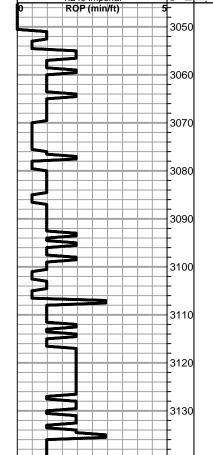
	OPERATOR Company: ANDY WERTH dba WERTH EXPLORATION TRUST Address: 1308 SCHWALLER AVENUE HAYS, KANSAS 67601									
	Contact Geologist: Contact Phone Nbr: Well Name: Location: Pool: State:	ANDY WERTH 785-625-4968 A. WORCESTER #1 NW SW NE SE SEC.34 T6S KANSAS	R22W API: Field: Country:	15-065-23960-00-00 LAST HOPE NORTHEAST USA						
		0	· · ·							
	Scale 1:240 Imperial Well Name: A. WORCESTER #1 Surface Location: NW SW NE SE SEC.34 T6S R22W									
	Bottom Location: API: License Number:	15-065-23960-00-00 34743 8/6/2013	Time:	5:45 PM						
	Spud Date: Region:	GRAHAM COUNTY								
	Drilling Completed: Surface Coordinates: Bottom Hole Coordinates: Ground Elevation:	8/11/2013 1966 FSL & 1023 FEL 2244.00ft	Time:	7:10 PM						
	K.B. Elevation: Logged Interval: Total Depth:	2249.00ft 3050.00ft 3870.00ft	To:	3870.00ft						
	Formation: Drilling Fluid Type:	LANSING KANSAS CITY CHEMICAL/ FRESH WATER	GEL							
		SURFACE CO-ORDIN	IATES							
	Well Type: Longitude:	Vertical	Latitude:							
	N/S Co-ord: E/W Co-ord:	1966 FSL 1023 FEL	Lanuue.							
LOGGED BY										
	Company: Address:	SOLUTIONS CONSULTING, 108 W 35TH HAYS, KS 67601	INC							
	Phone Nbr: Logged By:	(785) 639-1337 Geologist	Name:	STEVE REED/ HERB DEINES						
	Contractor: Rig #:	CONTRACTOR WHITE KNIGHT DRILLING L 1								
	Rig Type: Spud Date:	MUD ROTARY 8/6/2013	Time:	5:45 PM						
	TD Date: Rig Release:	8/11/2013 8/12/2013	Time: Time:	7:10 PM 5:00 PM						
	ELEVATIONS									
	K.B. Elevation: K.B. to Ground:	2249.00ft G 5.00ft	round Elevation:	2244.00ft						
		NOTES								
RECOMMENDATION TO PLUG WELL BASED ON LACK OF SIGNIFICANT OIL SHOWS AND LACK OF DEVELOPMENT OF PRIMARY PRODUCTION ZONES CONFIRMED BY GEOPHYSICAL WELL LOGS.										
	GEOPHYSICAL WELL LOGGING PERFORMED BY NABORS COMPLETIONS AND PRODUCTION SERVICES CO: RADIATION GUARD LOG AND MICRO RESISITIVITY LOG									
			COMPLETIONS A	ND PRODUCTION SERVICES CO:						

	WELL NAME		COMP. WELL	COMP. WELL	COMP. WELL	COMP. WELL WORCESTER #1	
A. WOR		ESTER #1	DAVIS #2	DAVIS #1	WORCESTER #1		
FORMATION	SAMPLE	LOG TOPS	LOG TOPS	LOG TOPS	SW NW SE LOG TOPS	LOG TOPS	
ANHYDRITE	1895 + 354	1895 + 354	+353	+347	+353	+358	
B-ANHYDRITE	1927 + 322	1927 + 322	+321	+317	+322		
ΤΟΡΕΚΑ	3250 - 1001	3248 - 999	-999	-1004	-1011	-992	
HEEBNER SHALE	3452 - 1203	3449 - 1200	-1200	-1206	-1211	-1205	
TORONTO	3478 - 1229	3477 - 1228	-1226	-1231	-1237	-1231	
LKC	3494 - 1245	3494 - 1245	-1242	-1247	-1255	-1250	
MUNCIE CREEK SH.	3602 - 1353	3598 - 1349	-1350		-1360		
ВКС	3690 - 1441	3681 - 1432	-1437	-1439	-1443	-1437	
ARBUCKLE	3826 - 1577	3810 - 1561	-1573	-1585		-1591	

RTD & LTD	3870 - 1621 3870 - 1621	-1629	-1634	-1558	-1663					
SUMMARY OF DAILY ACTIVITY										
8-6-13 RU, spud @ 5:45 pm, drilling, set 8 5/8" surface pipe to 223 w/150 sxs common 2% gel, 3%CC, plug down, WOC 8 hrs										
8-7-13 223', drilling										
8-8-13 1173', drilling										
8-9-13 2238' drilling, repair hole in pipe										
8-10-13 2916' drilling, repair rotary table										
8-11-13	3500' drilling, CFS @ 3510', C	FS @ 3660' rea	iched 3870' R1	FD at 7:10pm, Sl	nort trip.					
8-12-13	3870', Logging , P&A, rig dow	'n.								
	F									
Cht	Dol Lime Dol Lime Lmst fw<7	shale, grn shale, gry		Shcol Ss						
Chtcongl	Lmst fw7>	Carbon Sh		Cht gy						
ACCESSORIES										
MINERAL FOSS	SIL		-							
	ssils < 20% ssilinid									
△ Chert White										
OTHER SYMBOLS										
DST DST Int DST alt										
			Printed by	y <u>GEOstrip</u> VC Stri	plog version 4.0.7.0 (ww	ww.grsi.ca				
Curve Track #1 ROP (min/ft)					Curve Track	#3				
tervals										
Depth Intervals	Oil Show Dia Show									
a	DST É Ö	Geolo	gical Descriptions	i						
C C ored Interval DST Interval DST 11200000000000000000000000000000000000										
1:240 Imperial 0 0					1:240 Imperi	ial				



BEGIN 1' DRILL TIME FROM 3050' TO RTD BEGIN 10' WET AND DRY SAMPLES FROM 3050' TO RTD

ANHYDRITE TOP 1895' + 354 ANHYDRITE BASE 1927' + 322

Shale orange-brown-gray-green soft blocky pyrite

Shale various colors soft blocky

P P

N N

Sandstone well sorted, well rounded clusters with glauconite inclusions (tarkio)

Shales soft fissile various colors

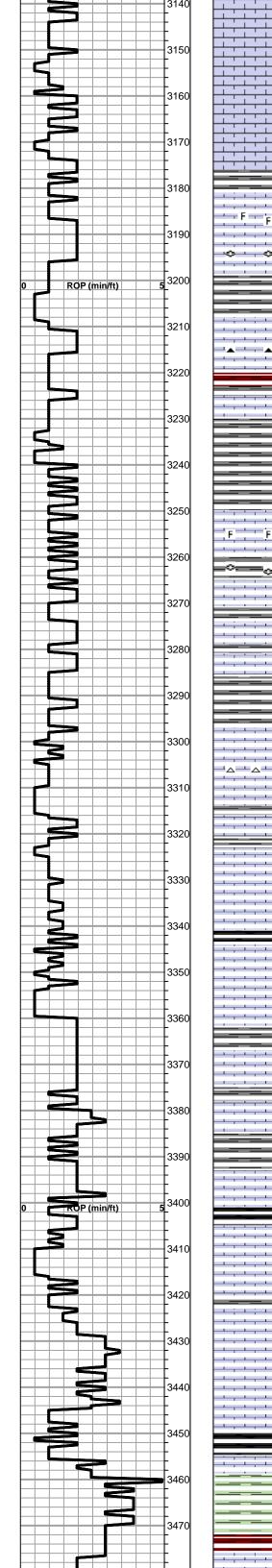
Lime, off white fnxIn, friable Sandstone, light gray sucrosic

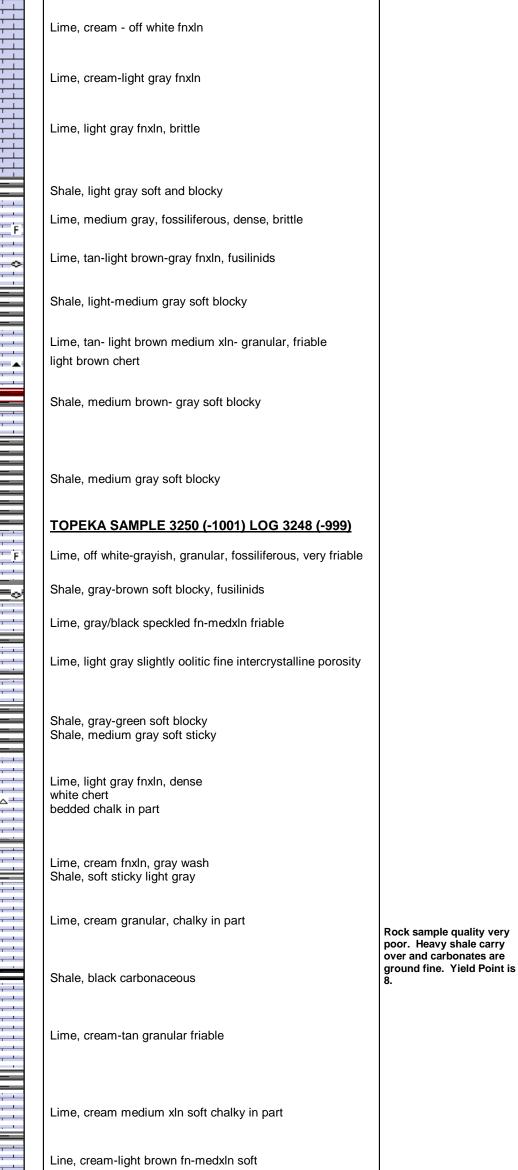
Lime, off white-gray fnxln, fossiliferous, low porosity

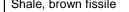
Lime, light gray, granular friable

Shales, soft blocky various colors

8 5/8' SURFACE CASING SET TO 218' W/150 SXS COMMON, 2% GEL, 3%CC







1

Lime, cream-off white oolitic, not well developed

Shale, black carbonaceous

Lime, cream-light gray oolitic in part, NSFO, no odor

Shale, gray soft and sticky

Lime, cream-off white fnxln dense

HEEBNER SAMPLES 3452 (-1203) LOG 3449 (-

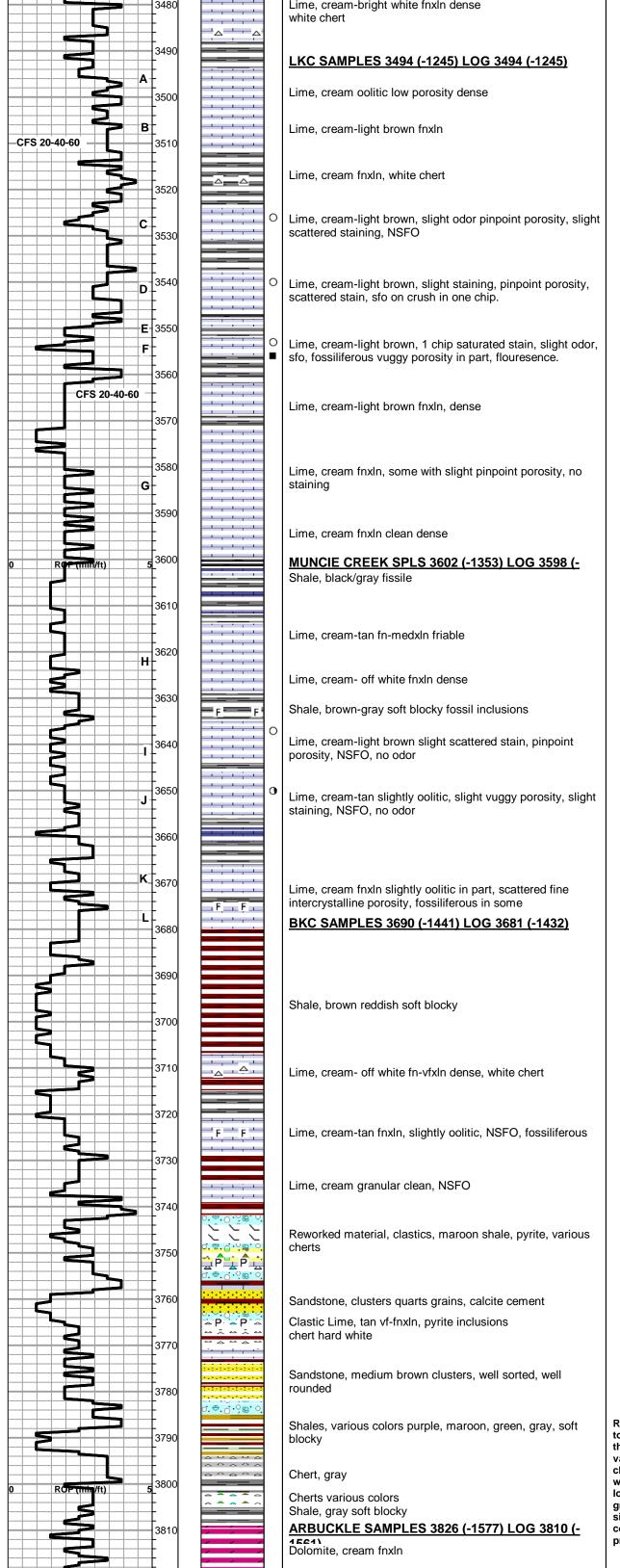
1200) Shale, black carbonaceous

Shale, dove gray/green soft blocky

Shale, reddish brown soft blocky

TORONTO SAMPLES 3478 (-1229) LOG 3477 (-

Note: rop spike at 3460 was caused by change in weight on the bit.



Rock samples continued to decline in quality throughout the well, various things were changed to correct this, with no success. Samples loaded with maroon and gray soft shale, carbonate sizes were very small. correlating samples proved to be very difficult.

