



1157650

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <div style="display: flex; justify-content: space-between;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease Name: Yoho	Spud Date: 7-16-2013	Surface Pipe Size: 8 1/2"	Depth: 40"	TD:1450
Operator: C&S Oil	Well #25	Bit Diameter: 6 3/4"		
Footage taken	Sample type			
0_4	soil			
4_152	shale			
152_241	lime			
241_256	shale			
256_457	lime			
457_509	shale			
509_605	lime			
605_610	shale			
610_628	lime			
628_797	shale			
797_802	black shale			
802_805	shale			
805_809	lime			
809_824	shale			
824_834	lime			
834_852	shale			
852_856	lime			
856_900	shale			
900_910	lime			
910_925	shale			
925_929	lime			
929_944	shale			
944_951	lime			
951_959	shale			
959_961	lime			
961_968	shale			
968_972	lime			
972_976	shale			
976_978	lime			
978_989	shale			
989_992	free oil sand			
992_998	broken some free oil			
998_1020	shale			
1020_1021	1st cap			
1021_1024	shale			
1024_1025	2nd cap			
1025_1033	broken sand free oil			
1033_1359	shale			
1359_1361	lime			
1361_1367	shale			
1367_1374	lime			
1374_1380	soft lime no odor			
1380_1391	lime			
1391_1403	soft lime			
1403_1405	lime			
1405_1407	soft lime			
1407_1450	lime			
1450	TD			

Hurricane Services, Inc.  
3613 A Y Road  
Madison, KS 66860  
Office # 620-437-2661  
Brad Cell # 620-437-6765



HURRICANE SERVICES INC  
OILFIELD SERVICES  
MADISON, KANSAS

Ticket Number 100283  
Location Madison  
Foreman Brad Butler

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-17-13		Yoho #25	26-23-16E	Woodson
Customer C+S Oil		Mailing Address	City State Zip	

Job Type:	Truck #	Driver
Longstring	201	Kelly
Hole Size: 6 3/4"	202	Clayton
Hole Depth: 1450'	106	David
Bridge Plug:	144-150	Rick
Packer:		

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	97.50
158 SACKS	Quick Set cement	17.90	2828.20
790 lbs.	KOI-SEAL 5# P/SK	.55	434.50
400 lbs	GeL Flush Ahead	.30	120.00
4 Hrs.	WATER Truck	84.00	336.00
4 Hrs.	WATER Transport	105.00	420.00
8000 GAL	WATER	13.00 P/SK	104.00
30 miles	Truck #290	1.50	45.00
	Wine Line Services	50.00	N/C
10 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
1	Plugs 4 1/2" Top Rubber	38.00	38.00
		Subtotal	5463.20
		Sales Tax 7.15%	252.01
		Estimated Total	5715.21

Remarks: Rig up to 4 1/2" casing, Pumped 5 Bbls water Ahead with good circulation, Pumped 20 Bbls GeL Flush, Pumped 50 Bbl. water To bring gel around To condition Hole, Pumped 10 Bbl. Dyse water Ahead, Mixed 158 sacks Quick Set cement w/ 5# P/SK of KOI-SEAL. Shut down - wash out Pump & Lines, Release Plug, Displaced Plug with 23 1/2 Bbls water - i. Finish Pumping at 800 PSI, Pumped Plug To 1200 PSI Release Pressure - Float Held close casing in with 0 PSI Good cement returns with 9 Bbl. slurry

"Thank you"

witnessed by Bob  
Customer Signature