Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1157440

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom:T.D Depth to Top: Bottom:T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Casing Record (Surface, Conductor & Production) Size Setting Depth Pulled Out Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Depth Image: Setting Deph Image: Setting Deph	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:									
Address 1:		Address 2:										
City:		State:	Zip:	+								
Phone: ()												
Name of Party Responsible for Plugging	J Fees:											
State of	County,	, SS.										
	(Print Name)		f Operator or Operator on a									
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements, and mottors harain contained	and the lag of the chouse describe	d wall is as filed, and								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

		PAGE	CUST NO	INVOICE DATE
\sim ·		1 of 1	1004409	08/25/2013
B) BAS			INVOICE N	UMBER
ENERGY SER			1718 - 91268	3628
Pratt	(620) 672-1201	J LEASE N		
B VAL ENERGY I 200 W DOUGLAS	AVE STE 520	B COUNTY S STATE	Sedgwick KS	
L WICHITA KS US 672 T	02	I JOB DES T JOB CON		asing Seat-Prod W
O ATTN:	ACCOUNTS PAYABLE			

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40632418	19843				Net - 30 days	09/24/2013
		. <u></u> I	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 08/22/2013 to	08/22/2013				
0040632418		9022				
171807136A Ceme	nt-Casing Seat-Prod	W 08/22/2013				· · ·
Cement PTA						
60/40 POZ			100.00		9.00	
Common Cement Calcium Chloride			175.00 258.00		12.00	
Cement Gel			172.00		0.19	
"Unit Mileage Chg (F	PU, cars one way)"		85.00		3.19	
Heavy Equipment Mi			170.00		5.28	
"Proppant & Bulk De			1,067.00		1.20	
Depth Charge; 0-500 Blending & Mixing Se			1.00 275.00		1.05	
"Service Supervisor,			1.00		131.24	
PLEASE REMIT	ТО:	SEND OTHER CORRES	SPONDENCE TO	D:		
	GRRVTCRG I.D	BASIC ENERGY SERV	VICES, LP		SUB TOTAL	6,848.96 489.70
BASIC ENERGY PO BOX 841903		801 CHERRY ST, ST			TAX	



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 07136 A

PRESSL	JRE PUMPI	NG & WIRELINE					DATE	FICKET NO		
DATE OF JOB E-J2- J	0/3 П	STRICT								OMER ER NO.:
CUSTOMER VAL	ENE	RGY, INC.			LEASE B	LACK	WELL		N	VELL NO. /
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CITY		STATE			SERVICE CF	REW (E	SEED, MAR	MEZ T	Hyt	
AUTHORIZED BY					JOB TYPE:	CC	<u> Shio - P</u>	T.A.		
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							MILES FROM	STATION TO	WELL	
	CONT	RACT CONDITIONS: (This					ed or merchandise			

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

ITEM/DDICE							
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	ICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CP 103	60/10 PCZ		SK	100		1,200	$\overline{\omega}$
CC 109	CHILCIUM CHLORIDE		110	258		270	90
CC 200	CEMENT GEL		15	172		<13	∞
E ICO	PICKUP MILEAGE		n II	65		361	25
E 101	HEAVY ELVUIPATENT MILLEAG	Ē	AT	170		1,190	ω
E 113	BULKDELIVERY CHARGE		-m	1067		1,706	80
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

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40635311 20920 Description Description <thdescription< th=""> <thdesc< td=""><td></td></thdesc<></thdescription<>						
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TREATMENT REPORT

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