### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| OPERATOR: License #  | API No. 15   |
|--|--|
| Name:  | Spot Description:  |
| Address 1:   | SecTwpS. R 🗌 East 🗌 West   |
| Address 2:   | Feet from North / South Line of Section  |
| City: State: Zip:+   | Feet from East / West Line of Section  |
| Contact Person:  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ()  | □NE □NW □SE □SW  |
| CONTRACTOR: License #  | County:  |
| Name:  | Lease Name: Well #:  |
| Wellsite Geologist:  | Field Name:  |
| Purchaser:   | Producing Formation:   |
| Designate Type of Completion:  | Elevation: Ground: Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: Plug Back Total Depth:  |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):   | Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?  |
| Operator:  |  |
| Well Name:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:  ENHR Permit #:  GSW Permit #: | Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License #:  Quarter Sec TwpS. R East West  County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date  |  |

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY                |  |  |
|------------------------------------|--|--|
| Letter of Confidentiality Received |  |  |
| Date:                              |  |  |
| Confidential Release Date:         |  |  |
| Wireline Log Received              |  |  |
| Geologist Report Received          |  |  |
| UIC Distribution                   |  |  |
| ALT I II III Approved by: Date:    |  |  |

CORRECTION #1

| Operator Name:   |   |   | Lease Name: _        |                            |                      | _ Well #:       |                               |
|--|---|---|----------------------|----------------------------|----------------------|-----------------|-------------------------------|
| Sec Twp  | S. R  | East West   | County:              |                            |                      |                 |                               |
| time tool open and clo   | osed, flowing and shu<br>es if gas to surface te  | d base of formations pen<br>t-in pressures, whether s<br>st, along with final chart(<br>well site report. | hut-in pressure rea  | ched static level,         | hydrostatic press    | sures, bottom h | ole temperature, fluid        |
| Drill Stem Tests Taker (Attach Additional                              |   | Yes No  |                      | og Formatio                | n (Top), Depth ar    | nd Datum        | Sample                        |
| Samples Sent to Geo  | ological Survey   | ☐ Yes ☐ No  | Nam                  | е                          |                      | Тор             | Datum                         |
| Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy | d Electronically  | Yes No Yes No Yes No  |                      |                            |                      |                 |                               |
| List All E. Logs Run:  |   |   |                      |                            |                      |                 |                               |
|  |   | Report all strings set-o  |                      | ermediate, producti        | <u> </u>             |                 |                               |
| Purpose of String  | Size Hole<br>Drilled  | Size Casing<br>Set (In O.D.)  | Weight<br>Lbs. / Ft. | Setting<br>Depth           | Type of<br>Cement    | # Sacks<br>Used | Type and Percent<br>Additives |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
|  |   | ADDITIONAL  | . CEMENTING / SQL    | <br>JEEZE RECORD           |                      |                 |                               |
| Purpose: Depth Type of Cemer Top Bottom Type of Cemer Top Bottom       |   | Type of Cement  | # Sacks Used         | Type and Percent Additives |                      |                 |                               |
| Plug Back TD Plug Off Zone   |   |   |                      |                            |                      |                 |                               |
|  | DEDEODATI   | ON DECORD - Deider Blue   | - O-4/T              | Acid Fro                   | cture, Shot, Cemen   | t Causana Dagar |                               |
| Shots Per Foot   | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |   | forated              |                            | mount and Kind of Ma |                 | Depth                         |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
|  |   |   |                      |                            |                      |                 |                               |
| TUBING RECORD:   | Size:   | Set At:   | Packer At:           | Liner Run:                 | Yes No               |                 |                               |
| Date of First, Resumed   | Production, SWD or EN   | HR. Producing Meth  |                      | Gas Lift C                 | Other (Explain)      |                 |                               |
| Estimated Production<br>Per 24 Hours                                   | Oil   | Bbls. Gas   | Mcf Wat              | er B                       | bls.                 | Gas-Oil Ratio   | Gravity                       |
| DISPOSITI  | ON OF GAS:  |   | METHOD OF COMPLE     | ETION:                     |                      | PRODUCTIO       | ON INTERVAL:                  |
| Vented Solo  |   | Open Hole   | Perf. Dually         | Comp. Cor                  | nmingled             |                 |                               |
| (If vented, Su   | bmit ACO-18.)   | Other (Specify)   | (Submit )            | 4CO-5) (Sub                | mit ACO-4)           |                 | _                             |

| Form      | ACO1 - Well Completion   |
|-----------|--------------------------|
| Operator  | Palomino Petroleum, Inc. |
| Well Name | Basgall-Santee 1         |
| Doc ID    | 1157565                  |

# All Electric Logs Run

| Micro Log                       |
|---------------------------------|
| Sonic Log                       |
| Compensated Density/Neutron Log |
| Dual Induction Log              |
| Dual Receiver Cement Bond Log   |

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## Tops

| Name         | Тор  | Datum   |
|--------------|------|---------|
| Anhy.        | 1689 | (+602)  |
| Base Anhy.   | 1732 | (+559)  |
| Topeka       | 3386 | (-1095) |
| Heebner      | 3641 | (-1350) |
| Toronto      | 3658 | (-1367) |
| LKC          | 3678 | (-1387) |
| ВКС          | 3950 | (-1659) |
| Marmaton     | 3958 | (-1667) |
| Ft. Scott    | 4148 | (-1857) |
| Cherokee Sh. | 4170 | (-1879) |
| Miss.        | 4219 | (-1928) |
| LTD          | 4340 | (-2049) |

## **Summary of Changes**

Lease Name and Number: Basgall-Santee 1

API/Permit #: 15-195-22788-00-00

Doc ID: 1157565

Correction Number: 1

Approved By: Deanna Garrison

| Field Name                    | Previous Value  | New Value   |
|-------------------------------|---|---|
| Approved Date                 | 08/29/2012  | 09/06/2013  |
| Production - Barrels Oil      |   | 63  |
| Production - Barrels of Water |   | 9   |
| Save Link                     | //kcc/detail/operatorE<br>ditDetail.cfm?docID=10<br>88928 | //kcc/detail/operatorE<br>ditDetail.cfm?docID=11<br>57565 |