



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1157440
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/25/2013
INVOICE NUMBER		
1718 - 91268628		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blackwell 1
 O LOCATION
 B COUNTY Sedgwick
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40632418	19843		Net - 30 days	09/24/2013
For Service Dates: 08/22/2013 to 08/22/2013				
0040632418	9022			
171807136A Cement-Casing Seat-Prod W 08/22/2013 Cement PTA				
60/40 POZ	100.00	EA	9.00	899.96 T
Common Cement	175.00	EA	12.00	2,099.90 T
Calcium Chloride	258.00	EA	0.79	203.17 T
Cement Gel	172.00	EA	0.19	32.25 T
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	3.19	270.93 T
Heavy Equipment Mileage	170.00	MI	5.25	892.46 T
"Proppant & Bulk Del. Chgs., per ton mil	1,067.00	EA	1.20	1,280.34 T
Depth Charge; 0-500'	1.00	EA	749.97	749.97 T
Blending & Mixing Service Charge	275.00	BAG	1.05	288.74 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,848.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	489.70
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,338.66
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	09/01/2013
INVOICE NUMBER		
1718 - 91275360		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blackwell 1
 O LOCATION
 B COUNTY Sedgwick
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40635311	20920		Net - 30 days	10/01/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/29/2013 to 08/29/2013</i>				
0040635311				
171808820A Cement-Casing Seat-Prod W 08/29/2013 Cement PTA				
60/40 POZ	100.00	EA	9.00	899.85 T
Cement Gel	172.00	EA	0.19	32.24 T
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	3.19	270.89 T
Heavy Equipment Mileage	170.00	MI	5.25	892.35 T
"Proppant & Bulk Del. Chgs., per ton mil	366.00	EA	1.20	439.13 T
Depth Charge; 0-500'	1.00	EA	749.87	749.87 T
Blending & Mixing Service Charge	100.00	BAG	1.05	104.98 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.23	131.23 T

RECEIVED
SEP 04 2013

9022

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,520.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	251.72
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,772.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00020 A

10-295-2W

DATE _____ TICKET NO. _____

DATE OF JOB 8-29-13		DISTRICT Pratt, Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Inc.				LEASE Blackwell				WELL NO. 1	
ADDRESS				COUNTY Sedgwick		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, J. Melson, K. Bortz					
AUTHORIZED BY				JOB TYPE: C.C.S.P.W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8-28-13 8:00 AM 1:00 PM			
37216	.75					ARRIVED AT JOB 8-29-13 8:30 AM			
33708 20920	.75					START OPERATION 9:00 AM			
						FINISH OPERATION 9:45 AM			
19831-19862	.75					RELEASED 8-29-13 10:00 AM			
						MILES FROM STATION TO WELL 85			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Blend Cement	SKT	100		\$ 1,200 00
P CC200	Cement Gel	Lb	172		\$ 430 00
P E100	Pickup Mileage	mi	85		\$ 361 25
P E101	Heavy Equipment Mileage	mi	170		\$ 1,190 00
P E113	Bulk Delivery	tm	366		\$ 584 80
P CE200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
P CE240	Blending and Mixing Service	SKT	100		\$ 140 00
P S003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:

SUB TOTAL *via* \$ 3,520 54

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Inc.	Lease No.	Date 8-29-13	
Lease Blackwell	Well # 1		
Field Order # 8820	Station Pratt, Kansas	Casing 5 1/2"	Depth 130ft
Type Job CSP. 16 - Plug To Abandon	Formation	County Sedawick	State Kansas
		Legal Description 10-295-2W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
	1" Poly	100		60/40 Poz with 4% total Gel	6.926 gal/sk, 1.43 cu ft/sk	5 Min.		
Depth	Depth	From	To	13.8 Lb/Gal.		10 Min.		
Volume	Volume	From	To			15 Min.		
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To	Flush none	Gas Volume	Total Load		

Customer Representative Dean Howard	Station Manager Kevin Gardley	Treater Clarence R. Messick
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Service Units	37,216	33,708	20,920	19,831	19,862				
Driver Names	Messick	Melison	Bortz						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting
					1" Poly pipe in well upon arrival.
					Hook up to poly pipe in annulus.
9:00		0	16	1	Start pumping cement
					Cement circulated to surface.
					Hook up to poly pipe in 5 1/2" casing.
9:20		0	4.5	1	Start pumping cement.
					Cement circulated to surface.
					Wash up pump truck.
10:00					Job Complete
					Thank You.
					Clarence, Joe, Terry