



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1157049

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LARRY LUNDGREN 'B' 1-30
Doc ID	1157049

All Electric Logs Run

COMPENSATED DENSITY / NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LARRY LUNDGREN 'B' 1-30
Doc ID	1157049

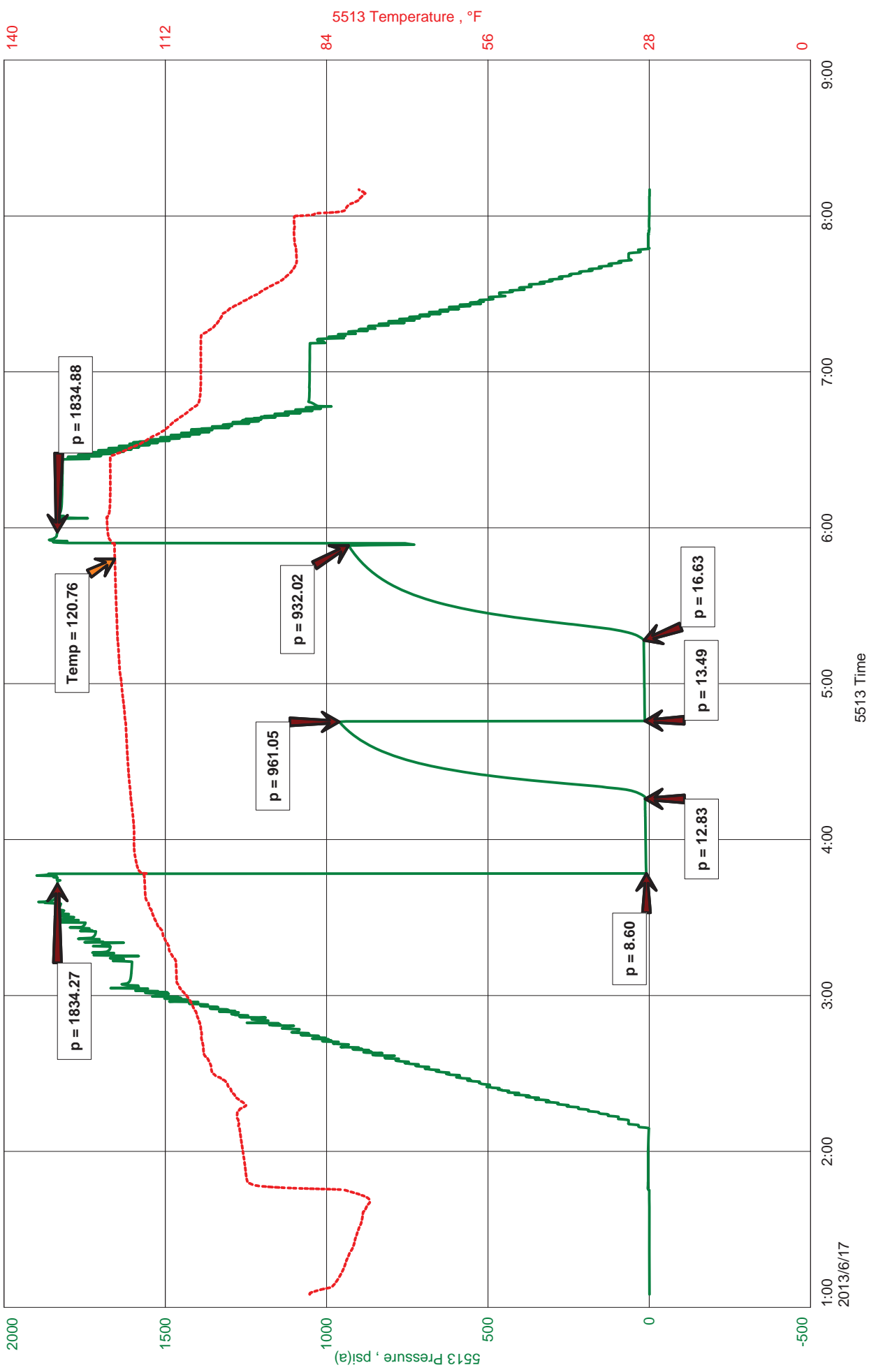
Tops

Name	Top	Datum
ANHYDRITE	2006	+593
BASE ANHYDRITE	2038	+563
STOTLER	3246	-645
HEEBNER	3618	-1017
LANSING	3656	-1055
STARK	3896	-1295
MARMATON	3986	-1385
FORT SCOTT	4150	-1549
CHEROKEE	4174	-1573
MISSISSIPPI ST. LOUIS	4254	-1653
MISSISSIPPI SPERGEN	4266	-1665

L.D. DRILLING, INC.
DST #1 LKC 'I-J' 3,812' - 3,896'
Start Test Date: 2013/06/17
Final Test Date: 2013/06/17

LARRY LUNDGREN 'B' #1-30
Formation: SEC 30-14S-29W GOVE CO, KS

LARRY LUNDGREN 'B' #1-30





ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name	L.D. DRILLING, INC.	L.D. DAVIS	Job Number	
Contact			Representative	BOB HAMEL
Well Name	LARRY LUNDGREN 'B' #1-30		Well Operator	L.D. DRILLING, INC.
Unique Well ID	DST #1 LKC 'I-J' 3,812' - 3,896'		Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 30-14S-29W GOVE CO, KS	LUNDGREN	Qualified By	KIM SHOEMAKER
Field		Vertical	Test Unit	NO. 6
Well Type				

Test Information

Test Type	CONVENTIONAL	Representative	BOB HAMEL
Formation	SEC 30-14S-29W GOVE CO, KS	Well Operator	L.D. DRILLING, INC.
Well Fluid Type	01 Oil	Report Date	2013/06/17
Test Purpose (AEUB)	Initial Test	Prepared By	ROGER D. FRIEDLY
Start Test Date	2013/06/17	Start Test Time	01:05:00
Final Test Date	2013/06/17	Final Test Time	08:11:00

Test Results

RECOVERED: 15' SLTOSDM 100% MUD - WITH GOOD OIL SPECKS LESS THAN 1%
15' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 99% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: llundb1-30dst1

TIME ON: 01:05
TIME OFF: 08:11

Company L.D. DRILLING, INC. Lease & Well No. LARRY LUNDGREN "B" #1-30
Contractor L.D. DRILLING, INC. Charge to L.D. DRILLING, INC.
Elevation 2,601' KB Formation _____ LKC "I-J" Effective Pay _____ Ft. Ticket No. _____
Date 6-16-2013 Sec. 30 Twp. _____ 14 S Range _____ 29 W County GOVE State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative BOB HAMEL

Formation Test No. 1 Interval Tested from 3,812 ft. to 3,896 ft. Total Depth 3,896 ft.
Packer Depth 3,807 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3,812 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3,793 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3,893 ft. Recorder Number 13386 Cap. 4,950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 42 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 3,799 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 84 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DRILLPIPE IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4" BLOW INCREASING TO 1/2" (NObb)
2nd Open: NO BLOW (NObb)

Recovered <u>15 ft.</u> of <u>SLTOSDM 100% DM WITH OIL SPECKS LESS THAN 1%</u>	Price Job Other Charges Insurance Total
Recovered <u>15 ft.</u> of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>1% OIL, 99% MUD</u>	

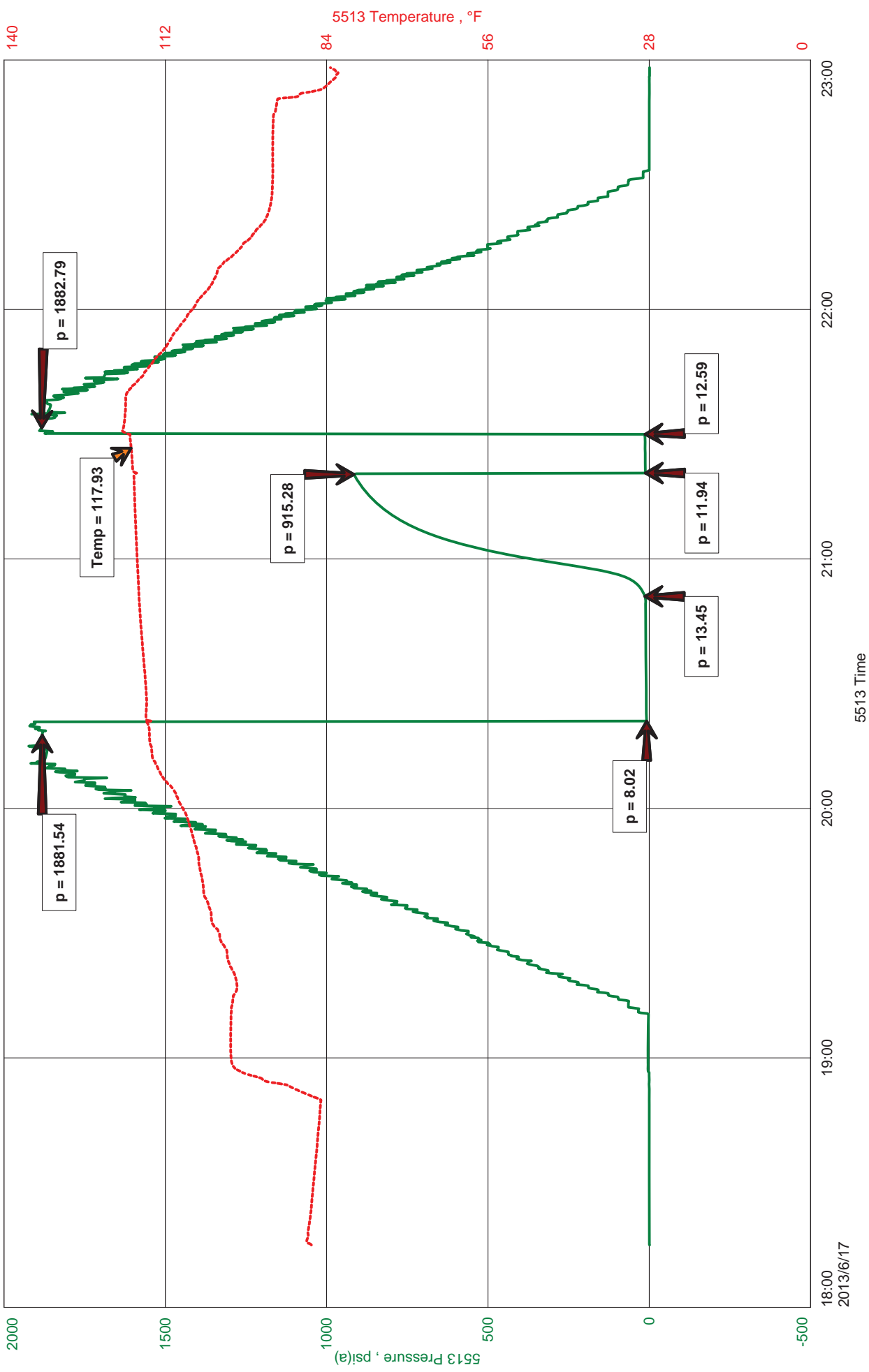
Time Set Packer(s) 3:48 A.M. A.M. P.M. Time Started Off Bottom 5:48 A.M. A.M. P.M. Maximum Temperature 121
Initial Hydrostatic Pressure..... (A) 1,834 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 961 P.S.I.
Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 30 (G) 932 P.S.I.
Final Hydrostatic Pressure..... (H) 1,834 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST #2 LKC 'K-L' 3,894' - 3,955'
Start Test Date: 2013/06/17
Final Test Date: 2013/06/17

LARRY LUNDGREN "B" #1-30
Formation: DST #2 LKC 'K-L' 3,894' - 3,955'

LARRY LUNDGREN "B" #1-30





ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name	L.D. DRILLING, INC.		
Contact	L.D. DAVIS	Job Number	
Well Name	LARRY LUNDGREN "B" #1-30	Representative	BOB HAMEL
Unique Well ID	DST #2 LKC 'K-L' 3,894' - 3,955'	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC 30-14S-29S GOVE CO, KS	Prepared By	ROGER D. FRIEDLY
Field	LUNDGREN	Qualified By	KIM SHOEMAKER
Well Type	Vertical	Test Unit	NO. 6

Test Information

Test Type	CONVENTIONAL	Representative	BOB HAMEL
Formation	DST #2 LKC 'K-L' 3,894' - 3,955'	Well Operator	L.D. DRILLING, INC.
Well Fluid Type	01 Oil	Report Date	2013/06/17
Test Purpose (AEUB)	Initial Test	Prepared By	ROGER D. FRIEDLY

Start Test Date	2013/06/17	Start Test Time	18:15:00
Final Test Date	2013/06/17	Final Test Time	22:59:00

Test Results

RECOVERED: 5' DM 100% MUD FEW OIL SPECKS
5' TOTAL FLUID

TOOL SAMPLE: 100% DM FEW OIL SPECKS



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: llundb1-30dst2

TIME ON: 18:15
TIME OFF: 22:58

Company L.D. DRILLING, INC. Lease & Well No. LARRY LUNDGREN "B" #1-30
Contractor L.D. DRILLING, INC. Charge to L.D. DRILLING, INC.
Elevation 2,601' KB Formation LKC "K-L" Effective Pay _____ Ft. Ticket No. _____
Date 6-17-2013 Sec. 30 Twp. _____ 14 S Range _____ 29 W County GOVE State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative BOB HAMEL

Formation Test No. 2 Interval Tested from 3,894 ft. to 3,955 ft. Total Depth 3,955 ft.
Packer Depth 3,889 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3,894 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3,875 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3,952 ft. Recorder Number 13386 Cap. 4,950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 3,861 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 61 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DRILLPIPE IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW INCREASING TO 1/4" (NObb)
2nd Open: WEAK SURFACE BLOW DIED IN 5 MIN (NObb)

Recovered 5 ft. of SLTOSDM 100% DM WITH OIL SPECKS LESS THAN 1%
Recovered 5 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____
TOOL SAMPLE:100% DM FEW OIL SPECKS

	Price Job
	Other Charges
	Insurance
	Total

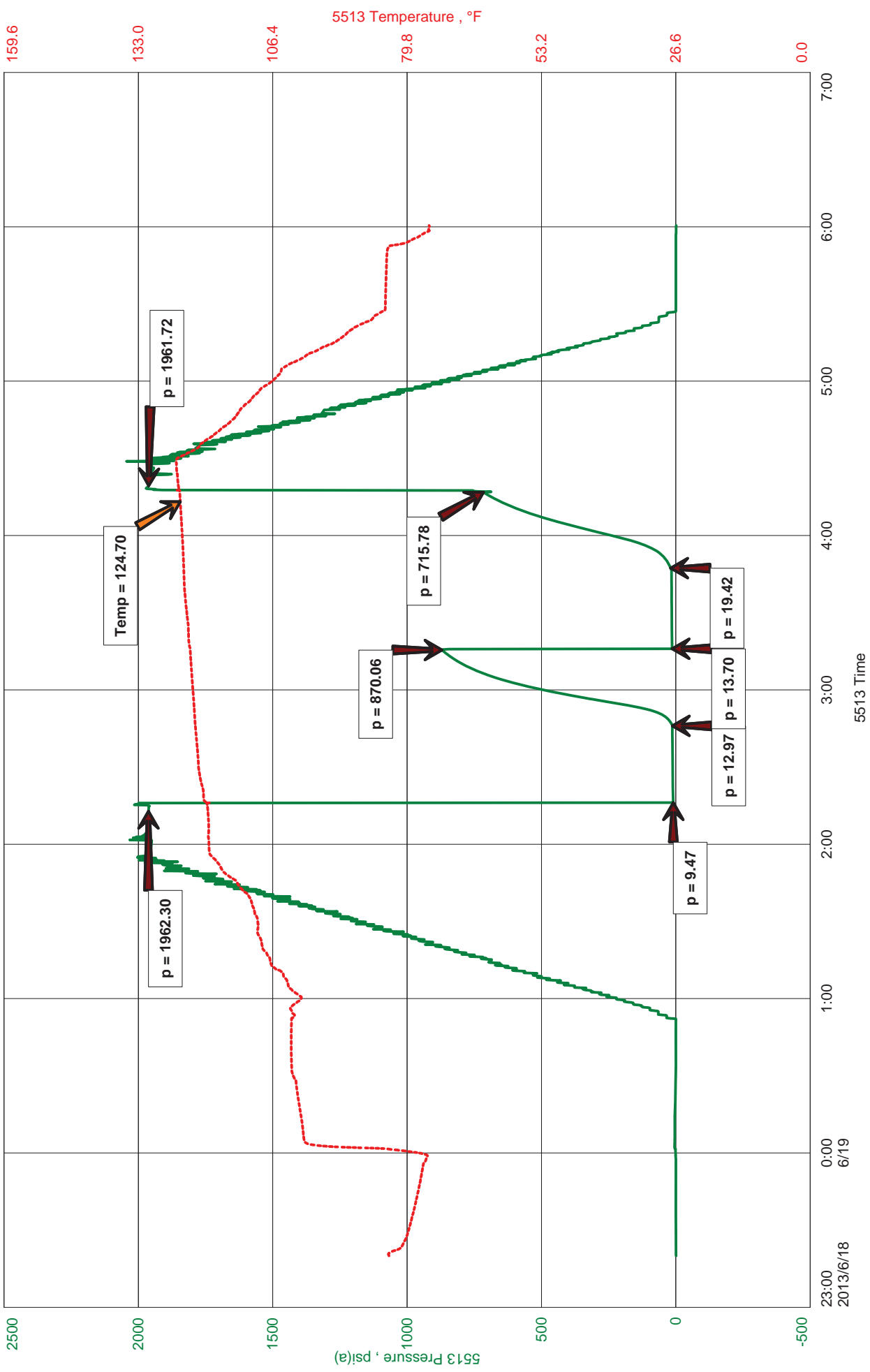
Time Set Packer(s) 8:21 P.M. ^{A.M.} P.M. Time Started Off Bottom 9:26 P.M. ^{A.M.} P.M. Maximum Temperature 118
Initial Hydrostatic Pressure..... (A) 1,882 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 915 P.S.I.
Final Flow Period..... Minutes 5 (E) 12 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 0 (G) 0 P.S.I.
Final Hydrostatic Pressure..... (H) 1,883 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
 DST #3 PAWNEE / MYRICK 4,063' - 4,140'
 Start Test Date: 2013/06/18
 Final Test Date: 2013/06/19

LARRY LUNDGREN 'B' #1-30
 Formation: DST #3 PAWNEE / MYRICK 4,063' - 4,140'

LARRY LUNDGREN 'B' #1-30





ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name	L.D. DRILLING, INC.	L.D. DAVIS	Job Number	
Contact			Representative	BOB HAMEL
Well Name	LARRY LUNDGREN 'B' #1-30		Well Operator	L.D. DRILLING, INC.
Unique Well ID	DST #3 PAWNEE / MYRICK 4,063' - 4,140'		Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 30-14S-29W GOVE CO, KS	LUNDGREN	Qualified By	KIM SHOEMAKER
Field		Vertical	Test Unit	NO. 6
Well Type				

Test Information

Test Type	CONVENTIONAL	Representative	BOB HAMEL
Formation	DST #3 PAWNEE / MYRICK 4,063' - 4,140'	Well Operator	L.D. DRILLING, INC.
Well Fluid Type	01 Oil	Report Date	2013/06/19
Test Purpose (AEUB)	Initial Test	Prepared By	ROGER D. FRIEDLY
Start Test Date	2013/06/18	Start Test Time	23:20:00
Final Test Date	2013/06/19	Final Test Time	06:01:00

Test Results

RECOVERED: 20' DM 100% MUD
20' TOTAL FLUID

TOOL SAMPLE 100% DM FEW OIL SPECKS GOOD GASSY ODOR



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: llundb1-30dst3

TIME ON: 23:20 (6.18)
TIME OFF: 06:01(6.19)

Company L.D. DRILLING, INC. Lease & Well No. LARRY LUNDGREN "B" #1-30
Contractor L.D. DRILLING, INC. Charge to L.D. DRILLING, INC.
Elevation 2,601' KB Formation PAWNEE / MYRICK STATION Effective Pay _____ Ft. Ticket No. _____
Date 6-19-2013 Sec. 30 Twp. _____ 14 S Range _____ 29 W County GOVE State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative BOB HAMEL

Formation Test No. 3 Interval Tested from 4,063 ft. to 4,140 ft. Total Depth 4,140 ft.
Packer Depth 4,058 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4,063 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4,044 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4,137 ft. Recorder Number 13386 Cap. 4,950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 4,030 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 77 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DRILLPIPE IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 3/4" (NObb)
2nd Open: NO BLOW (NObb)

Recovered 20 ft. of DM 100% MUD
Recovered 20 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
<u>TOOL SAMPLE:100% DM - FEW OIL SPECKS, GOOD GASSY ODOR</u>	Total

Time Set Packer(s) 2:17 A.M. ^{A.M.} P.M. Time Started Off Bottom 4:17 A.M. ^{A.M.} P.M. Maximum Temperature 125

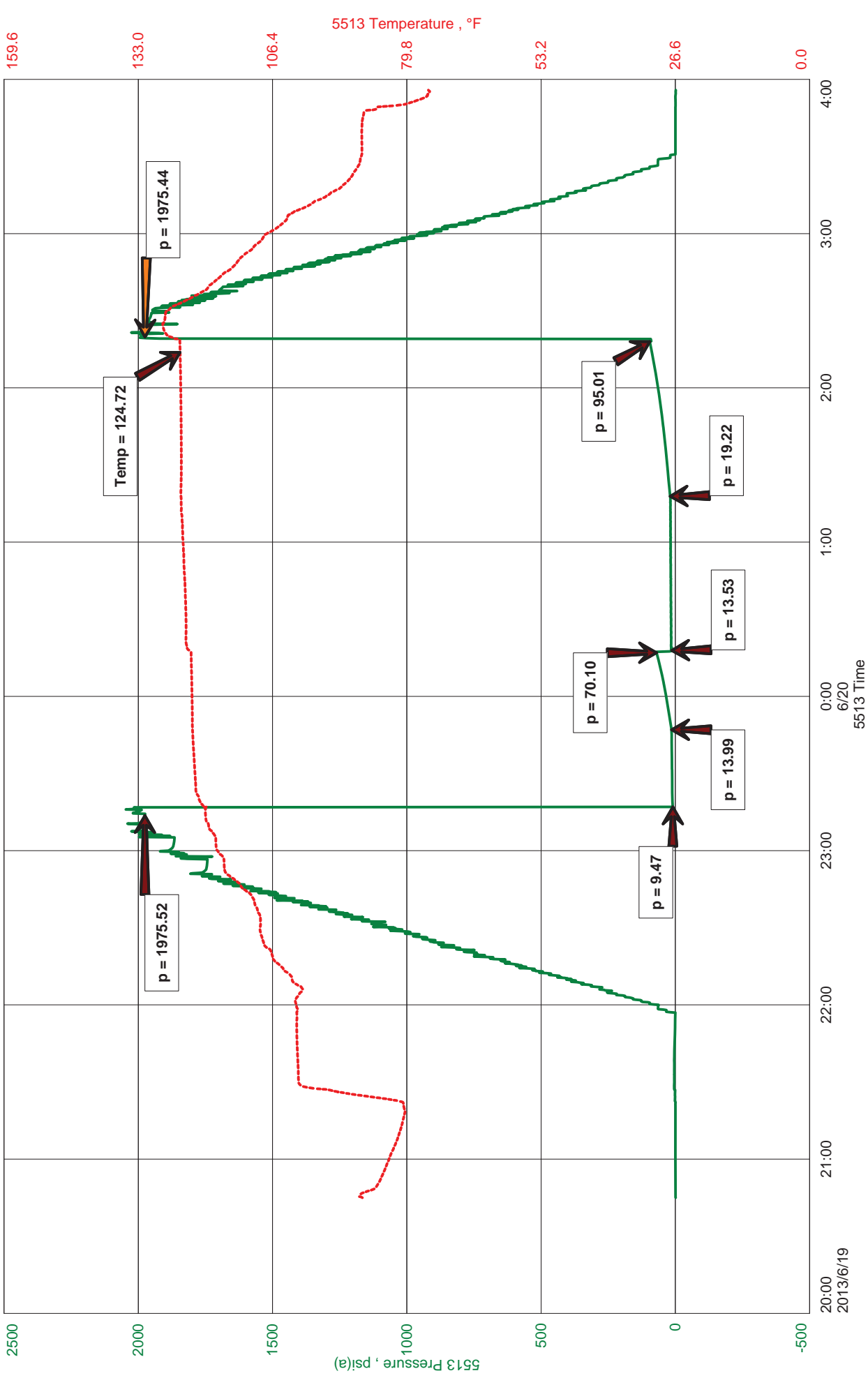
Initial Hydrostatic Pressure..... (A) 1,962 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 870 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 30 (G) 716 P.S.I.
Final Hydrostatic Pressure..... (H) 1,962 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST #4 FT SCOTT / JOHNSON 4,138' - 4,240'
Start Test Date: 2013/06/19
Final Test Date: 2013/06/20

LARRY LUNDGREN 'B' #1-30
Formation: DST #4 FT SCOTT / JOHNSON 4,138' - 4,240'

LARRY LUNDGREN 'B' #1-30





ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name	L.D. DRILLING, INC.	L.D. DAVIS	Job Number	
Contact				
Well Name	LARRY LUNDGREN 'B' #1-30		Representative	BOB HAMEL
Unique Well ID	DST #4 FT SCOTT / JOHNSON 4,138' - 4,240'		Well Operator	L.D. DRILLING, INC.
Surface Location	SEC 30-14S-29W GOVE CO, KS		Prepared By	ROGER D. FRIEDLY
Field	LUNDGREN		Qualified By	KIM SHOEMAKER
Well Type	Vertical		Test Unit	NO. 6

Test Information

Test Type	CONVENTIONAL	Representative	BOB HAMEL
Formation	DST #4 FT SCOTT / JOHNSON 4,138' - 4,240'	Well Operator	L.D. DRILLING, INC.
Well Fluid Type	01 Oil	Report Date	2013/06/20
Test Purpose (AEUB)	Initial Test	Prepared By	ROGER D. FRIEDLY
Start Test Date	2013/06/19	Start Test Time	20:45:00
Final Test Date	2013/06/20	Final Test Time	03:56:00

Test Results

RECOVERED:	20'	GAS IN PIPE	
	30'	OCM 15% OIL, 85% MUD	SOME FREE OIL ON TOP
	30'	TOTAL FLUID	

TOOL SAMPLE:34% OIL, 66% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: llundb1-30dst4

TIME ON: 20:45 (6.19)
TIME OFF: 03:56(6.20)

Company L.D. DRILLING, INC. Lease & Well No. LARRY LUNDGREN "B" #1-30
Contractor L.D. DRILLING, INC. Charge to L.D. DRILLING, INC.
Elevation 2,601' KB Formation FT SCOTT / JOHNSON Effective Pay _____ Ft. Ticket No. _____
Date 6-19-2013 Sec. 30 Twp. _____ 14 S Range _____ 29 W County GOVE State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative BOB HAMEL

Formation Test No. 4 Interval Tested from 4,138 ft. to 4,240 ft. Total Depth 4,240 ft.
Packer Depth 4,133 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4,138 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4,119 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4,237 ft. Recorder Number 13386 Cap. 4,950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 4,105 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 102 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63" DRILLPIPE IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 3" (NObb)
2nd Open: WEAK 1/8" BLOW INCREASING TO 2" (NObb)

Recovered 20 ft. of GAS IN PIPE
Recovered 30 ft. of OCM 15% OIL, 85% MUD - SOME FREE OIL ON TOP
Recovered 30 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: 34% OIL, 66% MUD	Total

Time Set Packer(s) 11:17 P.M. A.M. P.M. Time Started Off Bottom 2:17 A.M. A.M. P.M. Maximum Temperature 125

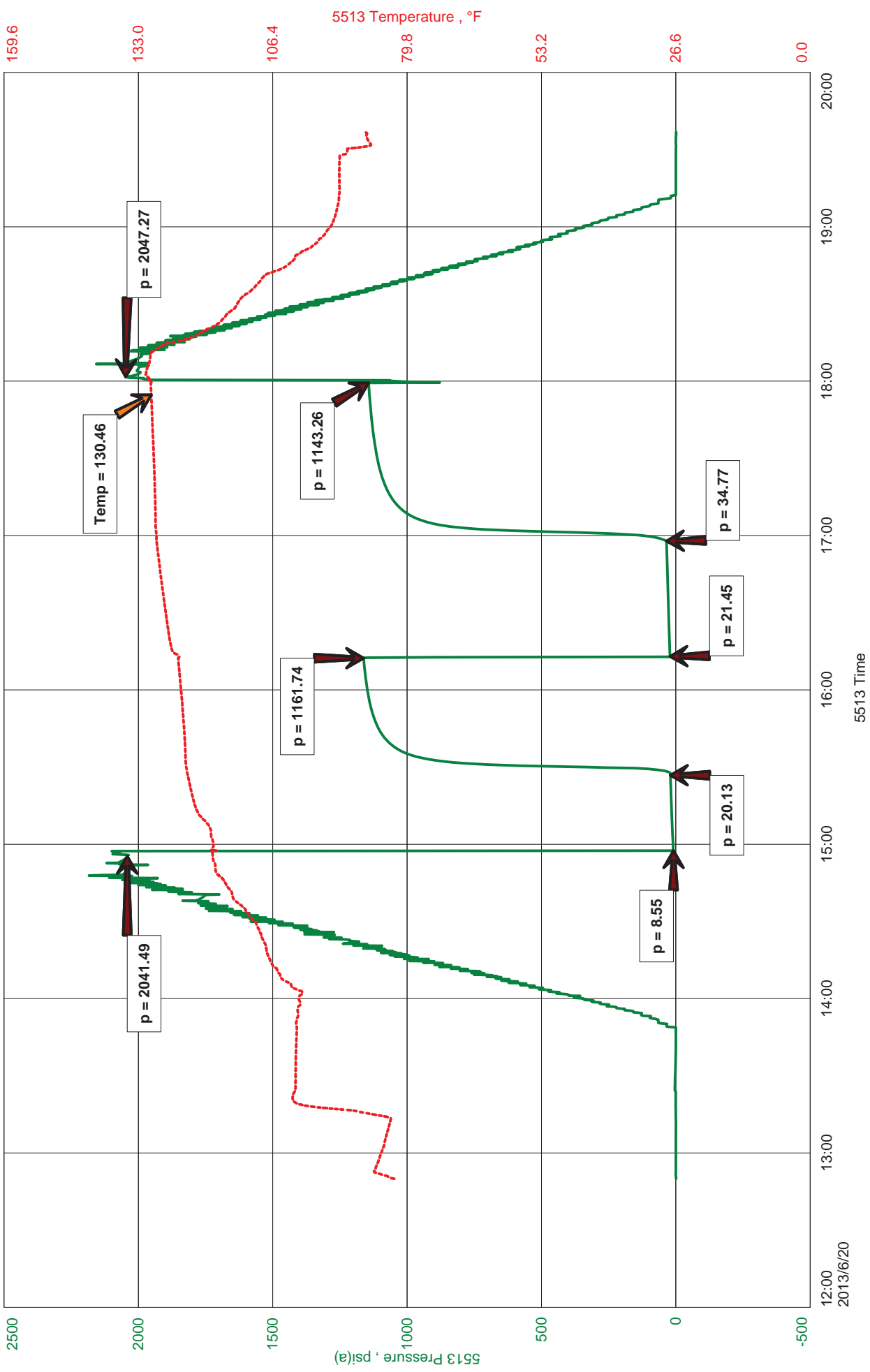
Initial Hydrostatic Pressure..... (A) 1,974 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 70 P.S.I.
Final Flow Period..... Minutes 60 (E) 14 P.S.I. to (F) 20 P.S.I.
Final Closed In Period..... Minutes 60 (G) 95 P.S.I.
Final Hydrostatic Pressure..... (H) 1,975 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
 DST #5 MISSISSIPPI 4,265' - 4,282'
 Start Test Date: 2013/06/20
 Final Test Date: 2013/06/20

LARRY LUNDGREN 'B' #1-30
 Formation: DST #5 MISSISSIPPI 4,265' - 4,282'

LARRY LUNDGREN 'B' #1-30





ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name	L.D. DRILLING, INC.		
Contact	L.D. DAVIS	Job Number	
Well Name	LARRY LUNDGREN 'B' #1-30	Representative	BOB HAMEL
Unique Well ID	DST #5 MISSISSIPPI 4,265' - 4,282'	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC 30-14S-29W GOVE CO, KS	Prepared By	ROGER D. FRIEDLY
Field	LUNDGREN	Qualified By	KIM SHOEMAKER
Well Type	Vertical	Test Unit	NO. 6

Test Information

Test Type	CONVENTIONAL	Representative	BOB HAMEL
Formation	DST #5 MISSISSIPPI 4,265' - 4,282'	Well Operator	L.D. DRILLING, INC.
Well Fluid Type	01 Oil	Report Date	2013/06/20
Test Purpose (AEUB)	Initial Test	Prepared By	ROGER D. FRIEDLY
Start Test Date	2013/06/20	Start Test Time	12:50:00
Final Test Date	2013/06/20	Final Test Time	19:37:00

Test Results

RECOVERED:	30'	GAS IN PIPE
	30'	CLEAN OIL 35.8 GRAVITY @ 60 deg.
	30'	OCWM 2% OIL, 34% WTR, 64% MUD
	60'	TOTAL FLUID

TOOL SAMPLE: 2% GAS, 2% OIL, 79% WTR, 17% MUD

CHLORIDES:	7,000 Ppm
PH:	7.0
RW:	.64 @ 87 deg



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: llundb1-30dst5

TIME ON: 12:50
TIME OFF: 19:37

Company L.D. DRILLING, INC. Lease & Well No. LARRY LUNDGREN "B" #1-30
Contractor L.D. DRILLING, INC. Charge to L.D. DRILLING, INC.
Elevation 2,601' KB Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. _____
Date 6-20-2013 Sec. 30 Twp. _____ 14 S Range _____ 29 W County GOVE State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative BOB HAMEL

Formation Test No. 5 Interval Tested from 4,265 ft. to 4,282 ft. Total Depth 4,282 ft.
Packer Depth 4,260 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4,265 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4,246 ft. Recorder Number 5513 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4,279 ft. Recorder Number 13386 Cap. 4,950 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,000 P.P.M. Drill Pipe Length 4,232 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 17 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{63' DRILLPIPE IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 2 1/2" (NObb)
2nd Open: WEAK 1/8" BLOW INCREASING TO 6" (NObb)

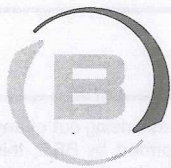
Recovered 30 ft. of GAS IN PIPE
Recovered 30 ft. of CLEAN OIL 35,8 GRAVITY @ 60 deg
Recovered 30 ft. of OCWM 2% OIL, 34% WTR, 64% MUD
Recovered 60 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 2% GAS, 2% OIL, 79% WTR, 17% MUD	Total

Time Set Packer(s) 2:57 P.M. ^{A.M.} P.M. Time Started Off Bottom 5:57 A.M. ^{A.M.} P.M. Maximum Temperature 130

Initial Hydrostatic Pressure..... (A) 2,041 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1,162 P.S.I.
Final Flow Period..... Minutes 45 (E) 21 P.S.I. to (F) 35 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1,143 P.S.I.
Final Hydrostatic Pressure..... (H) 2,047 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08469 A

30-145-29W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-12-13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: L. D. Drilling, Incorporated		LEASE: Larry Lundgren "B"				WELL NO.: 1-30				
ADDRESS:		COUNTY: Gove		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; T. Melhon						
AUTHORIZED BY:		JOB TYPE: C.N.W.-Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	.5						6-12-13	<input checked="" type="radio"/>	<input type="radio"/>	12:15
							6-12-13	<input checked="" type="radio"/>	<input type="radio"/>	2:00
19,903-19,905	.5							<input checked="" type="radio"/>	<input type="radio"/>	2:30
19,960-21,010	.5						6-12-13	<input checked="" type="radio"/>	<input type="radio"/>	2:45
						MILES FROM STATION TO WELL	160			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *R. Wilson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sh	225	\$	2,700 00
P CC 102	Cell plate	Lb	57	\$	210 90
P CC 109	Calcium Chloride	Lb	582	\$	611 10
P E 100	Pickup Mileage	mi	160	\$	680 00
P E 101	Heavy Equipment Mileage	mi	320	\$	2,240 00
P E 113	Bulk Delivery	tm	1,552	\$	2,483 20
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
P CE 240	Blending and Mixing Service	sh	225	\$	315 00
P S003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL
\$ 7,811 40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Lawrence R. M. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. Wilson*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

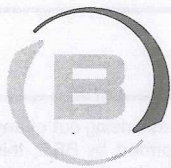
Customer L.D. Drilling, Incorporated		Lease No.	Date 6-12-13		
Lease Larry Lundgren "B"		Well # 1-30			
Field Order # 8,469	Station Pratt, Kansas	Casing 8 5/8" 23Lb.	Depth 347Ft.	County Gove	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 30-145-29W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8" 23Lb.	Tubing Size	Shots/Ft	225 sacs	560/40 Poz with	RATE	PRESS	ISIP
Depth 347 Feet	Depth	From	28 Gal.	38 Calcium Chloride,	Max	.25Lb./St.	5 Min.
Volume 22.2 Bbl.	Volume	From	To	14.8Lb. / Gal., 5.18Gal.	Min	1.21 CU. FT./St.	10 Min.
Max Press 350 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Swedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 332 Feet	Packer Depth	From	To	Flush 21 Bbl. Fresh water	Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager Kevin Gordley	Treater Clarence R. Messich
--	---	---------------------------------------

Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messich	Mattal	Melhorn						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					Trucks on location and hold safety meeting.
1:00					L.D. Drilling start to run 8 Joints 23Lb./Ft. 8 5/8" casing.
1:50					Casing in well.
					Circulate for 5 minutes
2:00	275			5	Start Fresh water Pre-Flush.
	300		10	5	Start mixing 225 sacks cement.
2:12	250		58.5	5	Start Fresh water Displacement.
2:20	350		79.5		Plug down. Shut in well.
					Circulated 10 sacks cement to pit
					Wash up pump truck.
2:45					Job Complete.
					Thank You.
					Clarence, Mike, Tom



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08469 A

30-145-29W

DATE _____ TICKET NO. _____

DATE OF JOB 6-12-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER L. D. Drilling, Incorporated				LEASE Larry Lundgren "B"				WELL NO. 1-30		
ADDRESS				COUNTY Gove		STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: T. Melhon						
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	.5						6-12-13	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12:15
						ARRIVED AT JOB	6-12-13	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12:15
19,903-19,905	.5					START OPERATION		<input checked="" type="checkbox"/>	<input type="checkbox"/>	2:00
						FINISH OPERATION		<input checked="" type="checkbox"/>	<input type="checkbox"/>	2:30
19,960-21,010	.5					RELEASED	6-12-13	<input checked="" type="checkbox"/>	<input type="checkbox"/>	2:45
						MILES FROM STATION TO WELL	160			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *R. Wilson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
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P CC 102	Cell plate	Lb	57	\$	210 90
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P E 100	Pickup Mileage	mi	160	\$	680 00
P E 101	Heavy Equipment Mileage	mi	320	\$	2,240 00
P E 113	Bulk Delivery	tm	1,552	\$	2,483 20
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
P CE 240	Blending and Mixing Service	sh	225	\$	315 00
P S003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL **\$ 7,811 40**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Lawrence R. M. ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. Wilson*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Incorporated		Lease No.		Date 6-12-13	
Lease Larry Lundgren "B"		Well # 1-30			
Field Order # 8,469	Station Pratt, Kansas	Casing 8 5/8" 23Lb.	Depth 347Ft.	County Gove	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 30-145-29W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8" 23Lb.	Tubing Size	Shots/Ft	225 sacs	560/40 Poz with	RATE	PRESS	ISIP
Depth 347 Feet	Depth	From	28 Gel	38 Calcium Chloride	Max	.25Lb./Stk.	5 Min. Cell Plate
Volume 22.2 Bbl.	Volume	From	To	14.8Lb. / Gal., 5.18Gal.	Min	1.21 CU. FT./Stk.	10 Min.
Max Press 350 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Swedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 332 Feet	Packer Depth	From	To	Flush 21 Bbl. Fresh water	Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager Kevin Gordley	Treater Clarence R. Messich
---------------------------------------	----------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messich	Mattal	Melhorn						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					Trucks on location and hold safety meeting.
1:00					L.D. Drilling start to run 8 Joints 23Lb./Ft. 8 5/8" casing.
1:50					Casing in well. Circulate for 5 minutes
2:00	275			5	Start Fresh water Pre-Flush.
	300		10	5	Start mixing 225 sacks cement
2:12	250		58.5	5	Start Fresh water Displacement
2:20	350		79.5		Plug down. Shut in well. Circulated 10 sacks cement to pit
					Wash up pump truck.
2:45					Job Complete. Thank You. Clarence, Mike, Tom

KIM B. SHOEMAKER

CONSULTING GEOLOGIST
316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY <u>L. D. DRILLING, INC.</u>	ELEVATIONS
LEASE <u>#1-30 LARRY LUNDGREN 'B'</u>	KB <u>2601</u>
FIELD <u>WILDCAT</u>	DF _____
LOCATION <u>2032' ENL & 809' FEL</u>	GL <u>2596</u>
SEC <u>30</u> TWSP <u>14s</u> RGE <u>29W</u>	Measurements Are All From <u>2601 KB</u>
COUNTY <u>GOVE</u> STATE <u>KANSAS</u>	
CONTRACTOR <u>L. D. DRILLING, INC.</u>	CASING SURFACE <u>8 5/8" @ 345'</u>
SPUD <u>6-11-13</u> COMP <u>6-21-13</u>	PRODUCTION <u>4 1/2" @</u>
RTD <u>4404</u> LTD <u>4400</u>	ELECTRICAL SURVEYS
MUD UP <u>3389</u> TYPE MUD <u>CHEMICAL</u>	DUAL IND., DENS=N. MICRO, SONIC.

SAMPLES SAVED FROM 3400 TO 4404

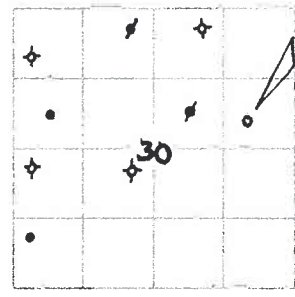
DRILLING TIME KEPT FROM 3200 TO 4404

SAMPLES EXAMINED FROM 3400 TO 4404

GEOLOGICAL SUPERVISION FROM 3500 TO 4404

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2006+595	2008+593
B/ANH.	2038+563	2042+559
STOTLER	3246-645	3251-650
HEEBNER	3618-1017	3623-1022
LANGING	3656-1055	3661-1060
STARK	3896-1295	3901-1300
MARMATON	3986-1385	3989-1388
FORT SCOTT	4150-1549	4151-1550
CHEROKEE	4174-1573	4177-1576
MISS. ST. LOUIS	4254-1653	4258-1657
MISS. SPERGEN	4266-1665	4270-1669



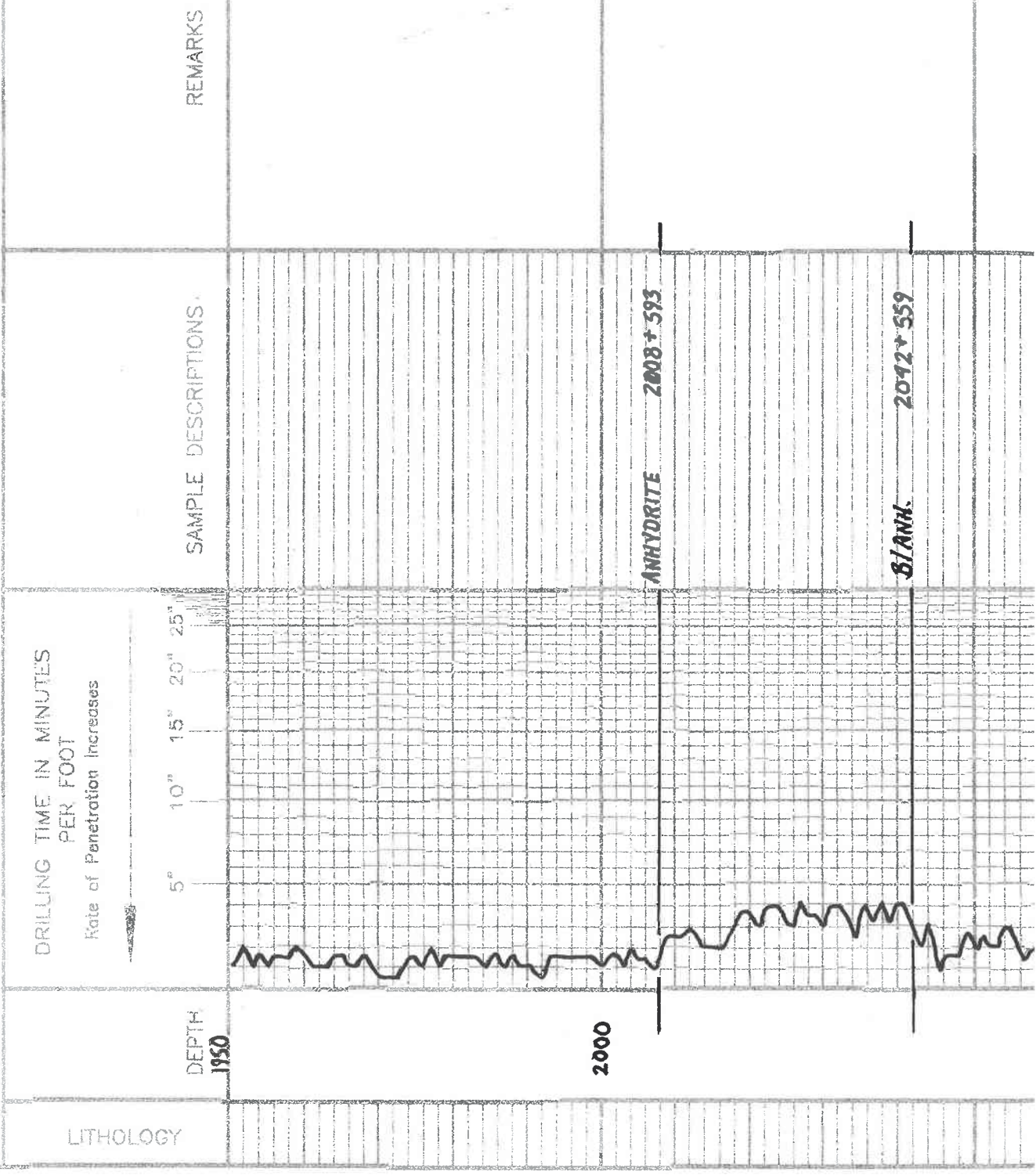
REMARKS
6-11-13 SPUD
6-12 @ 348'
6-13 @ 1640'
6-14 @ 2565'
6-15 @ 3230'
6-16 @ 3697'
6-17 @ 3896'
6-18 @ 4014'
6-19 @ 4240'
6-20 @ 4404'

API: 15-063-22109

LEGEND

- Dolomite
- Chert
- Ool. Lime
- Limestone
- Carb sh
- Shale
- Sandstone
- Salt
- Anhydrite

SHOE01-06



REMARKS

SAMPLE DESCRIPTIONS

LITHOLOGY

2100

3200

3300

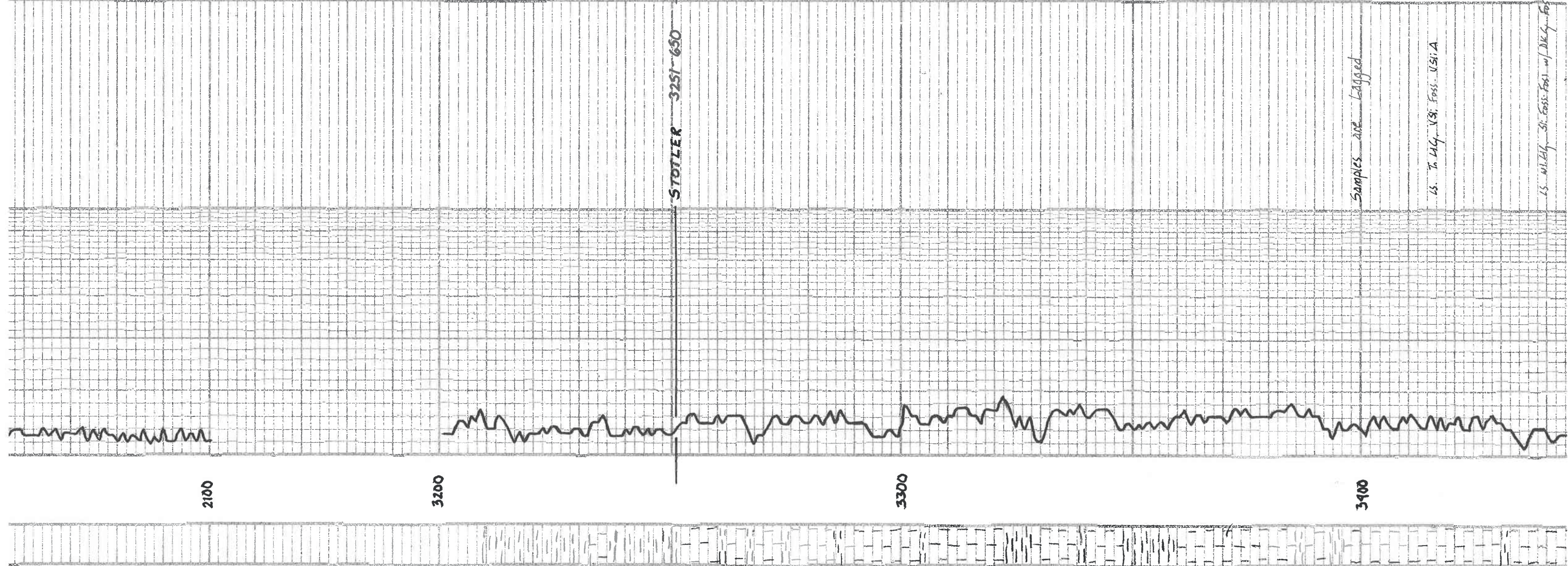
3400

STOTLER 3251-650

Samples are lagged

US. To High. VSI. Foss. USA: A

US. MILELY. St. Foss. Foss. w/ D.K.G. Foss.



Sh. Hly. G. Silty. Sdy.

LS. T. wt. ool. VSI: 1002

LS. T. Hly. Dm.

LS. G. ool. Foss. Calc. Sil.

Sh. Hly. Sdy.

LS. wt. Foss. VSI: A

LS. wt. Hly. VSI: A

LS. wt. ool. VSI: Chly.

LS. wt. Hly. Foss.

LS. G. Hly. Dm.

LS. wt. Hly. ool. Sil. ool. Calc. Sil.

LS. wt. Hly. Dm.

LS. wt. Hly. VSI: Foss. Sil. Dolomitic

HEEDNER 3623-1022
Sh. G. Calc.

LS. L. Hly. VSI: Foss.

Sh. Hly. G. Blue. G.

LS. wt. Sil. Foss. ool. Sil. A

Sh. G. G.

LANSING 3661-1060

LS. wt. Sil. Foss.

LS. wt. Sil. Foss. ool. Sil. Chly.

Sh. Hly. G.

LS. T. wt. Sil. Foss. VSI: A Dm.

LS. wt. Sil. Foss. VSI: A Chly.

LS. T. Hly. Dm.

Sh. Hly. G. T. Hly. VSI: Foss. Sil. V. Sil. No. Floor Number (3770)

LS. wt. Hly. Sil. ool. V. Foss.

Sh. Blue. G.

LS. T. VSI: Foss. P. G. Dm. Sil. ool. Sil. No. Floor Number (3770)

LS. wt. Sil. Foss. Sil. Chly.

LS. T. Hly. Dm. Sil. ool.

3500

3600

3700

TORONTO

VSI: 12 WT: 90
VSI: 88 OIL: 1000

