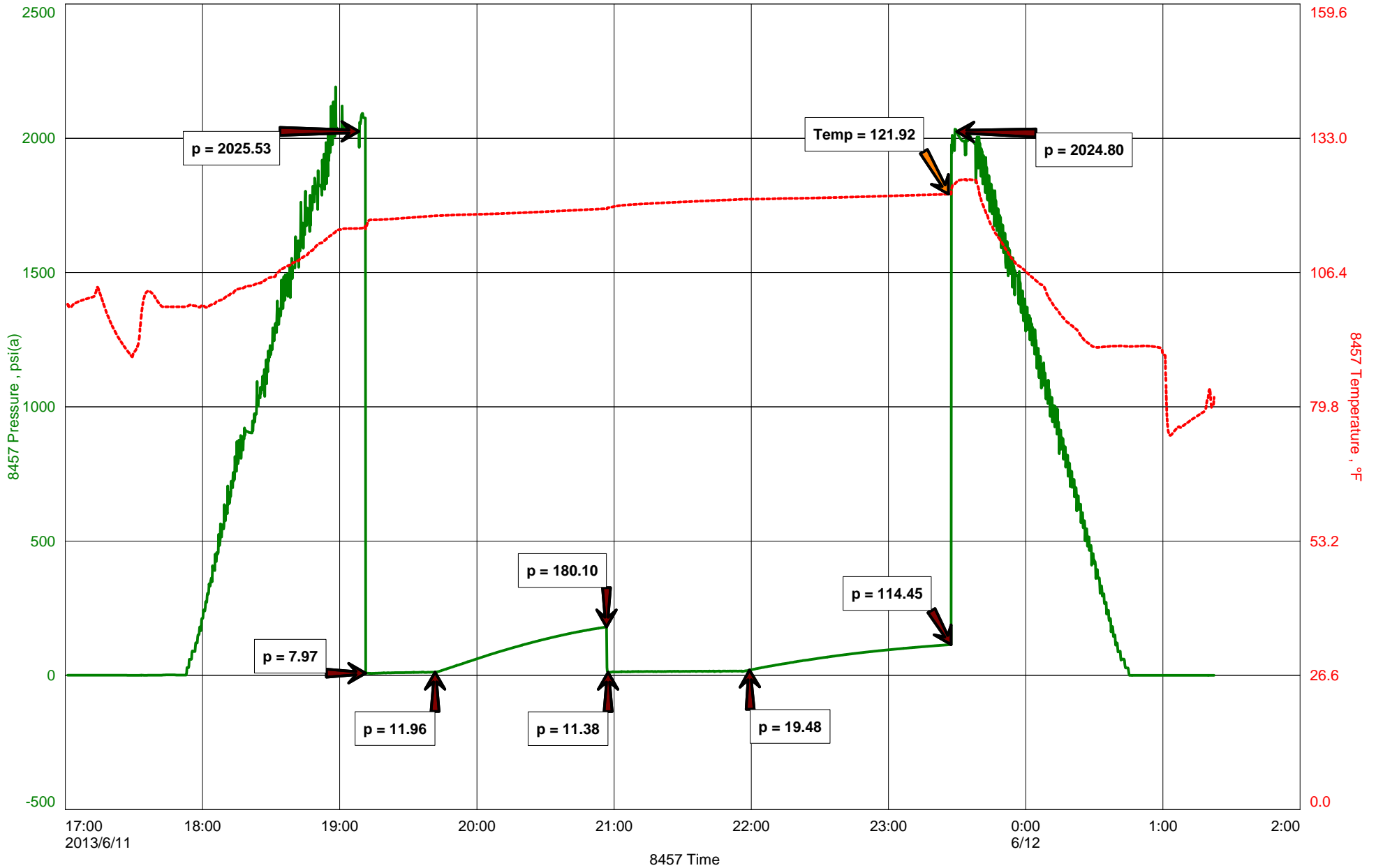
RECOVERED: 280' GAS IN PIPE
30' G,OCM, 3% GAS, 20% OIL, 77% MUD

TOOL SAMPLE: 6% GAS, 24% OIL, 76% MUD

TRANS PACIFIC OIL CORPORATION
DST #4, ALTAMONT "B", 4241-4282
Start Test Date: 2013/06/11
Final Test Date: 2013/06/12

HANKS "C" #1-10
Formation: DST #4, ALTAMONT "B", 4241-4282
Pool: WILDCAT
Job Number: T220

HANKS "C" #1-10





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKSC1-10DST4

TIME ON: 17:01 6-11-13
TIME OFF: 01:23 6-12-13

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. HANKS "C" #1-10
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2590 KB Formation ALATOMONT "B" Effective Pay _____ Ft. Ticket No. T220
Date 6-11-13 Sec. 10 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By MIKE KIDWELL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 4241 ft. to 4282 ft. Total Depth 4282 ft.
Packer Depth 4236 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4241 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4222 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4279 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8,8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,800 P.P.M. Drill Pipe Length 4208 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 9 1/2 INCHES. (NO BB)
2nd Open: GOOD 2 INCH BLOW, BUILDING TO 10 INCHES. (NO BB)

Recovered 280 ft. of GAS IN PIPE
Recovered 30 ft. of G.OCM. 3% GAS, 20% OIL, 77% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>6% GAS, 24% OIL, 76% MUD</u>	Total

Time Set Packer(s) 7:11 PM A.M. P.M. Time Started Off Bottom 11:26 PM A.M. P.M. Maximum Temperature 122 deg.

Initial Hydrostatic Pressure..... (A) 2026 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 180 P.S.I.
Final Flow Period..... Minutes 60 (E) 11 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 90 (G) 114 P.S.I.
Final Hydrostatic Pressure..... (H) 2025 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.