

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1157495

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15		
Name:				pot De	escription:		
Address 1:			-		Sec Tw	/p S. R East West	
Address 2:			-		Feet from	North / South Line of Section	
City:	State:	Zip:+	-		Feet from	East / West Line of Section	
Contact Person:			F	ootage	es Calculated from Neares	st Outside Section Corner:	
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County			
Water Supply Well	Other:	SWD Permit #:		-		Well #:	
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:			
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)	
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC <b>District</b> Agent's Name)	
Depth to	o Top: Botto	m: T.D	_	Pluggin	na Commenced:		
Depth to	o Top: Botto	m: T.D					
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.		
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Wate	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top	) for ea	ach plug set.		
Plugging Contractor License #	#:		Name:				
Address 1:			Address 2:				
City:			S	tate:_		Zip:+	
Phone: ( )							
Name of Party Responsible for	or Plugging Fees:						
State of	County, _		,	SS.			
	(Print Name)			E	Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Form	CP4 - Well Plugging Record
Operator	Lasso Energy LLC
Well Name	BIRZER 1-V
Doc ID	1157495

### Producing Formations

Formation	Тор	Bottom	Total Depth
Lansing B	3070	3073	
Lansing D	3091	3096	
Lansing G	3132	3136	
Lansing H	3183	3186	
Lansing L	3283	3286	
Conglomerate	3320	3328	
Arbuckle	3361	3364	
			3372

## COPELAND

Acid & Cement

**POST OFFICE BOX 438** POST OFFICE 221 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

**Invoice** 

Page: 1

BURRTON, KS . GREAT BEND, KS (620) 463-5161

(620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:** C41096-IN

**BILL TO:** 

**LASSO OIL** P.O. BOX 465 **CHASE, KS 67524**  **LEASE: BIRZER 1-V** 

DATE C	RDER	SALESMAN	ORDER DATE	PURCHASE (	ORDER	SPECIAL IN	ISTRUCTIONS		
07/26/2013 C	41096		07/24/2013		,	NI	NET 30		
QUANTITY	UANTITY U/M ITEM NO JDESCRIPTION			D/C	PRICE	EXTENSION			
15.00 N	41	CEMENT MILEA	GE PUMP TRUCK	,	0.00	4.00	60.00		
15.00 N	11	CEMENT MILEA	GE PU TRUCK		0.00	2.00	30.00		
1.00 E	·A	CEMENT PUMP	CHARGE		0.00	650.00	650.00		
470.00 S	AX	60-40 POZ MIX 2	2% GEL		0.00	9.25	4,347.50		
9.00 S	AX	2% ADDITIONAL	. GEL		0.00	,22.00	198.00		
200.00 LI	В	COTTONSEED H	COTTONSEED HULLS		0.00	0.40	80.08		
470.00 E	Α	BULK CHARGE	•		.0.00	1.25	587.50		
310.20 M	11	BULK TRUCK - 1	TON MILES		0.00	1.10	341.22		
<del>ರ್ಷದ್ಯಾವ</del> ್ ಚಿಕ್ಕರಾ		SEA STORES		F	· <del>~</del>		भाग । <b>विका</b> रणम् ४६		
Hera a de									
			,						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			COP			Net Invoice:	6,294.2		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATCO Sales Tax:		46.4			
		MILEAGE, PUMP	——————————————————————————————————————		•	Invoice Total:	6,340.7		
RECEIVED BY		•	NET 30 DAYS						



# FIELD ORDER Nº C 41096

### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	-	•	DATE / - / 7-	<u> フ</u>	20
S AUTHORI	ZED BY: 🔣	ASSO ENERGY	· .		
		(NAME OF CUSTOME	A)		
ddress		City		State	
o Treat Well s Follows:	Lease 🔣	マラモル Well No. /- レ	Customer	Order No	
ec. Twp. lange	· .	County Tinie	700	_ State	<u>s</u>
ot to be held I aplied, and no eatment is pay or invoicing de	iable for any dar representations rable. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service in nage that may accrue in connection with said service or treat have been relied on, as to what may be the results or effect be no discount allowed subsequent to such date. 6% interest ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner	tment. Copeland Acid Service has of the servicing or treating said we it will be charged after 60 days. To	made no repre	sentation, expressed ration of said service
	JST BE SIGNED IS COMMENCED	Well Owner or Operator	By	Agent	
	T			UNIT	•
CODE	QUANTITY	DESCRIPTION	<u> </u>	COST	AMOUNT
2	15	MILEAGE PROPERRUIN	·	4/22	60 20
2	15	MINEAGE PILLUP PHANA (NARGE - PLUS		2 عو	- 30°°
2		PINNIA CHARGE - PLUS	•		6502
2	470	60/40 37h cel		925	43475
2	9	2% sold aft		2200	1992
2	200	Hells		.40	2000
				-	
	·				
			····································		
		-			
4					
2	470	Bulk Charge		125	58720
2,		Bulk Truck Miles 20.68- 15-310	2.7 In. x.115	1:0	34/22
		Process License Fee on	Gallons		
			TOTAL BILLING	· ·	62943
manner	under the dire	e material has been accepted and used; that the action, supervision and control of the owner, ope	above service was perform rator or his agent, whose si	ed in a good gnature appo	and workmanlik ears below.
Station_	_		KECSO		
_الالالفات	<u> </u>		Well Owner, Operat	or or Agent	
Remarks		NET 30 DAY	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
		NEI JU DAT	J		



### TREATMENT REPORT

Acid Stage No. ..... Type Fluid Sand Size . Pounds of Hand Unite 7-24-13 District F.O. No. 41096

Company LASSO FNERC, W

Well Name & No. BIRZ SER I-V Bidown Bbl. /Gel Bol./Gel Bbl. /Gel. \_\_\_\_\_ Location Field County BARTON State KS .....Bbl./Gal. ......Bbl. /Ual. Treated from \_\_\_\_\_ft. to \_\_\_\_\_ft. No. ft. from \_\_\_\_\_ft. No. ft. from \_\_\_\_\_ft. No. ft.\_\_\_\_\_ft. Actual Volume of Oil/Water to Load Hole: ......Bbl. /Gal. Auxillary Equipment 360-370 Cemented: Yes/No. Perforated from......ft. to............ft. Perforated from......ft. to..... Augiliary Tools l'ingging or Sealing Materials: Type..... T.D. ......ft. P.B. to.... Oven Hole Size.... Treater Spendon KELSO Company Representative\_ PRESSURES TIME Total Fluid Pumped REMARKS a.m /p.m. Tubing Caging ON LOCATION 11:00 Pamp 70 ster 60/40 4% at 1350 w/ Dump 200 sts 60/40 4/8 from 650' & circulated But Cosing Shut in cosing & pump 100 565 TOO Off V 100 565 Thonks Sounden