



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	GROSDIDIER, FRANCIS E 14-5
Doc ID	1157017

All Electric Logs Run

CBL
DIL
CDL
NDL



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8052**
FIELD TICKET REF # _____
FOREMAN Nathan Bahman
AFE D13089
SSI _____
API 15-133-27657-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-3-13	Grosdidier, Francis E. 14-5			14	28S	20E	Neosho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	11:00	2:00	3	905525		3	<i>Nathan Bahman</i>
Chris Kincaid	1	1	1	931400	932895	1	<i>Chris Kincaid</i>
Greg Blackmore	1	1	1	903605	933235	1	<i>Greg Blackmore</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 631 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 622.88 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 15.32 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS: Spotted trucks on location with dozer. Ready to run casing at 11:00. Washed in final 30'. Ready to cement at 12:00. Had to wait on water until 12:30. See COWS ticket for cement job details. Trace oil slow. No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport Truck Haul Truck	
933235	1	Transport Trailer Equipment Trailer	
930050	1	80 Vac Dozer	
131400 931400	1	Casing Truck	
932895	1	Casing Trailer	
	622.88	Casing	
	3	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

APT # 11 D17,089
APT # 15-133-270-57

TICKET NUMBER 41572
LOCATION Lorcha, KS
FOREMAN Shannon Feck

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-3-13	6628	Grosdidier, Francis 14-5				Neosho	
CUSTOMER Post Rock Energy Corp			Gus Jones				
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY Chanute			520	John S.			
STATE KS			611	Joey K			
ZIP CODE			4524 7103	Jim m			
			88	Rudy m	M'roy Trucking		
JOB TYPE	<u>L/S</u>	HOLE SIZE	<u>7 7/8"</u>	HOLE DEPTH	<u>631'</u>	CASING SIZE & WEIGHT	<u>5 1/2" @ 11#</u>
CASING DEPTH	<u>627 88 61.</u>	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	<u>13.5 #</u>	SLURRY VOL	<u>30 Bbl</u>	WATER gal/sk	<u>9.0</u>	CEMENT LEFT in CASING	<u>∅</u>
DISPLACEMENT	<u>15.5 Bbl</u>	DISPLACEMENT PSI	<u>300</u>	MIX PSI	<u>Bump plug @ 800</u>	RATE	<u>Displace @ 4 BPM</u>

REMARKS: Safety Meeting, rig up to 5 1/2" casing, wash down w/ Bbl 1120, mixed 400# gal flush w/ hulls, 15 Bbl 1120 spacer. mixed 85 sts Thickset cement w/ 5 # kol-seal/sk, 1# phenoseal/sk + 1/4% CFL-115 @ 13.5 #/gal. Shut down wash out pump & lines & displace w/ 15.5 Bbl 1120. Final pumping pressure of 300 psi, bumped plug @ 800 psi, plug & float hold. Good circulation @ all times. 4 Bbl Slurry to pit. Job complete.

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	∅	MILEAGE # 2 of 4 wells n/c on location	n/c	n/c
1126A	85 sts	Thickset cement	20.16	1713.60
1110A	425 #	kol-seal @ 5 #/sk	.46	195.50
1107A	85 #	Phenoseal @ 1 #/sk	1.35	114.75
1135A	24 #	CFL-115 @ 1/4%	11.08	265.92
5407	4.67 tons	Ton mileage bulk Truck n/c on location	N/C	N/C
5501C	2.5 Hrs	Water Transport	120.00	300.00
5502C	2.5 Hrs	80 Bbl Vac Truck # 88 M'roy Trucking	90.00	225.00
1123	3400 gal	city water	17.30/1000	58.82
			Sub Total	3958.59
			7.3% SALES TAX	171.44
			ESTIMATED TOTAL	4130.03

Ravin 3737

AUTHORIZATION Nash TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

GUS JONES, LLC

Cable Tool Service
149 RD 25 • Elk City, KS 67344
(620) 642-6315

JOB SHEET

AFÉD13089

Date	Start Time	Finish Time	Total Time
S-2-13			6 Hr.

Orderd by : Newell wic.co. Lease : Grosdidier

Company : Post Rock Well # : 14-5

Type of Job or Rig : Rig 3

Job Description : Rig up. Run in 5 1/2 inch casing
Recip. white cemently land clamp Rig down

Newell

Fishing Tool or Packer Rental Charges \$ _____

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips _____

Parts Used : Supplied By G.J. Economy Other _____

Valve Cups _____

Working Barrels _____

Ball & Seats _____

Swab Cups _____

Seating Cups _____

Other _____

Discription of Other : _____

Grosdidier, Francis E. 14-5

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.1	41.85		Date: 5/3/13
2	41.09	82.69		Well Name & #: Grosdidier 14-5
3	42.1	124.54		Township & Range: 28S-20E
4	42.08	166.37		County/State: Neosho/KS
5	42.03	208.15		AFE#: D13089
6	41.94	249.84		API# 15-27657-00-00
7	42.2	291.79		Comments: Projected TD- 625'
8	41.97	333.51		
9	41.52	374.78		
10	42.18	416.71		Joints are numbered in Yellow
11	42.52	458.98		
12	42.54	501.27		Subs are in orange
13	42.43	546.45		
14	42.43	585.63		
15	42.5	627.88		
16	24.5	652.13		Added these subs for flexibility to adjust to actual TD
17	10.24	662.12		
18	5	666.87		
19				
20				Trailer# 932900
21				
22				Actual TD - 631
23				Log Bottom - 624.20
24				Casing Tally - 627.88
25				No Baffles
26				Centralizers per SOP
27				
28				
29				
30				
31				
32				
33				
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PostRock Energy Corp.