

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1157415

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it of the
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist: 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it of the
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. Indicate the provided in the complete of the spud date or the well shall be submitted Electronically.  For KCC Use ONLY  API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist;  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Libmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Igging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  Ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Ibmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

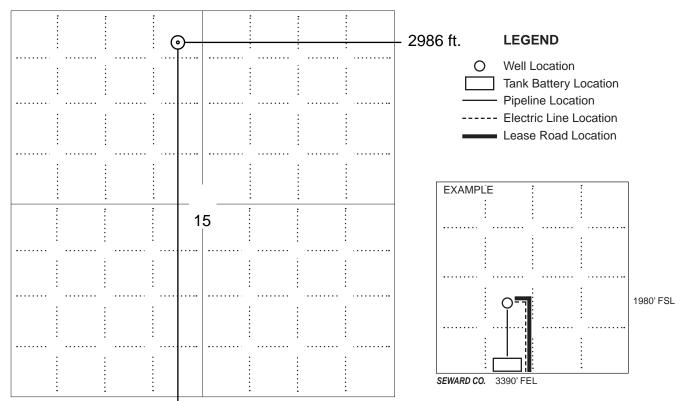
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

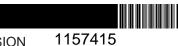


NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 4842 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	Emergency Pit Burn Pit Proposed Existing		SecTwpR	
Settling Pit Drilling Pit If Existing, date cor		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes N	No	How is the pit lined if a plastic liner is not used?	
			Martin (foot)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to		Drill nite must h	e closed within 365 days of spud date.	
flow into the pit? Yes No			e diosed within 303 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
			Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

46-A 15

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 05, 2013

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE NEOSHO RD GARNETT, KS 66032-1918

Re: Drilling Pit Application WARE 46-A NW/4 Sec.15-21S-20E Anderson County, Kansas

#### Dear ROGER KENT:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.	
(a)	Each operator shall perform one of the following when disposing of dike of	
pit	contents:	
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;	
or		
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area	
on		
lease	acreage owned by the same landowner or to another producing	
from	or unit operated by the same operator, if prior written permission	
110111	the landowner has been obtained; or	

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ <sup>2</sup>	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo  If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.