



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	OLSON, RUBY A 2-14
Doc ID	1157032

All Electric Logs Run

CBL
DIL
CDL
NDL

AFE # D13083

McPherson Drilling LLC

Drillers Log

McPherson Drilling LLC

Rig Number: 2	s. 2 T. 28 R. 16E
API No. 16-205-28143	County Wilson
Elev 7046'	Location SE-SW-SE-SW

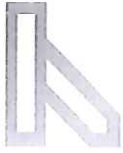
Operator: Post Rock midcontinent Production	
Address Oklahoma Tower 210 Park Ave Ste 2750	
Well No: 2-14	Lease Name: Olson Ruby A
Footage Location	325 ft from the (N) (S) Line
	1825 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date 5/2/13	Geologist:
Date Completed 5/10/13	Total Depth: 1220'

Casing Record		Rig Time:
Size Hole:	Surface	Production
	11"	7 1/8"
Size Casing:	8 5/8"	
Weight:	23 #	
Setting Depth:	46'	Post Rock
Type Cement:	Post	
Sacks:	Service Company	

Gas Tests:	
881'	Slight Odor
981'	Odor
1081'	Odor
Put oil on pit from 1100 To 1115'	

iridium has at 300'

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	6	shale	707	715	Coal	1124	1125
lime	6	16	sand	715	732	Sand/Shale	1125	1157
shale	16	124	Sand/Shale	732	757	Water Sand	1153	1196
lime	124	142	Coal	757	758	Coal	1196	1197
plastic	142	215	Sand/Shale	758	760	Shale	1197	1220
lime	215	241	lime	760	788			
shale	241	253	Shale	788	816			
sand	252	313	concrete line	816	835			
shale	313	352	Summit	835	840			
lime	352	432	lime	840	847			
shale	432	437	mulberry	847	856			
lime	437	441	lime	856	858			
sand	441	459	Sand	858	864			
lime	459	483	oil sand	864	879			
shale	483	492	Sand/Shale	879	907			
lime	492	525	Coal	907	908			
sand/shale	525	542	shale	908	991			
sand	542	551	Coal	991	992			
shale	551	611	coal shale	992	1071			
lime	611	636	Coal	1071	1072			
shale	636	649	Shale	1072	1098			
lime	649	659	Coal	1098	1099			
shale	659	690	oil sand	1099	1117			
sand/shale	690	707	Sand/Shale	1117	1124			



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8050**
FIELD TICKET REF # _____
FOREMAN Nathan Gahmer
AFE D13085
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-2-13	Olson, Ruby A. 2-14		2	28S	16E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahmer	12:30	2:30		905575		2	<i>Nathan Gahmer</i>
Chris Kincaid		2:30		903197		2	<i>Chris Kincaid</i>
Mike Thomas		2:00		903600		1.5	<i>Mike Thomas</i>
Mike Cline		1:30		931385	931590	1	<i>Mike Cline</i>
Greg Blackwell				903605	933235		

JOB TYPE Surface HOLE SIZE 10 7/8 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 20 sks WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rig up to surface pipe. Brok. circulation then pumped 20 sks cement. cleaned pump the displaced with 2 bbl water. cleaned up equipment and left location

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
931385	1	Transport Truck	
931590	1	Transport Trailer	
		80 Vac	
903605	1	Casing Truck <u>Haul Truck</u>	
933235	1	Casing Trailer <u>Equipment Trailer</u>	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	<u>20 sks</u>	Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
		Premium Gel	
		Cal Chloride	
	<u>80 bbl</u>	City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
		Cotton Seed Hulls	



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8055**
FIELD TICKET REF # _____
FOREMAN Nathan Gehring
AFE D13083
SSI _____
API 15-205-28143-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-14-13	Olson, Ruby A. 2-14		2	28S	16E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gehring	6:00	12:00		905575		6	<i>Nathan Gehring</i>
Chris Kincaid	6:30	1		903142	932900	5.5	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1213.78 DRILL PIPE _____ TUBING _____ OTHER bus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 29.6 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 8:00 spotted trucks with dozer ready to run casing at 8:30. Washed in final 100' Drilled pit with 80- vac's. Ready to cement at 10:30. Had to dig pit dot with dozer. See COWS ticket for cement job details. Pulled trucks out of mud with dozer. Trace oil show. May need toff.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
931150	1	80 Vac Dozer	
903142	1	Casing Truck	
932900	1	Casing Trailer	
	1213.78'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

AFE 13083
API# 15-205-28113

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 41567

LOCATION Evans

FOREMAN Rock Lottner

John R. King
King

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-14-13	10628	Olson Ruby A. 2-14		283	106	Wilson																
CUSTOMER <u>Post Rock Energy Corp</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Colby</td> <td></td> <td></td> </tr> <tr> <td>88</td> <td>Ruby McCoy (McCoy Truck)</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John			479	Colby			88	Ruby McCoy (McCoy Truck)		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	John																					
479	Colby																					
88	Ruby McCoy (McCoy Truck)																					
MAILING ADDRESS <u>4402 Johnson Rd</u>																						
CITY <u>Chanute</u>																						
STATE <u>KS</u>		ZIP CODE																				

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1213.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 52 Bbl WATER gal/sk 6.0" CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.6 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 bump plug RATE 4 vpm

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washboard. Washdown 85' to PBTD Pump
6000 gal flush w/ huls, 15 Bbl water - parer. Mixed 200 lbs 50/50 Pozmix cement w/ 2% cacil
2% gal, 3" cal seal for 5" hole seal for 1" phos seal for 1 1/2" hole seal @ 13.9" gal washout pump & lines
release plug. Duplar w/ 29.6 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI release
pressure. Flood & plug hold. Good cement returns to surface - 5 Bbl slurry to pit. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE 1st well at 2	4.20	210.00
1124	200 lbs	50/50 Pozmix cement	11.50	2300.00
1188	385"	2% gal	.22	84.70
1102	385"	2% cacil	.78	300.30
1101	600"	3" cal seal for	.42	252.00
1110A	1000"	5" hole seal for	.46	460.00
1102A	200"	1" phos seal for	1.35	270.00
1135A	50"	1 1/2" hole seal	11.08	554.00
5407A	9.6	for mileage bulk tank	1.41	6076.80
5502C	4 hrs	80 Bbl water	90.00	360.00
1123	3600 gals	city water	17.31/1000	51.70
			subtotal	6604.70
			SALES TAX 6.3%	269.19
			ESTIMATED TOTAL	6873.89

Ravin 3737 AUTHORIZATION *Ngf* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

GUS JONES, LLC

Cable Tool Service
149 RD 25 • Elk City, KS 67344
(620) 642-6315

JOB SHEET

APL # D13083

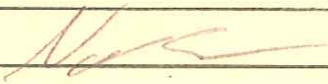
Date <u>5-14-13</u>	Start Time	Finish Time	Total Time <u>6 HR</u>
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Orderd by : Wit. Co. Newell Lease : Olson

Company : Post Rock Well # : 2-14

Type of Job or Rig : Rig 3

Job Description : Drive too loc. Rig up. Run in 5 1/2 casing
Recip while cementing land clamp. Rig down



Fishing Tool or Packer Rental Charges \$ _____

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips _____

Parts Used : Supplied By G.J. Economy Other _____

Valve Cups _____

Working Barrels _____

Ball & Seats _____

Swab Cups _____

Seating Cups _____

Other _____

Discription of Other : _____

Olson, Ruby A. 2-14

Pipe #	Joint Length	Running Total - W/Threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.49	42.49		Date: 5/14/13
2	42.28	84.77		Well Name & #: Olson, Ruby 2-14
3	42.53	127.3		Township & Range: 28S - 16E
4	42.53	169.83		County/State: Wilson/KS
5	42.52	212.35		AFE#: D13083
6	42.28	254.63		API# 15-205-28143-00-00
7	42.51	297.14		Comments: Projected TD- 1220'
8	42.53	339.67		
9	42.55	382.22		
10	42.29	424.51		Joints are numbered in Yellow
11	42.49	467		Subs are in orange
12	42.53	509.53		
13	42.47	552		Added these subs for flexibility to adjust to actual TD
14	42.47	594.47		
15	42.44	636.91		
16	42.48	679.39		
17	42.47	721.86		Trailer# 932900
18	42.45	764.31		
19	42.44	806.75		Actual TD - 1220 Log Bottom - 1211.80 Casing Tally - 1213.78 1213.78 No Baffles Centralizers per SOP
20	42.56	849.31		
21	42.51	891.82		
22	42.51	934.33		
23	42.49	976.82		
24	42.49	1019.31		
25	42.46	1061.77		
26	42.48	1104.25		
27	42.42	1146.67		
28	42.42	1189.09		
29	42.43	1231.52		
30	14.87	1203.96		
31	9.91	1213.87		
32	7.91	1221.78		
33	5.07	1226.85		
34				
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PostRock Energy Corp.