

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | |
|-----------------|--|
| Effective Date: | |
| District # | |
| SGA? Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1157585

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R |
| DPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| <u> </u> | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| AFF | If Yes, proposed zone: |
| | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. |
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| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | Location of vveii: County: | | | | |
|-------------|-------------------------|---|--|-----|--|--|--|
| Lease: | | | feet from N / S Line of Section | ion | | | |
| Well Numb | per: | | feet from E / W Line of Secti | ion | | | |
| Field: | | | Sec Twp S. R | | | | |
| | | | | | | | |
| | | ell: | Is Section: Regular or Irregular | | | | |
| QIR/QIR/ | QTR/QTR of acreage: | | | | | | |
| | | | If Section is Irregular, locate well from nearest corner boundary. | | | | |
| | | | Section corner used: NE NW SE SW | | | | |
| | | | | | | | |
| | | _ | | | | | |
| | | | PLAT | | | | |
| | | _ | t lease or unit boundary line. Show the predicted locations of | | | | |
| | lease roads, tank batte | | equired by the Kansas Surface Owner Notice Act (House Bill 2032). | | | | |
| | | 1980 ft. | separate plat if desired. | | | | |
| | | . | | | | | |
| | | | | | | | |
| | | | LEGEND | | | | |
| | | | O Well Location Tank Battery Location Pipeline Location | | | | |
| | | | | | | | |
| | : | : | | | | | |
| | : : | : : : | : Electric Line Location | | | | |
| | | | Lease Road Location | | | | |
| 2310 ft | <u> </u> | | | | | | |
| 201011. | : : | | : | | | | |
| | | | EXAMPLE : : | | | | |
| | : : | <u>: : : : : : : : : : : : : : : : : : : </u> | <u> </u> | | | | |
| | | 13 | | | | | |
| | | | | | | | |
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| | | : : : | : : : | | | | |
| | : : | : : : | 1980' F | SL | | | |
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| | : | : : : : | | | | | |
| | : : | : : : | | | | | |
| | | | SEWARD CO. 2200/ EEL | | | | |
| | : : | ; ; ; | SEWARD CO. 3390' FEL | | | | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | | |
|--|---|--|--|--|--|--|
| Operator Address: | | | | | | |
| Contact Person: | | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | | |
| | | Depth to shallowest fresh water feet. Source of information: | | | | |
| | | measured | | | | |
| Producing Formation: | | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. | | | |
| KCC OFFICE USE ONLY | | | | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | | |



1157585

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | |
|---|---|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| Name: | SecTwpS. R East | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | |
| Submitted Electronically | | | | |

For KCC Use ONLY

API#15 -_

IN ALL CASES PLOT THE MENDED WELL ON THE PLAT BELOW

| | Line of Section | ndary. | | | | - | 1980' FSL | |
|--|--|---|---|------------|--|---|--|--|
| ė. | ω ≱ ш | t corner bou | ons of se Bill 2032). | | Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location | | | |
| om of this pag | teet from K N feet from E S. R. 26 | Irregular Well from neares NW SE | edicted locatic tice Act (Hou | LEGEND | Well Location Tank Battery Loca Pipeline Location Electric Line Loca | | 0- | 3390, EEL |
| າ 5 at the bott | Inty: Sheridan feet | ular or U | . Show the pre | 57 | 0 | EXAMPLE | | SEWARD CO. |
| In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. | of Well: Cou | Is Section: Regular or Irregular | Show location of mewell. Show footage to the nearest lease or unit boundary line. Show the predicted locations of oads, tank batteries, pipelines and algotrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. | Existing (| | | | |
| rm. Include it | Location 1980 | Is Section: If Section Section co | PLAT W footage to the neasest lease or unit boundary and algotrical lines, as required by the Kansas S You may affect a separate plat if desired. | | | | | Li General de la Carte de la C |
| sige of the fo | | | to the nearest | | | 1 % 1 N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | |
| complete this | 74 | | show footage is and electric | | | £ | | |
| s, please fully | | | of mewell. S | | | | | |
| In all cases | Dperating Inc. Trust | tributable to w R of acreage: | | | | | | 77 |
| | Operator: H & C Oil Operating Inc. Lease: Delbert Walt Trust Well Number: 13-3 Field: Gurk | Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: | Shov lease roads | | 310# | | | |
| | Oper Leas Well Field | Mun QTR | | | 24. | 2 | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
 - 2. The distance of the proposed drilling location from the south / north and east / west outside section lines. 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
 - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.