KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1157293

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172
Contact Person Email: damonica.pierson@shell.com
Field Contact Person: David Martinez
Field Contact Person Phone: (956) 330-5681

API No. 15- 15-159-22722-00-00
Spot Description:
SW NE NE NE Sec. 31 Twp. 21 S. R. 7 ☐ E ☑ W
450 feet from ☑ N / ☐ S Line of Section
365 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 38.187236 (e.g. xx.xxxxx), Long: -98.125458 (e.g. -xxx.xxxxx)
Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84
County: Rice Elevation: 1611 ☑ GL ☐ KB
Lease Name: Randolph Trust 2107 Well #: 31-1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☑ SWD Permit #: D31524.0 ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/21/2013 Date Shut-In: 05/02/2013

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	18	9.625	0	7	0	4.5
Setting Depth	62	520	0	3891	0	3851
Amount of Cement	18	375	0	353	0	0
Top of Cement	0	0	0	3150	0	0
Bottom of Cement	62	520	0	3891	0	0

Casing Fluid Level from Surface: 0 How Determined? N/A Date: 05/02/2013
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Mechanical Hornet Size: 2.92 Inch Set at: 3841 Feet
Total Depth: 4675 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At: 3840	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 3891 to 4675 Feet
2.	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Virgil Clothier Comments: MIT passed on 4-15-2013, on file.
TA Approved: ☑ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550