COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. .....

Date 8-24-13 District ..... F. O. No. 41369

Company CASINO PETROLEUM

Well Name & No. LARRY #2

Location ..... Field .....

County BARTON State KS

Casing: Size ..... Type & Wt. ..... Set at ..... ft.

Formation: ..... Perf. ..... to .....

Formation: ..... Perf. ..... to .....

Formation: ..... Perf. ..... to .....

Liner: Size ..... Type & Wt. ..... Top at ..... ft. Bottom at ..... ft.

Cemented: Yes/No. Perforated from ..... ft. to ..... ft.

Tubing: Size & Wt. ..... Swung at ..... ft.

Perforated from ..... ft. to ..... ft.

Open Hole Size ..... T.D. ..... ft. P.B. to ..... ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ..... ft. to ..... ft. No. ft. .....

from ..... ft. to ..... ft. No. ft. .....

from ..... ft. to ..... ft. No. ft. .....

Actual Volume of Oil/Water to Load Hole: ..... Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. ..... Twin .....

Auxiliary Equipment 327

Packer: ..... Set at ..... ft.

Auxiliary Tools .....

Plugging or Sealing Materials: Type .....

..... Gals. ..... lb.

Company Representative CHRIS Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
5 00				ON LOCATION
:				
:				HOLE - 3560
:				PACKER SHOE - 3407
:				BASKET - 2
:				CENT - 3-5-7-9
:				BAFFLE - 3389
:				
:				Break circulation w/ mud pump & circulate
:				for 30 min
:				
:				pump mud flush & set packer shoe
:				@ 800#
:				plug rat hole w/ 30 sks 60/40 poz
:				
:				pump 125 sks 60/40 2% gel / 18% salt
:				3# per sack gilsonite 3/4% CFL + 3/4%
:				defomer @ 6½ BPM 200#
:				
8 :30				displace plug 6½ BPM 600#. Plug locked
:				at 800#
:				
:				
:				
:				Thanks
:				Brandon
:				
:				
:				
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:				
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:				
:				