CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1157186

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
	Total Depth: Plug Back Total Depth:
New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? If yes, show depth set:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

CORRECTION #1

1157186

Operator Nar	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken	Yes	No		og Formatior	n (Top), Depth and	I Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically		☐ Yes [☐ Yes [☐ Yes [☐ Yes [No No No No	Nam	e		Тор	Datum
(If no, Submit Copy)								
List All E. Logs Run:								
			CASING					
	1	Report all st	trings set-c	onductor, surface, inte	ermediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	TUBING RECORD: Size: Set At:				Packer	At:	Liner R	un:	No	
Date of First, Resumed P	roduct	on, SWD or ENH	۶.	Producing M		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	VAL:
Vented Sold	(Subm			Dually (Submit /		Commingled (Submit ACO-4)				
(If vented, Subn	nit ACC	-18.)		Other (Specify)						

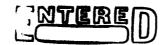
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Oil Well Services, LL	Concolidated Oil Wa	I Services, LLC 70 1346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012		
INVOICE			Invoice #	259036	
Invoice Date: 05/22/2013	Terms:		Pa	ge 1	
TRIMBLE & MACLASKEY (BOX 171 GRIDLEY KS 66852 () -	DIL LLC	BABINGER #12 41729 24-21S-10E 05-21-13 KS			
3107 15% I 3122 AMMOI 3134 SURF2 3166 ACID 3171 IRON 3175 NON-2	ription ICL IUM BIFLORIDE (CRYS ACE TENSION REDUCER INHIBITOR CONTROL CONTROL SUB MB6875 CC3107 (250.00 50.00 .50 .50 1.00 1.00	40.0000	Total 437.50 185.00 18.00 25.00 40.00 33.00 70.36	
Description 443 ACID PUMP CHARGE(15) 443 ACID EQUIPMENT MILE		Hours 1.00 30.00	Unit Price 840.00 4.00	Total 840.00 120.00	

Parts:	808.86	Freight:	.00	Tax:	.00	AR	1768.86
Labor:	.00	Misc:	.00	Total:	1768.86		
Sublt:	.00	Supplies:	.00	Change:	.00		
=========					=================		

Signed						Date		
BARTLESVILLE, OK	EL DORADO, KS	EUREKA, KS	PONCA CITY, OK	OAKLEY, KS	OTTAWA, KS	THAYER, KS	GILLETTE, WY	CUSHING, OK
918/338-0808	316/322-7022	620/583-7664	580/762-2303	785/672-8822	785/242-4044	620/839-5269	307/686-4914	918/225-2650





TICKET NUMBER	41729
LOCATION Eurek	a 170
FOREMAN Das A	

PO	Box	884,	Cha	nute,	KS	66720	
620	-431	-9210	or	800-4	467-	8676	

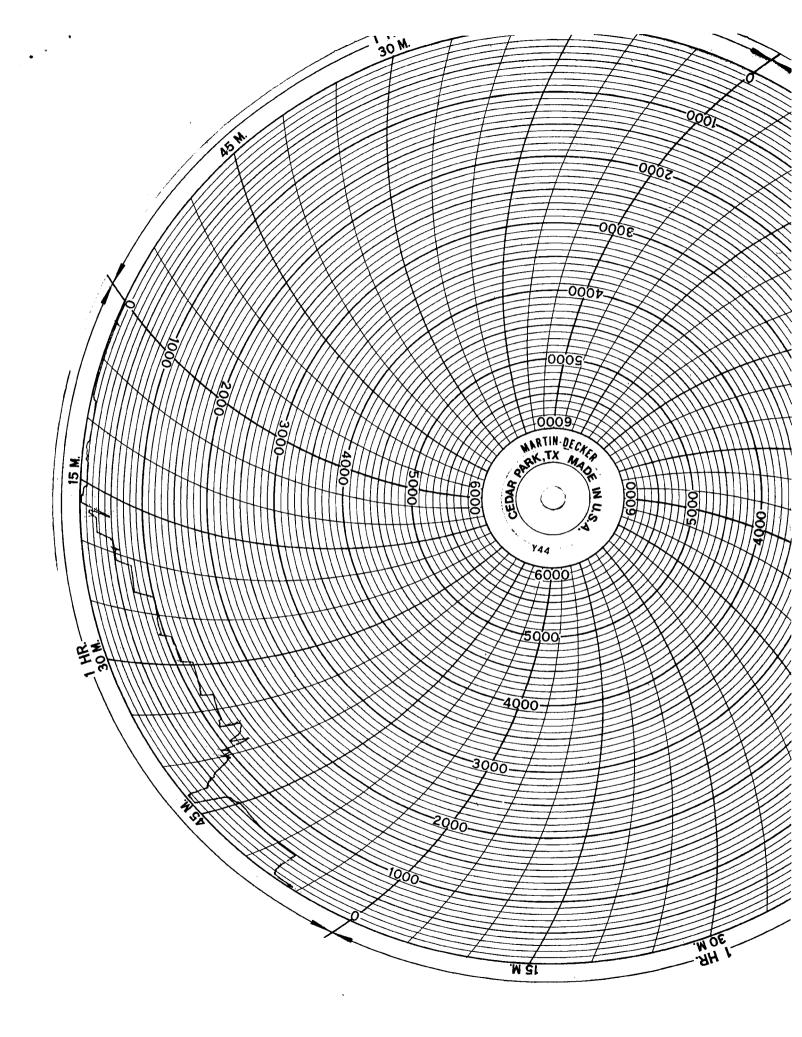
FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676			CEMENT	API # 1	5-111-2047:	2	Ks_
DATE	CUSTOMER #	WEL	L NAME & NUM	BER Oil	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-13	7842	Babing	er #12		24	215	IDE	Lyon
CUSTOMER		J		Satur				
Tria	phle & Mac	Jasker		Safety Mecting	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	hle & Max			Inecting	443	chois M		
P.O.	Box 171							
CITY		STATE	ZIP CODE					
Grid	ley	Ks	66852] [
JOB TYPE ac	id "mud"	HOLE SIZE		HOLE DEPTH		CASING SIZE & W	EIGHT <u>5/2</u>	
CASING DEPTH		DRILL PIPE		_TUBING_27		<u>//.</u>	OTHER perts	2607-26K
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/sk		CEMENT LEFT in		
DISPLACEMEN	T <u>Sover typing</u>	DISPLACEMEI	NT PSI_ <u>500</u> #_	MIX PSI		RATE 1 bpm	2	
REMARKS:	a un on à	7/8 tubine	, broke ci	reulation	with 20	<u>obble Kchwa zK stageol</u>	ter, spot	250gals
acid on	oerts set	Dacker	Oressure	up to 250	2# let soa	rk staged	press. 4	p to 1400
inall star	t to Each	NIMBED	1 bb/ /e	itsoak a	tew mini	s resume	<u>Aumping</u>	KCL Hush
at 1 boa	600 # Fe	I back to	0500# I	SDP Ø	well on !	3 bpm vaci	ium 'cig	down
job co					· <u></u>	-		
	- 1							

Thank you

	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	840.00	840.00
5306	30	MILEAGE	4,00	120,00
•				
3107	250acts	15% HCL acid "mudacid"	1,75	437.50
3/22	250gcls 30#	Ammonium Bifloride.	3,70	185,00
3134	1/agal	surface Tension reducer	36,00	18.00
3166	1/2 gal	Inhibitor	50.00	25,00
3/7/	laal	Iron Control	40,00	40.00
3175	lool	Non-Emuls.	33,00	33,00
3172	2 gals	KCL	35,18	70,36
51.72				
			sub total	1768,86
			SALES TAX	65
Ravin 3737	/		ESTIMATED	1,0,00
navin 3/3/		U D reold	TOTAL	1768.80
AUTHORIZTION	Bru Muchny		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED Oil Well Services, LLC	REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012
INVOICE	A	Invoice # 258708
		 Page 1
Invoice Date: 05/13/2013	Terms:	Page 1
TRIMBLE & MACLASKEY OIL BOX 171 GRIDLEY KS 66852 () -	BABINGER #12 41686 24-21S-10E 05-08-13 KS	
Part NumberDescrip113160/40 B1118BPREMIUN		
Description 485 CEMENT PUMP 485 EQUIPMENT MILEAGE (ONE 515 MIN. BULK DELIVERY	1.0	0 4.20 .00

						=====	
======================================	2147.50	Freight:		Tax:	156.77	AR	3757.27
Labor:		Misc:		Total:	3757.27		
Sublt:	.00	Supplies:	.00	Change:	=======================================	====:	

Signed				_ Date_				
BARTLESVILLE, OK	EL DORADO, KS	EUREKA, KS	PONCA CITY, OK	OAKLEY, KS	OTTAWA, KS	THAYER, KS	GILLETTE, WY	CUSHING, OK
918/338-0808	316/322-7022	620/583-7664	580/762-2303	785/672-8822	785/242-4044	620/839-5269	307/686-4914	918/225-2650



TICKET NUMBER 41686

LLC 031

ED

CONSOLIDAT

LOCATION_	Eurek
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FOREMAN STevennaul FIELD TICKET & TREATMENT REPORT

S-8/13 7842 Bobinger TR Z4 Z15 106 USTOMER TRUCK # DRIVER TRUCK # TRUCK # DRIVER TRUCK # TRUCK # TRUCK # TRUCK # DRIVER TRUCK # TRUCK # <th></th> <th></th> <th>TOWNSHIP</th> <th>SECTION</th> <th>BER</th> <th>APJ 15-111-20472 WELL NAME & NUM</th> <th>CUSTOMER #</th> <th></th>			TOWNSHIP	SECTION	BER	APJ 15-111-20472 WELL NAME & NUM	CUSTOMER #	
USTOMER $remble + Maclaskey O:I IIC remble + Maclaskey O:I IIC Alling Address Indext Index Index Index Indext Indext Indext Indext Index Index $	E Lyon		215	24		Robinsof #12	7847	6.8.12
Ailling ADDRESS 483 $A/an /h$ $free free free$	RUCK # DRIVE	R	DRIVER	TRUCK #				JOINNER
P.a. 13ox 171 STATE ZIP CODE ITY STATE ZIP CODE Gridley HS 668.52 OB TYPE JUD GULT SUDE HOLE SIZE HOLE DEPTH ASING DEPTH DRILL PIPE TUBING 12.72 LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING		n.	Alon T.	485	-1 [*		ESS	AILING ADDRE
OB TYPE JOP OULT SVAR HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT ASING DEPTH DRILL PIPE TUBING 12.72 OTHER LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING							x 171	P. c. 13
DB TYPE JOD OWN SUDR HOLE SIZE HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT HOLE DEPTH HOLE DEPTH OTHER CASING SIZE & WEIGHT HOLE SIZE WEIGHT HOLE DEPTH HOLE DEPT					1 L	STATE ZIP CODE		ITY
DB TYPE TO DUE SIZE HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT HOLE DEPTH CASING SIZE & WEIGHT HOLE DEPTH OTHER OTHER OTHER OTHER OTHER OTHER OTHER DEPTH OTHER DEP						KS 66852		Gaidler
ASING DEPTH DRILL PIPE TUBING / /2.72 OTHER URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING DURDL ADDITION OF MENT 201 MIX PS1 RATE	-IT				 HOLE DEPTH	HOLE SIZE	o out stale Q	
URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING	ER	C		12.72				
	ING	EFT in C	CEMENT LEF	ĸ	WATER gal/sk	SI URRY VOL		
SPLACEMENT DISPERCEMENT OF THE STATE AND THE			RATE		MIV DOI			
	. To 1272'	Tubi	or in The	Unit 1			·	SPLACEMEN
EMARKS: Safry Masting: Mig up to / Jubing Glass Company 175	175.		1" 1.0	P. D	1 ubing	ing his up to 1	atry Meet	EMARKS: 5
tix 100sks 60/40 pormit comen 6% 60 1 all ap 10 600	A C T	- 13	· · · · ·	<u> </u>	67. 60	40 pormit comen	osks 601	Aix Los
AT A 50 SKS 6440 Por Mid Coment BA COMENT A PORT			rtaes,		0/1 0-1	40 Der min (Amen)	OSKS 694	xt. 7 959
ale still Full Job Complete Rig down				<u>^</u>	Rig down	Job Complete	11 Full	le su

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
CODE	•	PUMP CHARGE	1085.00	1085.00
5401		MILEAGE 2 nd Lall N/C		
5406				
		6440 formix sement	1318	1972.00
1131	150 stes	6% Gel	.23	170.50
11183	775	67.001		
		1 .2 Pulk Tauch	MS	368.00
5407	6.45	Jannilege Bulk Truck		
				<u>+</u>
				
				+
				+
				+
			Sub Total	3600.30
		/ 2.12.2. 23%		15677
	Bino Ullelle	1 258108 232	ESTIMATED	
Ravin 3737			TOTAL	3757.27

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDA Oil Well Services	s, LLC Consolidated Oil W Dept. P.O. Box	REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346		NN OFFICE 20. Box 884 e, KS 66720 00/467-8676 20/431-0012
INVOICE			Invoice #	258353
======================================			 Pa	
TRIMBLE & MACLASK BOX 171 GRIDLEY KS 66852 () -				
1126A T 1110A K 1107A F 1103 C 4104 C 4130 C 4159 F	Description THICK SET CEMENT COL SEAL (50# BAG) PHENOSEAL (M) 40# BAG) CAUSTIC SODA CEMENT BASKET 5 1/2" CENTRALIZER 5 1/2" FLOAT SHOE AFU 5 1/2" 5 1/2" LATCH DOWN PLUG	150.00 750.00 150.00 100.00 1.00 6.00 1.00 1.00	$1.6100 \\ 229.0000 \\ 48.0000 \\ 344.0000 \\ 254.0000$	Total 2880.00 345.00 193.50 161.00 229.00 288.00 344.00 254.00
Description 445 CEMENT PUMP 445 EQUIPMENT MILEAG WASH- WASH OR SWIVEL F 611 MIN. BULK DELIVE	IEAD	Hours 1.00 30.00 1.00 1.00		Total 1030.00 120.00 100.00 350.00

 Parts:
 4694.50 Freight:
 .00 Tax:
 342.70 AR
 6637.20

 Labor:
 .00 Misc:
 .00 Total:
 6637.20

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

CONSOLIDATED CONSOLIDATED CONSOLIDATED CONSOLIDATED API # 15-11 FIELD TICKET	 1+ 20472	TMENT REP	TICKET NUME LOCATION <u>£</u> FOREMAN <u>S</u>	reka KS	501	
PO Box 884, Chanute, KS 66720 FIELD FICKET 620-431-9210 or 800-467-8676	CEMEN		our ra		KS	
DATE CUSTOMER # WELL NAME & NUMBI	ER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-25-13 7842 Babinger # 1:	2	24	215	10 E	lyon	
CUSTOMER Trimble & Maclaskey MAILING ADDRESS P.O. Box 171	Golick Drbg	TRUCK # 445 611	DRIVER Dave G Joey K	TRUCK #	DRIVER	
	HOLE DEPTH	[CASING SIZE & W	EIGHT <u>5¹/2¹¹ (</u> OTHER	€ #	
SLURRY WEIGHT <u>13.6</u> $\#$ SLURRY VOL <u>52</u> <u>Bb</u> WATER gal/sk <u>7.0</u> CEMENT LEFT in CASING <u>0</u> DISPLACEMENT <u>67</u> <u>Bb</u> DISPLACEMENT PSI <u>700</u> MIX PSI <u>BUMP</u> <u>[Jug@ 1700</u> RATE <u>5 Bpm</u>						
REMARKS: Safety meeting, Rig up to 5'z" casing, Break circulation w/ 5 Bbl HZD, mixed 100 # Caustic Soda pre flush w/ 12-14 Bbl, 10 Bbl HZO spaces. Mixed 150 SKS Thickset Lement w/ 5 # Kol-seal/SK, + 1 # phonosael/SK						
@ 13.6 #/gal. Shut down wh HZD, Final fumping pressure of Float held. Good circulation @ c	sh du 700 ps	it pump in bumper mes, Job	V lines. L I plug & Complet	<u>Sisplace</u> 1200 pg C.	w/ 6784 Plug +	

4 hanks Shannon & Criew

4

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126 A	150 SKS	Thicksof Cement	19.20	2880.00
1110 A	750 #	Kol-seal @ 5#\$K	. 46	345.00
1107A	150 #	Kol-Seal @ 5#\$k Phenoseal @ 1#\$sk	1.29	193 50
1103	100 #	Caustic Soda Pre Flush (12-14 861)	1.61	161.00
5407	8,25 Tons	Ton mileage bulk Truck	m/c	350.00
4104	1	51/2" Cement Basket	229.00	229.00
4130	6	51/2" Centralizers	48.00	288.00
4159	1	51/2" AFV Float Shop	344,00	34/4.00
4454	1	51/2" Latch down Ag	254.00	254.00
5611	1	Rontal on 51/2" rotating head	100.00	100.00
			SUBTOTAL	6294.50
		7.3%	SALES TAX	342.10
vin 3737			ESTIMATED TOTAL	6.3130
UTHORIZTION	ni du	TITLE TOOL USher	DATE 4-2	25-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

1

CONSOLIDATED Oil Well Services, LLC	REMIT 1 Consolidated Oil Wel Dept. 9 P.O. Box 4 Houston, TX 77	I Services, LLC 70 1346	ا Chanut 620/431-9210 • 1-8	AIN OFFICE P.O. Box 884 ee, KS 66720 00/467-8676 20/431-0012
INVOICE			Invoice #	258237
Invoice Date: 04/24/2013	======================================		 Pa	ige 1
TRIMBLE & MACLASKEY OIL BOX 171 GRIDLEY KS 66852 () -		BABINGER #12 41381 24-21S-10E 04-22-13 KS		
1102 CALCIUM	tion A" CEMENT (SALE) CHLORIDE (50#) GEL / BENTONITE	90.00	.7400	
Description 445 CEMENT PUMP (SURFACE) 445 EQUIPMENT MILEAGE (ONE 515 MIN. BULK DELIVERY	WAY)	Hours 1.00 30.00 1.00	4.00	

 Parts:
 1566.20 Freight:
 .00 Tax:
 114.34 AR
 2975.54

 Labor:
 .00 Misc:
 .00 Total:
 2975.54

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

 Signed_______
 Date_______

 BARTLESVILLE, OK 918/338-0808
 EL DORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 PONCA CITY, OK 580/762-2303
 OAKLEY, KS 785/672-8822
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/839-5269
 GILLETTE, WY 307/686-4914
 CUSHING, OK 918/225-2650

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676		FIELD TICKET & TRE	Ed Stuth FIELD TICKET & TREATMENT REP		ER 41 ERCKA WIN M°Co STRICKION	381
DATE	CUSTOMER #	WELL NAME & NUMBER	ENT APE * 15-11 SECTION	TOWNSHIP	RANGE	COUNT
L						+

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4-22-13	7842	BAbi	19ex # 12		24	215	10E	LYON KS
CUSTOMER			/	Galick				
TRIMBLE & MACLASKEY				TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS			- DR19.	445	DAVE G.			
P.O. Box 171				515	KEVIN M.			
CITY		STATE	ZIP CODE					1
GRIdley	1	Ks	66852					
JOB TYPE SURFACE O HOLE SIZE 12 14		HOLE DEPTH	120'	CASING SIZE & WEIGHT_8%				
CASING DEPTH 107 G.L. DRILL PIPE			_TUBING		OTHER			
SLURRY WEIGHT 15 SLURRY VOL 21 BLC			WATER gal/sl	<u>د</u>	CEMENT LEFT in CASING 15			
DISPLACEMENT 6.5 86C DISPLACEMENT PSI			MIX PSI		RATE			
REMARKS: SA	Fety Meeti	ng: Big up	右 8% (Asing. BRE	AK CIRCUL	ation w/ 52	BEL FResh (water.
MIXed 90	SKS CLASS	A Cemeri	+ 6/ 3%	CACLE 2%	Gel @ 15	ation w/ 52 *gAL. DISPLA	re w/ 6.5	BHL Fresh
WAter, ST	but Casmo ,	N. Good	Cement Re	turns to	SURFACE.	Jeb Complex	te. Rig dow	<i></i>

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
1104 5	90 sks	CLASS A CEMENT	14.95	1345.50
1102	250 *	CACLE 3%	, 74	185.00
1118 B	170 *	Gel 2%	. 21	35.70
5407	4.23 Tons	Tow MileAge Bulk Delv.	M/c	350.00
		SNVEREM		
			Sub TotAL	2861.20
		7.3%	SALES TAX	114.34
Ravin 3737		avoaut	ESTIMATED TOTAL	2975.54
AUTHORIZTION	mi Dat	TITLE Tool Pusher	DATE 4-2	22-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Summary of Changes

Lease Name and Number: Babinger 12 API/Permit #: 15-111-20472-00-00 Doc ID: 1157186 Correction Number: 1 Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	08/29/2013	09/04/2013
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 55742	//kcc/detail/operatorE ditDetail.cfm?docID=11 57186

Summary of Attachments

Lease Name and Number: Babinger 12 API: 15-111-20472-00-00 Doc ID: 1157186 Correction Number: 1 Attachment Name