

# DIAMOND TESTING

## General Information Report

### General Information

**Company Name** TRANS PACIFIC OIL CORPORATION  
**Contact** BETH ISERN  
**Well Name** HANKS "C" #1-10  
**Unique Well ID** DST #6, CHEROKEE SD., 4427-4480  
**Surface Location** SEC 10-17S-27W, LANE CO. KS.  
**Field** WILDCAT  
**Well Type** Vertical  
**Test Type** CONVENTIONAL  
**Formation** DST #6, CHEROKEE SD., 4427-4480  
**Well Fluid Type** 01 Oil

**Representative** TIM VENTERS  
**Well Operator** TRANS PACIFIC OIL CORPORATION  
**Report Date** 2013/06/13  
**Prepared By** TIM VENTERS  
**Qualified By** MIKE KIDWELL

**Start Test Date** 2013/06/13  
**Final Test Date** 2013/06/13

**Start Test Time** 11:27:00  
**Final Test Time** 19:49:00

### Test Recovery:

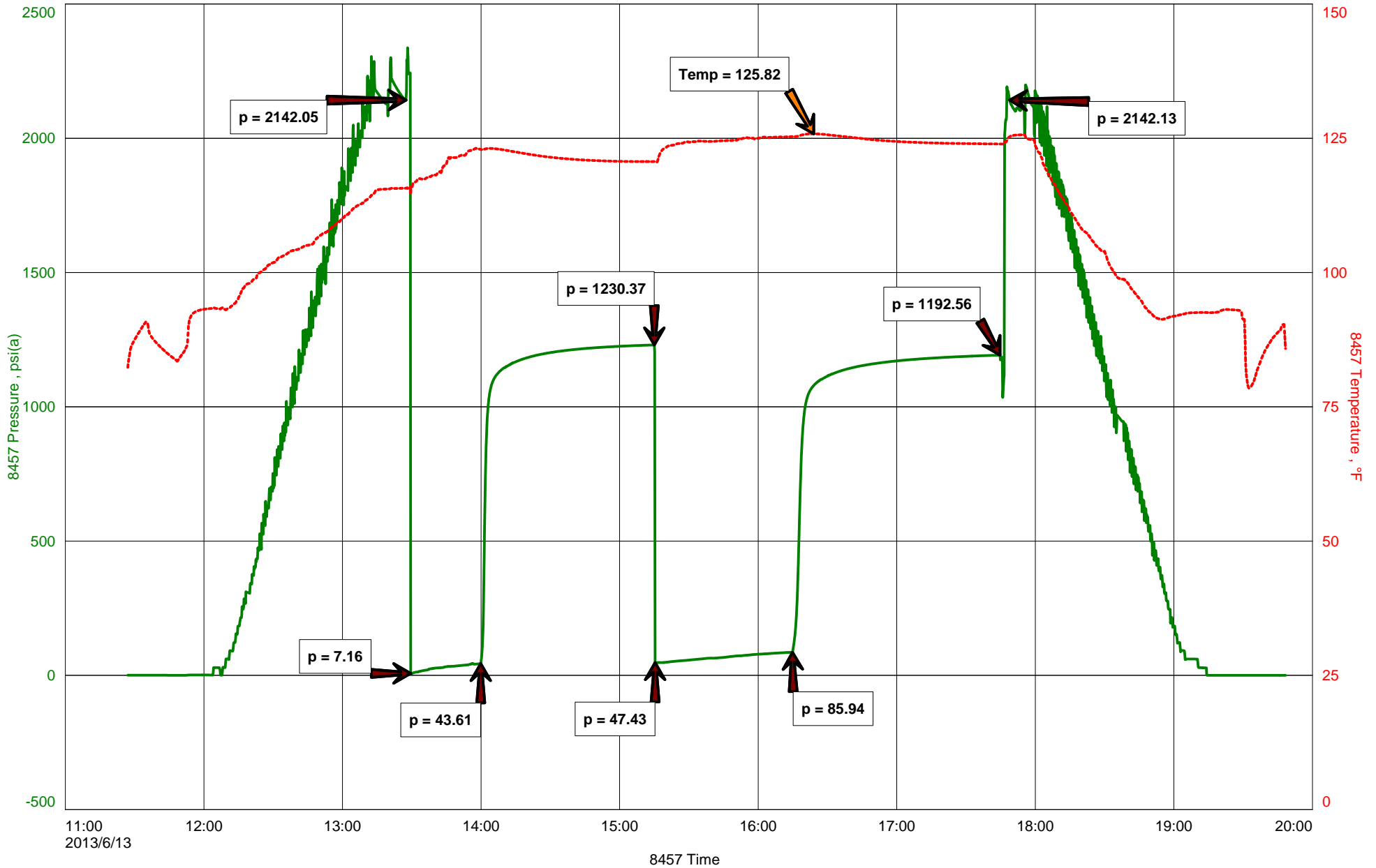
#### RECOVERED: 125' GAS IN PIPE

45' GO, 4% GAS, 96% OIL, GRAVITY: 32  
20' G,HOCM, 4% GAS, 42% OIL, 54% MUD  
60' G,SOCM, 4% GAS, 22% OIL, 74% MUD  
60' G,VSO&WCM, 6% GAS, 12% OIL, 8% WATER, 74% MUD  
185' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 24% OIL, 8% WATER, 58% MUD

CHLORIDES: 17,000 ppm  
PH: 8.0  
RW: .45 @ 81 deg.

# HANKS "C" #1-10





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: HANKSC1-10DST6

TIME ON: 11:27  
TIME OFF: 19:49

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. HANKS "C" #1-10  
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION  
Elevation 2590 KB Formation CHEROKEE SD. Effective Pay \_\_\_\_\_ Ft. Ticket No. T222  
Date 6-13-13 Sec. 10 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 27 W County LANE State KANSAS  
Test Approved By MIKE KIDWELL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 6 Interval Tested from 4427 ft. to 4480 ft. Total Depth 4480 ft.  
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4461 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
Bottom Recorder Depth (Outside) 4477 ft. Recorder Number 11030 Cap. 5,025 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 10.4 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 6,000 P.P.M. Drill Pipe Length 4394 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 21 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>32' DP IN ANCHOR</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 7 INCHES. (NO BB)  
2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 58 MIN. (NO BB)

Recovered <u>125</u> ft. of <u>GAS IN PIPE</u>	
Recovered <u>45</u> ft. of <u>GO, 4% GAS, 96% OIL, GRAVITY: 32</u>	
Recovered <u>20</u> ft. of <u>G,HOCM, 4% GAS, 42% OIL, 54% MUD</u>	
Recovered <u>60</u> ft. of <u>G,SOCM, 4% GAS, 22% OIL, 74% MUD</u>	
Recovered <u>60</u> ft. of <u>G,VSO&amp;WCM, 6% GAS, 12% OIL, 8% WATER, 74% MUD</u>	Price Job
Recovered <u>185</u> ft. of <u>TOTAL FLUID</u> CHLORIDES: <u>17,000</u> ppm	Other Charges
Remarks: _____ PH: <u>8.0</u>	Insurance
_____ RW: <u>.45 @ 81 deg.</u>	
TOOL SAMPLE: <u>10% GAS, 24% OIL, 8% WATER, 58% MUD</u>	Total

Time Set Packer(s) 1:29 PM A.M. P.M. Time Started Off Bottom 5:44 PM A.M. P.M. Maximum Temperature 126 deg.

Initial Hydrostatic Pressure..... (A) 2142 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 44 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 1230 P.S.I.  
Final Flow Period..... Minutes 60 (E) 47 P.S.I. to (F) 86 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1193 P.S.I.  
Final Hydrostatic Pressure..... (H) 2142 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.