



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	MCMILLEN, BETTY J 9-2
Doc ID	1157031

All Electric Logs Run

CBL
DIL
CDL
NDL

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	5/3/2013
Date Completed	5/8/2013

Operator	A.P.I.#	County	State
Post Rock Energy	15-205-28092-00-00	Wilson	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
9-2	McMillen, Betty J	9	28	17

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Billy Thornton	Consolidated	217' 8 5/8	1131	7 7/8

Formation Record

0-4	MUD	653-658	BLACK SHALE	1015-1016	COAL
4-10	SAND	658-688	SHALE	1016-1040	SAND / LITE ODOR
10-14	LIME	688-709	LIME (OSWEGO)	1040-1041	COAL
14-103	SHALE	709-715	BLK SHALE (SUMMIT)	1041-1084	GRAY SAND
103-110	LIME	715-724	LIME	1084-1127	SANDY SHALE
110-112	COAL	724-730	BLK SHALE (MULKY)	1127-1128	COAL
112-117	SHALE	730-731	COAL	1128-1131	SHALE
117-180	SAND	731-732	LIME	1131	TD
150	WENT TO WATER	732-744	SHALE		
180-232	SANDY SHALE	744-768	SAND / LITE ODOR		
232-322	LIME	768-776	SANDY SHALE		
322-328	SHALE	776-800	SHALE		
328-352	SANDY SHALE	800-840	SANDY SHALE		
352-360	LIME	840-871	SAND		
360-378	SANDY SHALE	871-882	BROWN SAND		
378-418	LIME / WET	881	GAS TEST- SLIGHT BLOW		
380	WENT TO WATER	882-896	SANDY SHALE		
418-467	SHALE	896-898	LIME		
467-481	LIME	898-907	SANDY SHALE		
481-490	SAND	907-916	SAND		
490-497	SHALE	916-945	SHALE		
497-515	LIME	945-946	COAL		
515-532	SHALE	946-960	SHALE		
532-542	LIME	960-962	LIME		
542-553	SHALE	962-973	SHALE		
553-566	SAND	973-978	GRAY SAND		
566-622	SHALE	978-993	BROWN SAND/ LITE ODOR		
622-625	LIME	993-1003	SAND/ BETTER ODOR & SHOW		
625-627	COAL (MULBERRY)	1003-1011	SAND / GOOD ODOR & SHOW		
627-653	LIME (PAWNEE)	1011-1015	GRAY SAND / LITE ODOR		



CONSOLIDATED
Oil Well Services, LLC

APP # D13215
APJ # N/A

TICKET NUMBER 41573
LOCATION Lurika KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-13	6628	McMillen 7-2				Wilson
CUSTOMER Post Pock Energy Corp			TRUCK #			
MAILING ADDRESS 4402 Johnson Rd			DRIVER			
CITY Chanute			TRUCK #			
STATE KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE S/P 0 HOLE SIZE 11" HOLE DEPTH 224' CASING SIZE & WEIGHT 8 3/8"
 CASING DEPTH 217' 6L DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 145.15# SLURRY VOL --- WATER gal/sk --- CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.8 Bbl DISPLACEMENT PSI --- MIX PSI --- RATE 5 BPM

REMARKS: Rig up to 8 3/8" casing, Break circulation w/ 15 Bbl H₂O, mixed 75 SKS class "A" cement w/ 3% calcium, 1 2% gel @ 145.15 #/gal. Displace w/ 12.8 Bbl H₂O + shut casing in. Good circulation @ all times, 4-5 Bbl slurry to pit. Job complete.

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE # 3 of 4 wells	4.20	84.00
11045	75 SKS	Class "A" cement	15.70	1177.50
1102	215 #	calcium @ 3%	.78	167.70
1115 B	145 #	gel @ 2%	.22	31.90
5407	3.57 Tons	Ton mileage bulk Truck	M/C	368.00
5502 C	1 Hr	80 Bbl Vac Truck #88 McCoy Trucking	90.00	90.00
			Subtotal	2789.10
			6.34% SALES TAX	86.75
			ESTIMATED TOTAL	2875.85

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8054**
FIELD TICKET REF # _____
FOREMAN Nathan Bahms
AFE D13015
SSI _____
API 15-205-28092-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-9-13	McMillen, Betty J. 9-2		9	28S	17E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahms	7:30	11:30		905525		6	<i>Nathan Bahms</i>
Bobby Rice		11:30	11:00	903142	932900	5.5	<i>Bobby Rice</i>
Greg Blackwell		12:30		903605	933235	5	<i>Greg Blackwell</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1131 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1127.20 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 27.5 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 8:30. Spotted trucks with dozer
Ready to run casing at 9:00. Washed in final 20'.
Ready to cement at 11:15. See COWS ticket for
cement job details. Very good oil show.
Will need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport-Truck <u>Haul Truck</u>	
933235	1	Transport-Trailer <u>Equipment Trailer</u>	
931150	1	80-Yee <u>Dozer</u>	
903142	1	Casing Truck	
932900	1	Casing Trailer	
	1127.20'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

AFE # 013015
API# 15-205-28092

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 41564
LOCATION Eviroc
FOREMAN Ricq Ledford
John Decker

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-13	6628	McMillian, Betty 9-2		285	17E	Linn
CUSTOMER Past Rock Energy Corp.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			520 Chris R			
CITY Chanute			515 Mark			
STATE KS			88 Rudy McCoy (Meyer Tech)			
ZIP CODE			679/T102 Brian Parker (Meyer)			

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1131' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1127.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 53 Bbl WATER gal/sk 6" CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 1/2 DISPLACEMENT PSI 500 MIX PSI 1000 Bopplog RATE 4 bpm

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead. Washdown 15' to PBTD.
 Pump 500' gal. flush w/ kills 10 Bbl water spacer. Mixed 195 lbs 50/50 Permian cement
 w/ 2% gel, 2% cacl2 3" cat seal/ls, 5" cat seal/ls, 1" phenoxal/ls + 1/2% CR-115 @ 13.9"/gal
 Washhead pump + lines, release plug. Displace w/ 27 1/2 Bbl fresh water. Final pump pressure
 500 PSI Pump plug to 1000 PSI, release pressure, float + plug hold. Good cement returns to surface.
 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE 1st well of 2	4.20	210.00
1174	195 svs	50/50 Permian cement	11.50	2242.50
1178B	335"	2% gel	.22	73.70
1162	335"	2% cacl2	.79	261.30
1101	585"	3" cat seal/ls	.42	245.70
1116A	975"	5" cat seal/ls	.46	448.50
1102A	175"	1" phenoxal/ls	1.35	236.25
1135A	49"	1/2% CR-115	11.67	572.97
5407A	9.36	tan mileage back to	1.41	132.88
5501C	3 hrs	water transport	120.00	360.00
5502C	4 hrs	20 Bbl vac TR	90.00	360.00
1173	9000 gals	city water	17 3/4/1000	155.70
			subtotal	6908.45
			SALES TAX 6.3%	436.71
			ESTIMATED TOTAL	7345.16

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GUS JONES, LLC

Cable Tool Service
149 RD 25 • Elk City, KS 67344
(620) 642-6315

JOB SHEET

AFE # D13015

Date 5-9-13	Start Time	Finish Time	Total Time 6 Hrs.
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Orderd by : new well wil.co.

Lease : Mc Miller

Company : Post Rock

Well # : 9-2

Type of Job or Rig : Rig 3

Job Description : Drive to loc. Rig up. Run in 5 1/2 casing Recip while cementing lead & band Rig down

Fishing Tool or Packer Rental Charges \$ _____

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips _____

Parts Used : Supplied By G.J. Economy Other _____

Valve Cups _____

Working Barrels _____

Ball & Seats _____

Swab Cups _____

Seating Cups _____

Other _____

Description of Other : _____

McMillen, Betty J. 9-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.5	42.25		Date: 5/9/13
2	42.54	84.54		Well Name & #: McMillen 9-2
3	42.52	126.81		Township & Range: 28S-17E
4	42.49	169.05		County/State: Wilson/KS
5	42.47	211.27		AFE#: D13015
6	42.51	253.53		API# 15-205-28092-00-00
7	42.54	295.82		Comments: Projected TD- 1125'
8	42.53	338.1		
9	42.46	380.31		
10	42.49	422.55		JoINTs are numbered in White
11	42.53	464.83		
12	42.47	507.05		Subs are in orange
13	42.49	552.29		
14	42.25	591.29		
15	42.48	633.52		
16	42.54	675.81		
17	42.53	718.09		Added these subs for
18	42.52	760.36		flexibility to adjust to actual TD
19	42.27	802.38		
20	42.52	844.65		Trailer# 932900
21	42.17	886.57		
22	42.55	928.87		Actual TD - 1131
23	42.53	971.15		Log Bottom - 1050.70
24	42.56	1013.46		Casing Tally - 1127.20
25	42.53	1055.74		No Baffles
26	42.5	1097.99		Centralizers per SOP
27	14.88	1112.62		
28	10.03	1122.4		
29	5.05	1127.2		
30	5.31	1132.26		
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PostRock Energy Corp.