



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Babbs 10-I

Start 7-15-2013

Finish 7-16-2013

3	soil	3	
9	clay	12	
14	shale	26	
28	lime	54	
73	shale	127	
9	lime	136	
5	shale	141	
44	lime	185	set 20' 7"
8	shale	193	ran 663' 2 7/8
23	lime	216	cemented to surface 60 sxs
5	shale	221	
19	lime	240	
168	shale	408	
15	lime	423	
60	shale	483	
30	lime	513	
23	shale	536	
9	lime	545	
18	shale	563	
7	lime	570	
9	shale	579	
8	lime	587	
18	shale	605	
13	sandy shale	618	odor
24	Bkn sand	642	good show
4	Dk sand	646	show
23	shale	669	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

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 MERCHANT AT ALL TIMES!

Page: 1
 Invoice: 102000098
 Time: 12:05:08
 Ship Date: 07/02/13
 Invoice Date: 07/02/13
 Due Date: 08/09/13

Special Instructions:
 Ship to: **ROGER KENT**
 2202 NE NEOSHIO RD
 GARNETT, KS 66032
 (785) 448-8995

Customer #: 0000357
 Order By:
 Customer P.O.:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION	FT
-13.00	P	PL	CPMP	MONARCH PALLET	18,0000 PL	18,0000	-185.00		
510.00	P	BAG	CPFG	PORTLAND CEMENT-94#	9,4800 BAG	9,4800	4839.90		
FILED BY: ANDERSON COUNTY						Sales total		\$4844.90	
CHECKED BY: DATE SHIPPED DRIVER						Taxable		4844.90	
SHIP VIA: ANDERSON COUNTY						Non-taxable		0.00	
RECEIVED COMPLETE AND IN GOOD CONDITION						Sales tax		382.31	
X						TOTAL		\$5007.21	



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 Invoice: 102001065
 Time: 11:48:30
 Ship Date: 07/08/13
 Invoice Date: 07/08/13
 Due Date: 08/09/13

Special Instructions:
 Ship to: **ROGER KENT**
 2202 NE NEOSHIO RD
 GARNETT, KS 66032
 (785) 448-8995

Customer #: 0000357
 Order By:
 Customer P.O.:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION	FT
580.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6,4800 BAG	6,4800	3812.00		
14.00	P	PL	CPMP	MONARCH PALLET	18,0000 PL	18,0000	210.00		
FILED BY: ANDERSON COUNTY						Sales total		\$3922.00	
CHECKED BY: DATE SHIPPED DRIVER						Taxable		3822.00	
SHIP VIA: ANDERSON COUNTY						Non-taxable		0.00	
RECEIVED COMPLETE AND IN GOOD CONDITION						Sales tax		289.12	
X						TOTAL		\$4120.12	



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