

				Customer			Job Number				
Well				SOURCE			ROK				
MOORE				Location (legal)			Job Start				
							Aug/07/2013				
Field		Formation Name/Type		Deviation		Bit Size		Well MD		Well TVD	
				deg		in		ft		ft	
County		State/Province		BHP		BHST		BHCT		Pore Press. Gradient	
SUMNER		KANSAS		psi		degF		degF		lb/gal	
Well Master		API/UWI									
Rig Name		Drilled For		Service Via		Casing/Liner					
HWD 7		Oil & Gas		Land							
						Depth, ft		Size, in		Weight, lb/ft	
Offshore Zone		Well Class		Well Type				Grade		Thread	
		New		Exploration							
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal		cP							
						T/D		Depth, ft		Size, in	
								Weight, lb/ft		Grade	
										Thread	
Service Line		Job Type									
Cementing		7 INTERMEDIATE									
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi		psi									
						Top, ft		Bottom, ft		shot/ft	
						ft		ft			
						ft		ft		Total Interval	
										ft	
										Diameter	
										in	
						Treat Down		Displacement		Packer Type	
								bbl		ft	
						Tubing Vol.		Casing Vol.		Annular Vol.	
						bbl		bbl		bbl	
										Openhole Vol.	
										bbl	
Casing/Tubing Secured		<input checked="" type="checkbox"/> 1 Hole Vol. Circulated prior to Cement		<input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure		psi				Shoe Type			Squeeze Type		
Pipe Rotated		<input type="checkbox"/> Pipe Reciprocated		<input type="checkbox"/>		Shoe Depth			ft		
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth		
									ft		
Cement Head Type						Stage Tool Depth			ft		
									Tail Pipe Size		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth		
Aug/07/2013		Aug/07/2013		Aug/07/2013					ft		
						Collar Depth			ft		
									Sqz. Total Vol.		
									bbl		
Date		Time 24-hr clock		Message							
08/06/2013		21:17:16									
08/06/2013		21:20:06									
08/06/2013		21:22:56									
08/06/2013		21:25:46									
08/06/2013		21:28:36									
08/06/2013		21:31:26									
08/06/2013		21:34:16									
08/06/2013		21:37:06									
08/06/2013		21:39:56									
08/06/2013		21:42:46									
08/06/2013		21:45:36									
08/06/2013		21:48:26									
08/06/2013		21:51:16									
08/06/2013		21:54:06									
08/06/2013		21:56:56									
08/06/2013		21:59:46									
08/06/2013		22:02:36									
08/06/2013		22:05:26									
08/06/2013		22:08:16									
08/06/2013		22:11:06									
08/06/2013		22:13:56									

Well		Field	Job Start	Customer	Job Number
MOORE			Aug/07/2013	SOURCE	
Date	Time 24-hr clock	Message			
08/06/2013	22:19:36				
08/06/2013	22:22:26				
08/06/2013	22:25:16				
08/06/2013	22:28:06				
08/06/2013	22:30:56				
08/06/2013	22:33:38	Start Job			
08/06/2013	22:33:41	Start Pumping Wash			
08/06/2013	22:33:46				
08/06/2013	22:36:36				
08/06/2013	22:39:26				
08/06/2013	22:42:16				
08/06/2013	22:45:06				
08/06/2013	22:47:56				
08/06/2013	22:50:46				
08/06/2013	22:50:47	Pressure Test Lines			
08/06/2013	22:53:36				
08/06/2013	22:56:26				
08/06/2013	22:59:16				
08/06/2013	23:00:20	Reset Total, Vol = 30.29 bbl			
08/06/2013	23:00:25	End Wash			
08/06/2013	23:00:27	Start Mixing Lead Slurry			
08/06/2013	23:02:06				
08/06/2013	23:04:56				
08/06/2013	23:07:46				
08/06/2013	23:10:36				
08/06/2013	23:13:20	End Lead Slurry			
08/06/2013	23:13:26				
08/06/2013	23:13:32	Reset Total, Vol = 58.76 bbl			
08/06/2013	23:13:49	Start Mixing Tail Slurry			
08/06/2013	23:16:16				
08/06/2013	23:19:06				
08/06/2013	23:21:56				
08/06/2013	23:24:40	Reset Total, Vol = 24.83 bbl			
08/06/2013	23:24:46				
08/06/2013	23:25:00	End Tail Slurry			
08/06/2013	23:25:02	Drop Top Plug			
08/06/2013	23:27:36				
08/06/2013	23:30:26				
08/06/2013	23:33:16				
08/06/2013	23:36:06				
08/06/2013	23:38:56				
08/06/2013	23:41:46				
08/06/2013	23:44:36				
08/06/2013	23:47:26				
08/06/2013	23:50:16				
08/06/2013	23:53:06				
08/06/2013	23:55:46	Bump Top Plug			
08/06/2013	23:55:56				
08/06/2013	23:58:46				
08/07/2013	00:01:34	Reset Total, Vol = 16.76 bbl			
08/07/2013	00:01:36				
08/07/2013	00:01:39	End Displacement			
08/07/2013	00:04:26				
08/07/2013	00:07:16				

Well		Field	Job Start	Customer	Job Number
MOORE			Aug/07/2013	SOURCE	
Date	Time 24-hr clock	Message			
08/07/2013	00:11:17	End Job			
08/07/2013	00:11:21	Stopped Acquisition			
08/06/2013	21:17:16				
08/06/2013	21:20:06				
08/06/2013	21:22:56				
08/06/2013	21:25:46				
08/06/2013	21:28:36				
08/06/2013	21:31:26				
08/06/2013	21:34:16				
08/06/2013	21:37:06				
08/06/2013	21:39:56				
08/06/2013	21:42:46				
08/06/2013	21:45:36				
08/06/2013	21:48:26				
08/06/2013	21:51:16				
08/06/2013	21:54:06				
08/06/2013	21:56:56				
08/06/2013	21:59:46				
08/06/2013	22:02:36				
08/06/2013	22:05:26				
08/06/2013	22:08:16				
08/06/2013	22:11:06				
08/06/2013	22:13:56				
08/06/2013	22:16:46				
08/06/2013	22:19:36				
08/06/2013	22:22:26				
08/06/2013	22:25:16				
08/06/2013	22:28:06				
08/06/2013	22:30:56				
08/06/2013	22:33:46				
08/06/2013	22:36:36				
08/06/2013	22:39:26				
08/06/2013	22:42:16				
08/06/2013	22:45:06				
08/06/2013	22:47:56				
08/06/2013	22:50:46				
08/06/2013	22:53:36				
08/06/2013	22:56:26				
08/06/2013	22:59:16				
08/06/2013	23:02:06				
08/06/2013	23:04:56				
08/06/2013	23:07:46				
08/06/2013	23:10:36				
08/06/2013	23:13:26				
08/06/2013	23:16:16				
08/06/2013	23:19:06				
08/06/2013	23:21:56				
08/06/2013	23:24:46				
08/06/2013	23:27:36				
08/06/2013	23:30:26				
08/06/2013	23:33:16				
08/06/2013	23:36:06				
08/06/2013	23:38:56				
08/06/2013	23:41:46				

Well		Field	Job Start	Customer	Job Number
MOORE			Aug/07/2013	SOURCE	
Date	Time 24-hr clock	Message			
08/06/2013	23:47:26				
08/06/2013	23:50:16				
08/06/2013	23:53:06				
08/06/2013	23:55:56				
08/06/2013	23:58:46				
08/07/2013	00:01:36				
08/07/2013	00:04:26				
08/07/2013	00:07:16				
08/07/2013	00:10:06				
08/06/2013	21:17:16				
08/06/2013	21:20:06				
08/06/2013	21:22:56				
08/06/2013	21:25:46				
08/06/2013	21:28:36				
08/06/2013	21:31:26				
08/06/2013	21:34:16				
08/06/2013	21:37:06				
08/06/2013	21:39:56				
08/06/2013	21:42:46				
08/06/2013	21:45:36				
08/06/2013	21:48:26				
08/06/2013	21:51:16				
08/06/2013	21:54:06				
08/06/2013	21:56:56				
08/06/2013	21:59:46				
08/06/2013	22:02:36				
08/06/2013	22:05:26				
08/06/2013	22:08:16				
08/06/2013	22:11:06				
08/06/2013	22:13:56				
08/06/2013	22:16:46				
08/06/2013	22:19:36				
08/06/2013	22:22:26				
08/06/2013	22:25:16				
08/06/2013	22:28:06				
08/06/2013	22:30:56				
08/06/2013	22:33:46				
08/06/2013	22:36:36				
08/06/2013	22:39:26				
08/06/2013	22:42:16				
08/06/2013	22:45:06				
08/06/2013	22:47:56				
08/06/2013	22:50:46				
08/06/2013	22:53:36				
08/06/2013	22:56:26				
08/06/2013	22:59:16				
08/06/2013	23:02:06				
08/06/2013	23:04:56				
08/06/2013	23:07:46				
08/06/2013	23:10:36				
08/06/2013	23:13:26				
08/06/2013	23:16:16				
08/06/2013	23:19:06				
08/06/2013	23:21:56				

Well		Field	Job Start	Customer	Job Number
MOORE			Aug/07/2013	SOURCE	
Date	Time 24-hr clock	Message			
08/06/2013	23:27:36				
08/06/2013	23:30:26				
08/06/2013	23:33:16				
08/06/2013	23:36:06				
08/06/2013	23:38:56				
08/06/2013	23:41:46				
08/06/2013	23:44:36				
08/06/2013	23:47:26				
08/06/2013	23:50:16				
08/06/2013	23:53:06				
08/06/2013	23:55:56				
08/06/2013	23:58:46				
08/07/2013	00:01:36				
08/07/2013	00:04:26				
08/07/2013	00:07:16				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.5			8.4	0.0	0.0	0.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5125	11	406				bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	
%	54 0.0 bbl		0.0 bbl	degF	<input type="checkbox"/>	bbl	
Customer or Authorized Representative			Schlumberger Supervisor		Washed Thru Perfs	To	
DALE BOUGH			John Beseda II		<input type="checkbox"/>	ft	
				Circulation Lost	<input type="checkbox"/>	Job Completed	
				-	<input type="checkbox"/>	- <input checked="" type="checkbox"/>	

Well MOORE	Client SOURCE
Field John Beseda II	SIR No. 7 INTERMEDIATE
Engineer United States	Job Type 08-07-2013
Country	Job Date

