mer

RECEIVED JUN 2 0 2013

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 19, 2013

John O. Farmer, Inc. P. O. Box 352 Russell, Kansas 67665

RE: Exception to Alternate II Cementing Requirements

Lawson A # 10 NWSENW section 36-3-24W Norton County, Kansas API # 15-137-20646-00-00

Dear Mr. Farmer,

The Kansas Corporation Commission (KCC) has received your request, dated June 12, 2013, through District 4 Supervisor for an exception to Alternate II cementing requirements for the above referenced well. From this request, the KCC understands that subject well was not cemented to surface as required by the Alternate II option. Referenced well has 299 feet of surface casing set with 170 sacks of cement circulated to surface. A Cement Bond log indicates cement was circulated to 770 feet from a port collar at 2,049 feet with 375 sacks of cement. The bottom of fresh water is reported at 220 feet with the bottom of usable water listed at 1,240 feet.

After review of this matter by technical staff it was determined that:

- Surface casing was set deeper than fresh water source in the area with cement coverage to protect the shallow aquifers.
- 2. All fresh and usable water sources are adequately protected with cement coverage and any remaining intervals not covered by cement contain no fresh or useable water zones.
- 3. The Dakota appears to be adequately isolated with cement and any remaining intervals not cemented contain no fresh or usable water nor present any threat of contamination from the shales in the interval.

Based on this information that the fresh and usable water zones are adequately protected with cement coverage and that any remaining intervals not cemented behind the production casing contain no threat of contamination from the shales in the intervals. Therefore, an exception is granted for the Alternate II requirement.

Sincerely,

Barry Metz Interim Director

cc: Case Morris - District 4

Steve Bond – Production Supervisor

oxception to long ement to surface; we have sufficient carrage where we are at.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 6672

		Sec.	Twp.	Range	(County	State	On Location	Finish			
Date 5-10-13 36 3 24 Norton		ton	105		1:15pm							
					Locati	on 8 N 04	283 and 9	5W, 12NEI	12			
Lease Lawson Well No. A10						Owner						
Contractor Surface WW12						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish						
Type Job Sus Pac						cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 12/4			TD.	300		Charge John O Farmer						
Csg. 3 1/8			. 70			Street						
Tbg. Size			Depth			City State						
			Depth			The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg. 20 Shoe			Shoe .	loint 20		Cement Amount Ordered 170 com 3%cc 2			Toge!			
Meas Line Displace 17 %								\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
		EQUIPN	MENT			Common	0					
Pumptrk 5 No. Cementer Helper Claton			ton			Poz. Mix						
Bulktrk	Driver	Chad	<i></i>			Gel. 3			*			
	Driver Driver	Travi	د ا			Calcium 6						
J	OB SE	RVICES	& REM	ARKS		Hulls						
Remarks: Cem	ent	did	circu	late		Salt						
Rat Hole						Flowseal						
Mouse Hole						Kol-Seal						
Centralizers						Mud CLR 48						
Baskets			**************************************			CFL-117 or CD110 CAF 38						
D/V or Port Collar						Sand						
						Handling / / G						
						Mileage						
						FLOAT EQUIPMENT						
						Guide Shoe						
						Centralizer			*******			
1.1.76777777777777777777777777777777777						Baskets						
						AFU Inserts	3					
						Float Shoe						
					4	Latch Down	1					
						<u> </u>						
			······································									
						Pumptrk Charge Suvface						
						Mileage	5	Ta	<u> </u>			
						_						
	1/_	<u> </u>	$-\int_{0}^{\infty}$			_		Discour				
Signature W	4/	fu						Total Charg	3			

ALLIED OIL & GAS SERVICES, LLC 060293

Federal Tax I.D). # 20-8651475					
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		SER	VICE POINT:			
			Olkly	tho.	_	
DATE SEC. TWP. RANGE C	ALLED OUT	ON LOCATION	JOBSTARTO	JOB FINISH D	- -	
LEASE A WELL# 10 LOCATION Norton	st Pdc	5-1.1-1160h	COUNTY	STATE KS.	#1 -	
OLD ORNEW (Circle one) Einto	313 MS	2 CO TY MARK	Nocion	Ks.	→)	
CONTRACTOR WW-12	OWNER S	ome	J		RECEIVED	MAY 2 8 2013
TYPE OF JOB Production	OWNER C	21/10			COLIVED	11/11 2 0 25.5
HOLE SIZE 7 1/8 T.D. 3860	CEMENT					
CASING SIZE 51/2 DEPTH 3859	AMOUNT OR	DERED 175	SKS Cam	10%5	12	
TUBING SIZE DEPTH			27.5 (20)//	I STO GA	<u>r</u> c	
DRILL PIPE DEPTH TOOL POST Collac DEPTH					-	
DDDG MAN			W s.	#		
TO LO LOVE	COMMON	175 sks	@\$17.90	3/32,5	2	
MEAS. LINE SHOE JOINT 2.2 CEMENT LEFT IN CSG. 2.2	POZMIX		_@		_	
PERFS.	GEL		_@		•	
DISPLACEMENT 93.62	CHLORIDE _		_@		-	
EQUIPMENT	ASC		_@			
EQUIPMENT	Salt	18 sk	@ 1 35 - 0 1 35	V 11711 3	30	
PUMPTRUCK CEMENTER Darren Ragelle	Care	18 3K	5 @ 26,32 @	4/7,3		
PUMPTRUCK CEMENTER LACTER KAROLLE. # 120 HELPER TILLER Flinger			- [@] ———		_	
# 120 HELPER Tyler Flipse BULKTRUCK			@		-	
# 600 DRIVER Kevin Ryan	2gal K	CL WATER	# 34.42	\$68.80	-	
BULK TRUCK			ര		-	
# DRIVER	12 666	WFRZ	@\$38,2º	\$ 704,40	2	
		93,34 CF X		\$ 479,80	7	
DEMARKO.	MILEAGE &	68 X 50 X			2	
REMARKS:			TOTAL	5987,88	:	
mlx Superflysh - 106/2 KCL water						
after Plug Rathole 305Ks Cement		SERVI	CE			2 *
mix 145 sks Coment Proplace with					_	
Land plug 1200 LIFT 600#	DEPTH OF JOI	B_ <i>3859</i>			-	
& Flort Held	PUMPTRUCK	The state of the s		2558,25	_	
T K PET PETON	EXTRA FOOTA		@ 7.20 \$ 7.20	H 2000 00	-	
Thank You	MILEAGE			385,00	-	
J/2014 1000	MANIFOLD L		@44,42	775,00	-	
	LV /II) let	ige	@	dixU	2	
CHARGETO: John O Farmer					-	
CHARGE 10: JBM STATMET			mont.	3438.25	7	
STREET			IOIAL	3730	-	
CITYSTATEZIP_						
om zn zn zn	F	LUG & FLOAT	EQUIPMEN	T ·		
	5/2 (N)	eatherford	804.0			
	1-AFII Fla	at Slow	@ :	\$ UOR 33		
	1-Latch ?	DOWN Plug Ass		4 334 09	-	
To: Allied Oil & Gas Services, LLC.	Central	12015	\$ 57.33	\$ 22932	-	
You are hereby requested to rent cementing equipment	3-Baskets		639429	9/182,87	2	
and furnish cementer and helper(s) to assist owner or	1-Port Co	llar	@	3742,00	-	
contractor to do work as is listed. The above work was			6			
done to satisfaction and supervision of owner agent or			TOTAL.	5186.61	•	
contractor. I have read and understand the "GENERAL			101111		•	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (I	f Any)				
noted on the reverse state,	TOTAL CHAR	1/1 0	46.816			
		~~~			-	
PRINTED NAME	DISCOUNT	5,174.4	L IFPAII 3. 79 Nei	JIN 30 DAYS	3	
		10.81	3.79 Ne	<i>t</i> .		
/ /		,	- , ,,,,,			

## QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041	nom	e Office P	Nort		II, KS 67665	1.7m.	No.	6941	
Sec Sec	. Twp.	Range	County		State	On Loca	tion	12 Finish	
Date 5 31-13 30	3 '	14	Nort	91	175	9,00 1	m	12,427	
r dige policing a stable by a			Location	notro	6540	5 RD	5 V	VINNO	
Lease aWSon	Well	No. A 1	Owne		8		1 2,4		
Contractor Che toS			To Q	uality Oilware hereby	ell Cementing, I	nc. nt cementing eq	uipment a	and furnish	
Type Job Port Callub		) - " B	ceme	enter and h	elper to assist	owner or contrac	tor to do	work as listed.	
Hole Size	T.D.		Char To	ge 🛆	1. 0	P	-		
Csg. 512	Depth	100	Stree	et L	SAN U	Takk	nev	Luc	
Tbg. Size	Depth		Gity			State			
Tool	Depth		The a	above was d	one to satisfaction	and supervision	of owner a	gent or contractor.	
Cement Left in Csg.	Shoe Joint		Çem	ent Amour	nt Ordered	15 Q	mo	AC	
Meas Line	Displace	0,1331	K	1 +10	w Seal	712 s	2 2		
	IPMENT	10100	Com	mon 37	Samo	C.		V.,	
Pumptrk S No. Cementer Helper	nett		Poz.	Mix	0 4110			. 100	
Bulktrk 1 No. Driver Driver	Boeth		Gel.	8	Buss		1		
Bulktrk No. Driver Driver	teath		Calc	ium		· · · · · · · · · · · · · · · · · · ·		0.5	
	ES & REMARKS	S	Hulls	3				2 1 Apr	
Remarks:		h .	Salt						
Rat Hole (aw.	50N 1	1-10	Flow	seal C	DIL			, a	
Mouse Hole				Seal		-			
Centralizers	Mud	Mud CLR 48							
Baskets				CFL-117 or CD110 CAF 38					
D/V or Port Collar 209	19	1	San	d	Homester and			1	
Mix 86008	of Ge	. 1		dling 3	23				
mixal Cornert		45	Mile					1 1 2 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	
Lossed Cytule	1 .	Weite	1		FLOAT EQUI	PMENT			
15 min mixed Sc		inted 15		de Shoe					
hived SOSH W		min	1	tralizer	A CONTRACTOR OF THE CONTRACTOR	10.73 Fe			
halved the Rost	7 -	ent	Basi						
Shut Doct Cal		Inserts			3 8				
Clan Riss		Float Shoe							
C leor 1 (m) je	000			h Down		1	-	1	
			Late						
						,			
			Pun	nptrk Char	ge Nort	Collar			
				eage 6	3 /	O VI WV			
		÷.	TVIIIC	-9° (C)			Tax		
		e	State of the state			Γ	Discount		
	1								