

Customer L.B. Exploration INC		Lease No.		Date	
Lease 2 Paul Magnuson 26		Well # 1		4-9-13	
Field Order # 87770	Station Pratt KS.	Casing 5 1/2"	Depth 5234'	County Barber	State KS
Type Job 3/2 Long String		Formation CNUW	Legal Description T05235'		26-33-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size" 5 1/2"	Tubing Size	Shots/Ft		Acid 25-5Ks 60/40 P.O. Scavenger	RATE	PRESS	ISIP	
Depth 5234'	Depth	From	To	Pre Pad 17.5 SKs AA2 @ 14.8 #	Max		5 Min.	
Volume 127	Volume	From	To	Pad RH 50sks 60/40	Min		10 Min.	
Max Press 500 #	Max Press	From	To	Frac RH 20sks 60/40	Avg		15 Min.	
Well Connection PL	Annulus Vol.	From	To	Flush Disp 2% KCL	HHP Used		Annulus Pressure	
Plug Depth 519'	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Michael Patterman	Station Manager Scotty	Treater Allen
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Service Units	28443	19903	19905	77686	73768				
Driver Names	Allen	Mike	Matth	Steve	Young				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM 4-9-13					Snow + Ice Storm on Loc. Discuss Safety, Setup, Plan Job
3:15					Laying down Drill Collars out of hole Laydown Kelly.
6:09					Rigup To Run 5 1/2" Cag. Start casing. Shoe Joint w/ Float Shoe, + Latch Down Baffle
					Cent. 1-3-5-7-8-9-11-13-14-15-16-1 Baskets 16-17
11:5 AM 4-10-13					Tag Bottom pickup To 5234' c/c + Rotate
					Land Joint comes OFF, pickup Joint + screw into csg. Pick
3:10					Backup + circ 1-hr.
4:10	200 #		6	5	mix + 6-BBL 60/40 12# Scavenger
			48	5	mix 17.5 SKs AA2 @ 14.8 #
				6	Finish mix, washout Pump + Line
5:05	500 #			6	start disp. After Dropping Plug.
5:30	1500 #		127	4	Lift P.S.J 28 BBL out Plug down
	0 #				Release OK
7:00					Plus RH + MH w/ 50sks 60/40 washup + Backup Job complete