For KCC Use

Effective	Date:
D:	

Di	ist	rict	#	

SGA?	Yes	No
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Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
OPERATOR: License#	(^(0/0/0/0) Sec Twp S. R E □ W feet from □ N / □ S Line of Section feet from □ E / □ W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2:	(Note: Locate well on the Section Plat on reverse side) County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _____ Signature of Operator or Agent:

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Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

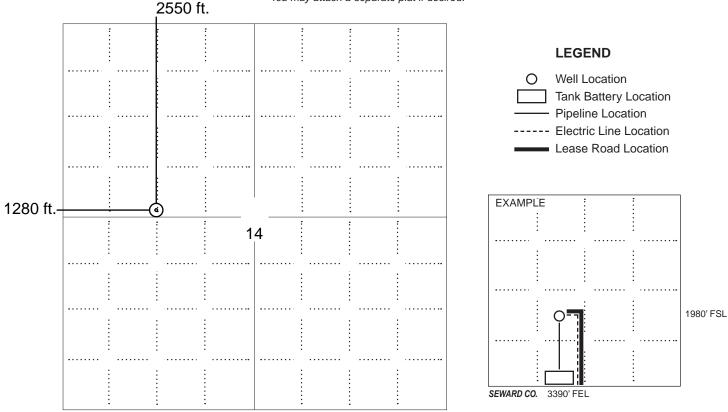
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R E 🗌 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

1157231

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		binit in Dupical	License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R East West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: (For Emerger	ncy Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	٧o	How is the pit lined if a plas	stic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile	of pit:	Source of inforr	west fresh water	feet.
feet Depth of water well	feet	measured	well owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover:	
Number of producing wells on lease:			rking pits to be utilized:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Abandonment p	procedure:	
		be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC				
Date Received: Permit Num	ber:	Permi	t Date: Le	ease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1157231 SERVATION DIVISION Form Must Be Typed FOMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection	of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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PHOTOCUMIL

Kans. - Okla. - Colo. OIL AND GAS LEASE

Store in the interview of the substances into the sum of Ten and More Dollars. (\$10.00) in hand paid and of the covenants and agreements bereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does bereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights, therein, and with the right to unit the table table

See Description Rider attached hereto and made a part hereof # (MSM-3405 MACEACA

containing <u>147.20</u> acres, more or less.

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2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced. 3. The tessee shall deliver to lessor as myally, free of cast, on the bease, or into the pipe line to which lesses may connect its wells the equal one-eighth part of all oil produced and

3. — The lessee shall deliver to lessor as myaity, five of cost, on the lease, or into the pipe line to which lesse may connect its wells the equal one-elefth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-elefth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day side oil is non into the pipe line to into the pipe line to the lessor for such one-elefth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day side oil is non into the pipe line to into storage thanks.

42. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas; gas condensate; gas distillate; casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land therein-leaged. If sich gas is not sold by the lessee, lessee may pay or tender annually at or before the and of each ygarty period during which such gas is not sold as the sale of gas, gas and therein leaged. If sich gas is not sold by the lessee, lessee may pay or tender annually at or before the and of each ygarty period during which such gas is not sold as a shut-in royalty, whether encomer wells; in a maintif equal to one dollar per net minoral acre, and while shut in sid royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during while such gas is not sold shall begin on the date the first well is completed for production of gas.

6. "In the event sold lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the myalties herein provided for shall be paid to said lessor only in the proportion which his interest in the whole and undivided fee; however, in the event the title to any interest in said land should revort to lessor, or his heirs, or his or their grantee, this leage shall cover auch reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations to growing crops on said land. No well shall be dified nearer than 200 free to the house or bern new on said promises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of the lesse to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party herato is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the helts, devises, executors, administrations, successors, and assigns, but no change or division in ownership of the land, or noyalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with effort of lesses, and no change or division in ownership of the land, or noyalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with effort or dignal recorded instrument of conveyance or a duty certified copy the will of any deceased owner and of the probate thereof, or cortified copy of the will of any deceased owner and of the probate thereof, or cortified copy of the will of any deceased owner, whichever is appropriate together with all original recorded instruments of conveyance or duty certified copies thereof necessary in showing accepted to the back to lesson of the full littlater, executor, or help of lesson. The full structure shows in the show of shall hereafter be owned in severality or in separate tracts, the premises may unentheless be developed and operated as; one lease, and all the visites occulty for each of years. The set of shall be divided among and paid to such separate owners in the proportion that the acceage owned by each separate owner bears to they exist. The set of years accease, there shall be divided among and paid to such separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee, descent or therwise, or to fully accease to offset wells on separate tracts into which the land covered by the le

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lassee, at its option, may pay and discharge in whole or in part any taxes, mortgages or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof, and may relimburse itself by applying to the discharge of any such mortgage tax or other lien, ony royalty accruing hereander. The subrogated to the rights of any holder or holders thereof, and may relimburse itself by applying to the discharge of any such mortgage tax or other lien, ony royalty accruing hereander. The subrogated hold of the primary term, production of oil or gas should cease firm any cause, this lease shall not terminate it lessee commences additional drilling or reworking accruing hereander in the result of the advections with a certain the result of the reworking the

operations within one hundred-twenty (120) days thereafter, or if as the expiration of the primary term; pill or gas is not being produced on sold land, but lesses is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oll or gas this lease shall remain in effect so long thereafter as there is production of oll or gas in the same well or any other well thereafter as there is production of oll or gas in the same are provided as the same and if they result in production of oll or gas in the lease shall remain in effect so long thereafter as there is production of oll or gas in the same are provided as the same are any other well the as the result is lease.

production of oil or gas under any provision of this lease. (1930, S to Schuldge S shadae S S to Ask M) 12. Lease may at any time sumender or cancel this lease in whole or in part by delivering or mailing such release to the leasor, or by placing same of record in the proper county. In case said lease is sumendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the torms of said lease as to the portion anceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lease be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lease should be provented during the last six months of the primary term hereof from ddiling a well hereundor by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is susponded.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it's necessary or advisable to do so in order to properly develop and operate sail lease, premises so as to promote the consorvation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 60 acres each in the event of as and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of noyalties on production from the pooled unit, as if it want included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is found on any part of the pooled acreage it shall be treated as if production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease. Any well drilled on any such unit shall be and constitute a well hereunder. In leas of the royalte selewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net myalty interest therein on an arreage basis bears to the toth imineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we	sign the day and year first above written.	John John Simor	Jung ns, President)
/	STATE OF KANSAS } SS.	<u>-6</u>	
DOC. # <u>691</u>	THIS INSTRUMENT WAS FILED FOR RECORD ON DAY OF	ADDEDS WICH HILL	
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PHOTOCOPIED

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्र : भारी २५ म ^{्रा} णवाइमां द्वार हो सन् रहतील सः स	ence loady served only manager Notary Rublic - State of Kanishan Anderse State of Alexandre State of	ረመታ ግዛሬርስ ዛሬ እናዲያ ደንደርና ይጋርናና ነው ነውለው ነገሩ ት እንዲ ነ ዶላት የድርስ የአመረርስን እናርው የሚጠረ ይጋር ዓን ትውንት ስለ ይገመን?
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EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated November 16th, 2007, by Simons Farms, Inc., a Kansas Corporation, Marienthal, KS 67863, as Lessor to Harris Energies, Inc., as Lessee, covering the Southeast Quarter of the Northwest Quarter (SE/4NW/4); less and except a 1.8ac. tract and the Southwest Quarter (SW/4) all in Section 14, Township 17 South, Range 36 West, Wichita County, Kansas; Less and except the Northwest Quarter of Southwest Quarter (NW/4SW/4) and a tract of land more particularly described as follows:

Commencing at the Southeast corner, thence west 3,196.81 to the point of beginning; thence continuing along the South line of said Section 14 for a distance of 704.62ft; thence North at an interior angle of 92° 04' for a distance of 695.75; thence East at an interior angle of 87° 56' for a distance of 704.62ft; thence South at an interior angle of 92° 04' for a distance of 92° 04' for a distance of 92° 04.52ft; thence South at an interior angle of 95.75ft to a point of beginning, containing 11 acres more or less.

1. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$10.00 multiplied by the number of net mineral acres owned by Lessors in the land above described, this lease shall thereby be modified and the primary term shall be extended for an additional term of Three (3) years from the end of the original primary term.

2. Lessee or his Assigns shall restore the surface and the surface contours to their original condition as nearly as is reasonably practicable after drilling operations are completed on the above described premises.

3. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.

SIGNED FOR IDENTIFICATION:

James D. Simons, Secretary)

(John Simons, President)

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Form 88 (producers) Rev. 1-83 (Paid-up)	By: Heather Opimerally, Deputy	© 1983 David Carter Company
Kans. – Okla. – Colo.	OIL AND GAS LEASE	Sec. 25 Sec. 12

January _____, 2008, between, Bill E. Hunt and Gail D. Hunt, husband and wife. THIS AGREEMENT, Entered Into this ______ day of ... Rt. 1. Box 68, Leoti. KS 67861, hereinafter called lessor, and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950 hereinafter called lessee, does witness:

That lesser, for and in consideration of the sum of Ten and More Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the L inst tessor, for and in consideration of the sum of ten and more boliats (\$2,0000) in jando pand, and or the overlands and agreements interements interements contained to the periodical sectors and let and by these presents does hereby grant, lease, and let acclusively into the lesse the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other of land grant genesations are allowed with the rights to unitize this lease or any part thereof with other of land grant genesations are allowed with the rights to unitize this lease or any part thereof with other of land grant genesations are allowed with the rights to unitize this lease or any part thereof with other of land grant genesations are allowed with the rights to unitize this lease or any part thereof with other of land grant genesations are allowed with any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core duiling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillato, castegread gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brinn, and other fluids are duiling the duiling and the duiling dual to the dual of the respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brinn, and other fluids the dual of the respective constituent vapors, and all other gases, found thereon the exclusive right of injecting water, brinn, and other fluids the dual of the respective constituent vapors. conversions, gas usuance, consequences and user response constructing reads, how and an out of a second other the constructing reads, and for constructing reads, how and substances into the subsurface strata, and for constructing reads, how and substances into the subsurface strata, and for constructing reads, how and substances into the subsurface strata, and for constructing reads, how and substances into the subsurface strata, and for constructing reads, how and substances into the subsurface strata, and for constructing reads, how and substances, building for constructing reads, and substances, and necessary or convenient for the economical operation of such aubstances, and necessary or convenient for the economical operation of such aubstances, and follows:

The Northwest Quarter of the Southwest Quarter (NW/4SW/4); the North Half of the Northwest Quarter (N/2NW/4); the Southwest Quarter of the Northwest Quarter (SW/4NW/4); and a 1.8ac. tract in the Northwest Quarter of the Northwest Quarter of the Southeast Quarter of the Northwest Quarter (NW/4NW/4SE/4NW/4); all in Section 14, Township 17 South, Range 36 West.

containing <u>161.80</u> acres, more or less.

. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellnead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensata, gas distillate, casinghead gas, gas The reasons mum pay on the reason, as a regrant, the region to only the reasons in the same of any gas, gas contained, gas binomically as a submitted gas, gas used for the manufacture of gasoline or any other product, and all other gastas, including their constituent parts, produced from the land herein leased. If such gas is not sold by the leases, leases may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while shut in said royalty is so paid or tendered, it will be considered under all providions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

This lease is a paid-up lease and may be maintained during primary term without further payments or drilling operations. In the overt said lessor owns a less interest in the above described land than the entire and undMided fee simple estate therein then the myalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undVided fee; however, in the event the title to any interest in said lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said lend. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of the lease to remove all machinery futures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of other party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heira, deviseos, administrators, successors, and assigns, but no change or division in ownership of the tand, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no ohange of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been familished with either the original recorded instrument of conveyance or a duty certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator of the eatate of any decased owner, whichever is appropriate together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of reatals made hereunder before receipt

oury certained copies unered indexsary in showing a complete chain of tude back to tessor or the fun interest counted, and an average payments or remains made interaction receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor. 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all regarate tracts, the premises may nonetheless be developed and operated as one lease, and all accesses. Tradities accurately hereafter that the divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the lesses to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee,

descent or otherwise, or to fumish separate measuring or receiving tanks. 10. Lessor horoby warants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, montgages or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or

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which to descation of innove that of the initial or function of the property of the start of the start of the start of the lessor, or by placing same of record in the proper county. In 2. Lessee may at any time summder or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is summadered and canceled as to only a portion of the acreage covered theraby, then all payments and liabilities thereafter accruing under the terms of said lease as to case said lease is summadered and canceled as to only a portion of the acreage covered theraby, then all payments and liabilities thereafter accruing under the terms of said lease as to case said lease is summadered and canceled as to only a portion of the acreage covered theraby, then all payments and liabilities thereafter accruing under the terms of said lease as to case said lease is summadered and canceled as to only a portion of the acreage covered theraby, then all payments and liabilities thereafter accruing under the terms of said lease as to case said lease is summadered and canceled as to only a portion of the accruing and effect. the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all govern ntal scencias administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lease be liable in damages for failure to comply with any of the express or Implied provisions hereoff such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If leases should be prevented during the last sk months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby given the right end power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereor, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate sail lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lesses shall exceed in writing and file for record in the courty in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the ised covered by this lease or not. Any well dilled on any such unit shall be and constitute a well here under. In lieu of the royalties elsewhere herein specified lessor shall exceed as on production if the pooled interain as the antoin row the unit so pooled only such portion of the royalty signification herein as the annount of his net more than as the annount of his net more than as the annount of the royalties elsewhere herein appectified lessor shall exceed as one production is the royalty signification herein as the annount of his net more and production is a first more in agree basis hears to the individue a complex operation of the royalty signification as the annount of his net more and enders herein appectified lessor shall receive on production from the unit so pooled only such portion of the royalty signifi his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See Exhibit "A" attached hereto and made a part hereof.

IN WITNESS WHEREOF, we sign the day and year first above written.

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EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated January 9th, 2008, by Bill E. Hunt and Gail D. Hunt, husband and wife, Rt. 1. Box 68, Leoti, KS 67861, as Lessor to Harris Energies, Inc., as Lessee, covering the Northwest Quarter of the Southwest Quarter (NW/4SW/4); the North Half of the Northwest Quarter (N/2NW/4); the Southwest Quarter of the Northwest Quarter (SW/4NW/4); and a 1.8ac. tract in the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of the

1. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$10.00 multiplied by the number of net mineral acres owned by Lessors in the land above described, this lease shall thereby be modified and the primary term shall be extended for an additional term of Three (3) years from the end of the original primary term.

2. Lessee agrees to maintain any well site, storage tank location, or any other area used in its lease operations reasonably free of weeds. Lessee shall fence all slush pits and areas containing equipment, chemicals or other substances that may be harmful to livestock of Lessor or Lessor's tenant. Lessee shall maintain all well site and facilities in a clean and workmanlike condition and shall not allow any accumulation of trash or weed growth, and will maintain all roads in a usable condition.

3. Lessee shall restore the surface to its original condition as nearly as is practicable upon completion of a well. Top soil will be separated and laid aside from other soil disturbed by drilling operations. When the well has been completed, the top soil will be returned to the surface of the well site. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease is executed. Lessee shall have the obligation to restore, as nearly as practicable, the leased premises to the same condition as received; natural wear and tear and damages by the elements excepted.

4. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.

5. If any part of the leases premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed by the Department of Agriculture, the Soil Conservation Service, or The Agricultural Stabilization and Conservation Service under the Conservation Reserve Program as a result of Lessee's operations.

SIGNED FOR IDENTIFICATION:

L. Offin

(Gail D`Hunt

PHOTOCOPIED

Simons Farms-Hunt Unit #1-14 2550'FNL 1280'FWL Sec. 14-T17S-R36W Wichita County, Kansas

