

# Hodown Drilling

0809

# INVOICE

Steven Leis and Andrew King, owners  
P.O. Box 92  
Yates Center, KS 66783  
(719) 210-8806 (620) 330-6328

**DATE:** December 21, 2012  
**INVOICE #**

**BILL TO:**  
Viva International, Inc  
8357 Melrose Dr.  
Lenexa, KS 66214

**FOR:** V-31  
Glades lease

| DESCRIPTION                                      | Quantity | RATE     | AMOUNT             |
|--|----------|----------|--------------------|
| set 40' of 7" surface casing (8 sacks of cement) |          | included |                    |
| drilled 1077', (5 7/8" hole)                     |          | 6.50     | 7,000.50           |
| run long string                                  |          | included |                    |
| 8 sacks cement                                   | 8.00     | 13.00    | 104.00             |
| SUBTOTAL   |          |          | \$ 7,104.50        |
| TAX RATE   |          |          |                    |
| SALES TAX  |          |          | -                  |
| OTHER  |          |          |                    |
| <b>TOTAL</b>                                     |          |          | <b>\$ 7,104.50</b> |

Make checks payable to Hodown Drilling  
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

**THANK YOU FOR YOUR BUSINESS!**



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

**INVOICE**

Invoice # 255094

Invoice Date: 12/07/2012 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.  
 ATTN: ROBERT  
 8357 MELROSE DRIVE  
 LENEXA KS 66214  
 (913) 859-0438

GLADES V-31  
 38945  
 8-24-16  
 12-03-2012  
 KS

| Part Number | Description             | Qty    | Unit Price | Total   |
|-------------|-------------------------|--------|------------|---------|
| 1124        | 50/50 POZ CEMENT MIX    | 142.00 | 10.9500    | 1554.90 |
| 1118B       | PREMIUM GEL / BENTONITE | 339.00 | .2100      | 71.19   |
| 1107A       | PHENOSEAL (M) 40# BAG)  | 71.00  | 1.2900     | 91.59   |
| 4402        | 2 1/2" RUBBER PLUG      | 1.00   | 28.0000    | 28.00   |

  

| Description                      | Hours   | Unit Price | Total   |
|----------------------------------|---------|------------|---------|
| 368 CEMENT PUMP                  | 1.00    | 1030.00    | 1030.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY)  | 60.00   | 4.00       | 240.00  |
| 368 CASING FOOTAGE               | 1071.00 | .00        | .00     |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 2.50    | 90.00      | 225.00  |
| 503 TON MILEAGE DELIVERY         | 366.36  | 1.34       | 490.92  |

Parts: 1745.68 Freight: .00 Tax: 127.44 AR 3859.04  
 Labor: .00 Misc: .00 Total: 3859.04  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 38945  
LOCATION Ottawa  
FOREMAN Alan Madley

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                      | CUSTOMER # | WELL NAME & NUMBER | SECTION    | TOWNSHIP        | RANGE         | COUNTY      |
|---|------------|--------------------|------------|-----------------|---------------|-------------|
| 12-3-12                                   | 8507       | Glades V-31        | SE 8       | 24              | 16            | Woodson     |
| CUSTOMER<br><u>Viva International</u>     |            |                    | TRUCK #    | DRIVER          | TRUCK #       | DRIVER      |
| MAILING ADDRESS<br><u>8357 Melrose Dr</u> |            |                    | <u>576</u> | <u>Alan Mad</u> | <u>Safety</u> | <u>Meet</u> |
| CITY<br><u>Lenexa</u>                     |            |                    | <u>368</u> | <u>ARI Mad</u>  | <u>AMM</u>    |             |
| STATE<br><u>KS</u>                        |            |                    | <u>370</u> | <u>Jas Ric</u>  | <u>JK</u>     |             |
| ZIP CODE<br><u>66214</u>                  |            |                    | <u>503</u> | <u>Dan Det</u>  | <u>DD</u>     |             |

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1078 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 1071 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.6 bpm

REMARKS: Hold meeting. Established rate. Mixed & pumped 100# gel followed by 142 sk 50/50 cement plus 2% gel & 1/2# Phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 p.s.i. Set float. Closed valve.

Steve Lewis

Alan Madley

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL                          |
|--------------|-------------------|------------------------------------|------------|--------------------------------|
| 5401         | 1                 | PUMP CHARGE                        | 368        | 1030.00                        |
| 5406         | .60               | MILEAGE                            | 368        | 240.00                         |
| 5402         | 1071'             | casing footage                     | 368        |                                |
| 5407A        | 366.36            | ton miles                          | 503        | 490.98                         |
| 5502C        | 2 1/2 hr          | 80 vac                             | 370        | 225.00                         |
| 1124         | 142 sk            | 50/50 cement                       |            | 1554.90                        |
| 1118B        | 339#              | gel                                |            | 76.19                          |
| 1107A        | 71#               | Phenoseal                          |            | 91.59                          |
| 4402         | 1                 | 2 1/2 plug                         |            | 28.00                          |
|              |                   |                                    |            | SALES TAX <u>127.44</u>        |
|              |                   |                                    |            | ESTIMATED TOTAL <u>3859.04</u> |

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255A94



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

7th well

TICKET NUMBER 54826  
FIELD TICKET REF # 48173  
LOCATION Thayer  
FOREMAN Brett Busby

**TREATMENT REPORT  
FRAC & ACID**

| DATE                           | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|------------|--------------------|----------|----------|-------|--------|
| 1-21-13                        |            | Glades III V-31    |          |          |       | WO     |
| CUSTOMER<br>Viva International |            |                    |          |          |       |        |
| MAILING ADDRESS                |            |                    |          |          |       |        |
| CITY                           |            | STATE              | ZIP CODE |          |       |        |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 476     | Josh   |         |        |
| 490     | Don    |         |        |
| 482     | Mark   |         |        |
| 582     | Daniel |         |        |
| 424     | Wes    |         |        |
| 619T91  | George |         |        |

**WELL DATA**

|                        |              |
|------------------------|--------------|
| CASING SIZE            | TOTAL DEPTH  |
| CASING WEIGHT          | PLUG DEPTH   |
| TUBING SIZE 2 7/8 BEUE | PACKER DEPTH |
| TUBING WEIGHT          | OPEN HOLE    |
| PERFS & FORMATION      |              |
| 991-1000 (19)          | Squirrel     |
| 1036-1044 (17)         |              |

**TYPE OF TREATMENT**  
Acidspot + frac w/ acid OTF

**CHEMICALS**  
KCLSUB - Biocide - Breaker

| STAGE                 | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI  |                  |
|-----------------------|--------------|----------|--------------|--------------|------|------------------|
| PAD                   | 20           | 20       |              |              | 1300 | BREAKDOWN 1100   |
| 16-30                 |              | 20       |              | 100#         |      | START PRESSURE   |
| 12-20                 |              |          |              | 1650#        |      | END PRESSURE     |
| 8-12                  |              |          |              | 1500#        |      | BALL OFF PRESS   |
| Ballsealers (10)      |              | 20       |              |              |      | ROCK SALT PRESS  |
| 12-20 (4)             |              |          |              |              |      | ISIP 650         |
| 12-20 (5)             | (2)          | 20-18    |              |              |      | 5 MIN            |
| 12-20                 | (2)          | 18       |              | 1500#        |      | 10 MIN           |
| 8-12                  | b.c. 16      | 18       |              |              |      | 15 MIN           |
| 8-12                  |              |          |              | 500#         |      | MIN RATE         |
| FLUSH CASING          | 10           | 18       |              |              |      | MAX RATE         |
| Release balls to T.D. |              |          | TOTAL        | 4,250#       |      | DISPLACEMENT 6.1 |
| OVERFLUSH             | 10           | 20       | SAND         |              | 1300 |                  |
| TOTAL BBL'S           | 148          |          |              |              |      |                  |

REMARKS:  
Spot 100 gal - 15% HCL acid on perfs  
Blend 100 gal - ~~15%~~ HCL acid OTF  
Location 3:30PM - 4:15PM 50: miles

AUTHORIZATION Ken Ople TITLE Supt DATE 1-21-13

Terms and Conditions are printed on reverse side.