



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ NoElectric Log Submitted Electronically ☐ Yes ☐ No

(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top DatumCASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run: ☐ Yes ☐ NoDate of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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## DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

## METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

(Submit ACO-5) (Submit ACO-4)

☐ Other (Specify) \_\_\_\_\_

## PRODUCTION INTERVAL:

## Summary of Changes

Lease Name and Number: REVEY 114 OR

API/Permit #: 15-059-24279-00-01

Doc ID: 1157562

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	07/10/2013	09/06/2013
Casing Record New Or Used?		New
CasingAdd_Type_PctPDF_1		50/50 POZ
CasingAdd_Type_PctPDF_2		50/50 POZ
CasingNumbSacksUsedPDF_1		6
CasingNumbSacksUsedPDF_2		67
CasingPurposeOfStringPDF_1		Surface
CasingPurposeOfStringPDF_2		Completion
CasingSettingDepthPDF_1		21
CasingSettingDepthPDF_2		621

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSizeCasingSetP DF_1		7
CasingSizeCasingSetP DF_2		2.8750
CasingSizeHoleDrilledP DF_1		9
CasingSizeHoleDrilledP DF_2		5.6250
CasingTypeOfCementP DF_1		Portland
CasingTypeOfCementP DF_2		Portland
CasingWeightPDF_1		10
CasingWeightPDF_2		8
Class of Completion	Workover	NewWell
Date Reached TD		1/1/2013
Fluid Mngmt - Chloride Content		1500
Fluid Mngmt - Dewatering Method		Evaporated
Fluid Mngmt - Fluid Volume		80

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If OWWO - Original Total Depth	747	
If OWWO - Original Well Name	Revey 114 OR	
If OWWO - Original Well Operator Name	C&R Well Service	
Original Well Completion Date	12/10/1987	
RePerf	Yes	No
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1150834	../../../../kcc/detail/operatorEditDetail.cfm?docID=1157562
Well Type	OIL	EOR