COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. .....

Date 6/21/13 District G.D F. O. No. C4053

Company Special Energy

Well Name & No. Newport #1

Location ..... Field .....

County Ness State KS

Casing: Size 8 5/8" Type & Wt. 24# Set at .....ft.

Formation: ..... Perf. .....to.....

Formation: ..... Perf. .....to.....

Formation: ..... Perf. .....to.....

Liner: Size — Type & Wt. ..... Top at .....ft. Bottom at .....ft.

Cemented: Yes/No. Perforated from .....ft. to .....ft.

Tubing: Size & Wt. — Swung at .....ft.

Perforated from .....ft. to .....ft.

Open Hole Size ..... T.D. .....ft. P.B. to .....ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from .....ft. to .....ft. No. ft.

from .....ft. to .....ft. No. ft.

from .....ft. to .....ft. No. ft.

Actual Volume of Oil/Water to Load Hole: .....Bbl. /Gal.

Pump Trucks. No. Used: Std. 320 Sp. ..... Twin .....

Auxiliary Equipment 317/310 327

Packer: ..... Set at .....ft.

Auxiliary Tools .....

Plugging or Sealing Materials: Type .....

..... Gals. .....lb.

Company Representative Fossil Drilling (Dan) Treater Nathan W.

TIME a.m./(p.m.)	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
12:45	—	8 5/8"		On Location.
				Hole - 1,466'.
				Pipe - 1,433'.
				L.J - 12
				Set @ 1,445' Baffle - 1,404'
				Break - circulation w/ pump truck.
				Mix 500 sks. 65/35 poz. 6% gel. 3% C.C.
				Mix 100 sks. 60/40 poz. 2% gel. 3% C.C.
				Displace w/ 89.2 bbls. @ 6 1/2 bpm - 500#
				Circulated cement to surface.
				Plug landed @ 900#
				Shut in.
				Thank You!
				Nathan W.