



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1157246
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

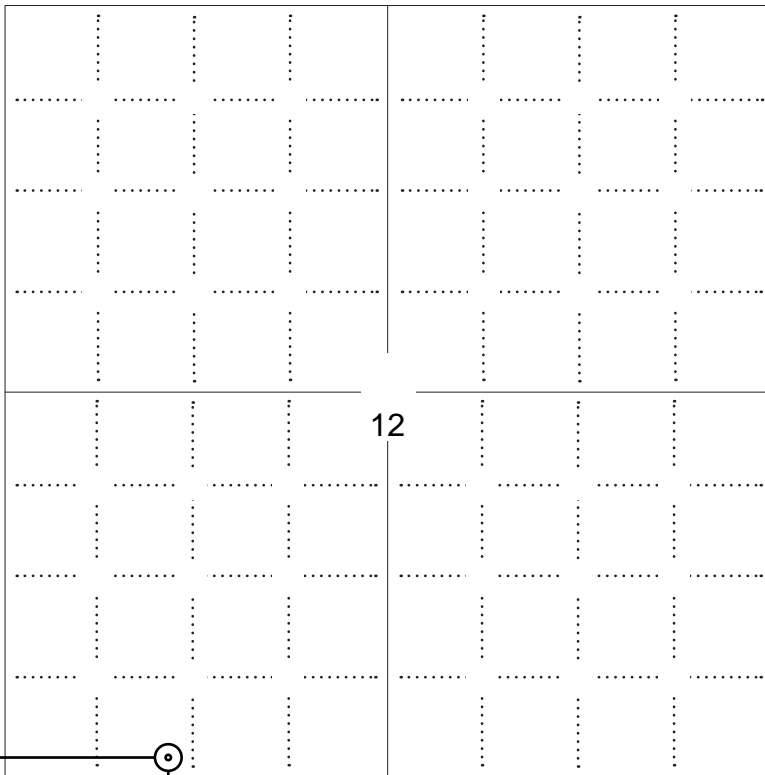
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

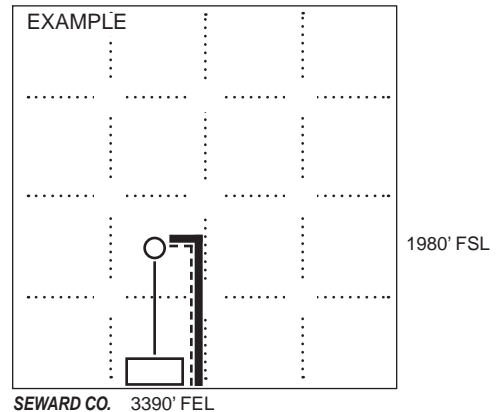
140 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

RISER #1 P&A 982

SECTION 11-21S-R35V

SECTION 12-21S-R35V

11

12

ODD WILLIAMS #6
LOCATION
NEAREST UNIT LINE

KEARNY COUNTY

FINNEY COUNTY

CRIST-FULK TRUST LEASE

7

LESSACK OIL

1129A

TRACT 5

TRACT 6A

TRACT 6B

TRACT 6C

TRACT 7

TRACT 1

Y-1-11 P&A 4/2000

VILGAMORE TR #1
CRIST 111 DA

ODD WILLIAMS #3 WSW

ODD WILLIAMS 4R

ODD WILLIAMS #1

UNVILL #2
LINVILLE LEASE

CRIST 27 IN
30FT L & 30FT W

CRIST 17 2ND
107 IN W

LESSACK OIL PRODUCTION

FOSTER 'D' #1

SCOTT 3-13R

SCOTT 2-13

UNRUH 3R

UNRUH 2A

FOSTER 1-18R 3-18

FOSTER 'B' 1-18

TRACT 11

TRACT 10

TRACT 9

TRACT 8

TRACT 2

TRACT 13

TRACT 4

TRACT 12

TRACT 11

TRACT 10

TRACT 9

TRACT 8

TRACT 7

TRACT 6

TRACT 5

ProSander Inc.

UNRUH 'A' LEASE

Unit Area for the
Christahle (Monroy) Unit
T21S-34W AND T21S-35W
Kearny and Finney Counties, Kansas

14

13

18

FOSTER 'D' LEASE

LESSACK OIL PRODUCTION

SCOTT 4-13 LEASE

UNRUH 3, 4, 5 LEASE

FOSTER LEASE

TRACT 3

TRACT 4

TRACT 5

#3 (MARM P&A 989)

FOSTER 'D' #2

SCOTT 1-13

SCOTT 1-13 MSW

UNRUH 1

CHRISTABELLE 1

FOSTER 2-18

FOSTER 4-18

FOSTER 1-18

VAN DOREN #3

VAN DOREN TR #1-14

CBH #1-13

SCOTT 1-13 MSW

MILLER 3

Kester 18-1

L.R. Kester 1-18

Ruth Kester 2-18

L.R. Kester 2-18

VAN DOREN TRUST LEASE

Petroschwander (USA) Inc.

MILLER LEASE

MILLER 'C' #1

L.R. Kester LEASE

L.R. Kester LEASE

L.R. Kester LEASE

L.R. Kester LEASE

VAN DOREN TRUST #2-14

VAN DOREN #4

CBH #2-13

CAMPBELL BEWMER HOLLAND et al

MILLER (e) (a) LEASE

TOWNSHIP 21 SOUTH
RANGE 35 WEST

TOWNSHIP 21 SOUTH
RANGE 34 WEST

L & K Miller

Burgard Living Trust

W OIL

#1-14

14

13

18

19

23

24

STATE OF KANSAS

SS. #3971

FINNEY COUNTY

This instrument was filed for Record on the 17th day of July A.D. 2007 at 2¹⁶ o'clock P. M and duly recorded in book 379 Page 943 Fee \$ 12.⁰⁰



279 943

DATA ENTRY ✓
LAND INDEX ✓

Peta Alsop
Register of Deeds
Connie Stappan
Deputy

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

CERTIFICATE OF ESTABLISHMENT OF UNIT AREA

The State Corporation Commission of the State of Kansas (the "Commission") hereby certifies the following pursuant to K.S.A. 55-1313:

1. On May 23, 2007, the Commission entered its Order Granting Unitization in Docket No. 07-CONS-156-CUNI authorizing the creation of the Christabelle Unit unitizing the Morrow production zone, as found between the depths of 4,816 feet and 4,840 feet, respectively, as indicated by the Gamma Ray Log dated March 23, 1993, from the Kester #18-1 well, located in the Northwest Quarter of the Southwest Quarter of Section 18, Township 21 South, Range 34 West, Finney County, Kansas, and the stratigraphic equivalent thereof underlying the following lands in Finney and Kearny Counties, Kansas:

- a. In Township 21 South, Range 35 West, Kearny County, Kansas: the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section 11; the South Half of the Southwest Quarter (S/2 SW/4) and the South Half of the Southeast Quarter (S/2 SE/4) of Section 12; and the North Half (N/2) and the North Half of the Southeast Quarter (N/2 SE/4) of Section 13; and
- b. In Township 21 South, Range 34 West, Finney County, Kansas: The South Half of the Southwest Quarter (S/2 SW/4) of Section 7; and the West Half (W/2) of Section 13.

2. The Order Granting Unitization was issued pursuant to the February 16, 2007 Application filed by PetroSantander (USA) Inc. (the "Application") under the Kansas Unitization Act, K.S.A. 55-1301, *et seq.* (the "Act"). As of the date of filing the Application, 80.64% of the royalty owners and 77.57% of the working interest owners within the unit area had approved the unit operations.

3. Unit operations may commence as of 7:00 a.m. CDT on the date of the Commission's signature on the Order Granting Unitization.

4. The tracts comprising the Christabelle (Morrow) Unit and the allocation of production from the unit among the owners of each tract is as fully set out in the Unit Agreement and Unit Operating Agreement.

279 943

IN WITNESS WHEREOF, this Certificate has been executed by the Kansas Corporation Commission on this 5th day of June, 2007.

KANSAS CORPORATION COMMISSION

Brian J Moline
Brian J. Moline, Chair

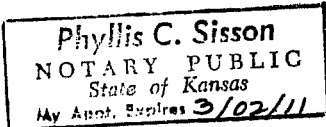
Robert E. Krehbiel
Robert E. Krehbiel, Commissioner

Michael C. Moffet
Michael C. Moffet, Commissioner

ATTEST:

Susan K. Duffy
Susan K. Duffy
Executive Director

SUBSCRIBED AND SWORN to me this 5th day of June, 2007.



Phyllis C Sisson
Notary Public

My Appointment Expires:

March 2, 2011

STATE OF KANSAS } ss
KEARNY COUNTY

This instrument was filed for record on the 31st day of July A.D. 2007 at 4:00 o'clock P.M., and duly recorded in Book 221 of Record, at Page 504

Meliona Geritzen
REGISTER OF DEEDS
By _____ Deputy

Rec. Fee \$ 8.00 Tech Fee \$ 4.00

INDEXED
RECEPTION ✓
COMPUTER ✓
DIRECT ✓
INDIRECT ✓
NUMERICAL ✓
ORIG. COMP ✓



PetroSantander Inc.

Plat Showing Proposed New Lease Road
and Electric Line for Odd Williams 6
No Tank Battery- Injection Well

SW 1/4 Sec. 12
TWP 21S
R35W

New
Lease
Road

Electric Line

