

Kansas Corporation Commission Oil & Gas Conservation Division

1157650

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
☐ Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Nam	ne:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shut- es if gas to surface test	base of formations pen in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached s	tatic level,	hydrostatic pr	essures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No	[Log	Formation	n (Top), Depth	and Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	5	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Brilled	oct (iii o.b.)	203.71 t.		Борит	Cement	0300	Additives
		4.D.D.I.T.I.O.L.I.I.I						
Purpose:	Depth		. CEMENTING /		RECORD	T	ad Danasat Additions	
Perforate	Top Bottom	Type of Cement	# Sacks Use	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
	PERFORATION	N RECORD - Bridge Plug	s Set/Type		Acid, Frac	cture. Shot. Cem	nent Squeeze Record	1
Shots Per Foot	Specify Fo	ootage of Each Interval Per	forated			nount and Kind o		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes	No	l
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	Gas Li	ft 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bl	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COM	MPLETION:			PRODUCTIO	DN INTERVAL:
Vented Sold	Used on Lease	Open Hole		Dually Comp		nmingled mit ACO-4)		
(If vented, Sub	mit ACO-18.)	Other (Specify)						

Lease Name: Yoho	Spud Date: 7-16-2013	Surface Pipe Size: 8 1/2"	Depth: 40"	TD:1450
Operator: C&S Oil	Well #25	Bit Diameter: 6 3/4"	Strange and Strange	
<u>- 1, 1, 10 - 1</u>				
Footage taken	Sample type			
0_4	soil			
4_152	shale			
152_241	lime			
241_256	shale			
256_ 4 57	lime			
457_509	shale			
509_605	lime			
605_610	shale			
610_628	lime			
628_797	shale			
797_802	black shale			
802_805	shale			
805_809	lime			
809_824	shale			
824_834	lime			
834_852	shale			
852_856	lime			
856_900	shale			
900_910	lime			
910_925	shale			
925_929	lime			
929_944	the same and the s			
	shale			
944_951	lime			
951_959	shale			
959_961	lime			
961_968	shale			
968_972	lime			
972_976	shale			
976_978	lime			
978_989	shale			
989_992	free oil sand			
992_998	broken some free oil			
998_1020	shale			
1020_1021	1st cap			
1021_1024	shale			
1024_1025	2nd cap			
1025_1033				
1023_1033	broken sand free oil			
1033_1359	shale			
1359_1361	lime			
1361_1367	shale			
1367_1374	lime			
1374_1380	soft lime no odor			
1380_1391	lime			
1391_1403	soft lime			
1403_1405	lime			
1405_1407	soft lime			
1407_1450	lime			
1450	TD			
	<u> </u>	F		

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765



Ticket Number_	100283
Location	Madison
Foreman	Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Town	ship/Range	County
7-17-13		Yoho # 25	26-23	1-16E	Woodson
Customer		Mailing Address	City	State	Zip
\mathcal{C}	75 Dil				

Job Type:	Longstring		Truck #	Driver
			201	Kelly
Hole Size: 63/4"	Casing Size: 4/1/2"	Displacement: 23.4 Bbs.	202	ClayTow
Hole Depth: 1450	Casing Weight: 9.516.	Displacement PSI: 800	106	David
Bridge Plug:	Tubing:	Cement Left in Casing: o -	144-150	Rick
Packer:	PBTD: /445			
				770-
Quantity Or Units	Description of	Servcies or Product	Pump charge	790,00
30	Mileage		\$3.25/Mile	97.50
158 SACKS	Quick Set come	Τ	17.90	2,828.20
790 1bs.	KO/- SEAL 5	# PVsk	,55	434.50
110 165.	107 004 0			•
400 1bs.	Gel Flush Ah	ead	,30	120,00
4 Hrs.	WATEr Truck		84.00	336.00
4 Hrs.	WATER Transport	-	105.00	420,00
8000 GAL	WATE		13.00 PY/000	104.00
30 miles	Truck #290		1.50	45.00
O- Mins	Whelme Services		50.00	N/C
/O Tons	Bulk Truck > minimum cha	Ŋ-C	\$1.15/Mile	250,00
;		<u> </u>		
/	Plugs 41/2" Top Rubber		38.00	38,00
	1		Subtotal	5.463.20
		7,15%	Sales Tax	252.01
			Estimated Tota	157/5.21
Remarks: Ris unTo 41/4"	casing Pumped 5 Bbls WA	The Ahead with good exculation		,

Remarks: Rig unto 41/2" casing, Pumped 5 Bbls water Ahead with good executation, P	umped 20Bbl, Gel Flush,
Pumped 50 Bb. WATER To bring gel around To condition Hole. Pumped 10 Bb. Dye WATE	r Ahpad, Mixed 158 SACKS.
Quick Set coment my 5 " Paysk of KOI-SEAL. Shut chown - washout Pump - Lines, I	Release Plug,
Oisplaced Plug with 23/2 Bbls water - i Final Rumping of 800 RI, Bumpea	1 PlugTo 1200 PSI
Release Pressure - Float Held Close Cashing in with ORSI	
Good CEMENT FETURE WITH 9 Rbl. Slarry	
	garanteen maga completion to maga been got with a grow plant plant management of the growth of the property of the control of the growth of

witnessed by Bob Customer Signature