



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1157661

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Lovett	Spud Date: 7-18-2013	Surface Pipe Size: 8"	Depth: 40"	TD:1450
Operator: C&S Oil	Well #1	Bit Diameter: 6 3/4"		
Footage taken	Sample type			
0_3	soil			
3_151	shale			
151_243	lime			
243_251	shale			
251_386	lime			
386_395	shale			
395_410	lime			
410_448	shale			
448_474	lime			
474_516	shale			
516_586	lime			
586_592	shale			
592_634	lime			
634_704	shale			
704_725	harder shale			
725_820	shale			
820_824	lime			
824_830	shale			
830_844	lime			
844_898	shale			
898_900	lime			
900_906	shale			
906_918	lime			
918_932	shale			
932_936	lime			
936_950	shale			
950_957	lime			
957_970	shale			
970_978	lime			
978_984	shale			
984_986	lime			
986_993	shale			
993_1025	slight oil show			
1025_1026	1st cap			
1026_1030	cap			
1030_1031	2nd cap			
1031_1353	shale			
1353_1359	lime			
1359_1373	shale			
1373_1376	lime			
1376_1388	shale			
1388_1391	lime			
1391_1394	1st break odor good			
1394_1397	lime			
1397_1399	good oil			
1399_1401	soft lime			
1401_1403	harder lime			
1403_1406	soft lime			
1406_1408	harder lime			
1408_1418	soft lime, oil			
1418_1450	lime			
	1450 TD			

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC  
 OILFIELD SERVICES  
 MADISON, KANSAS

Ticket Number 100284  
 Location Madison  
 Foreman Brad Butter

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-19-13		LOVETT #1	26-23-16E	Woodson
Customer C & S Oil		Mailing Address	City	State Zip

Job Type: Longstring	Truck #	Driver
Hole Size: 6 3/4"	201	Kelly
Hole Depth: 1450'	202	Jerry
Bridge Plug:	106	James
Packer:	142-152	Clayton
Casing Size: 4 1/2"	Displacement: 23.3 Bbls	
Casing Weight: 9.576	Displacement PSI: 700	
Tubing:	Cement Left in Casing: 0'	
PBTD: 1443'		

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	790.00 97.50
157 SACKS	Quick Set Cement	17.90	2810.30
785 lbs	KOL-SEAL 5# PWSK	.55	431.75
400 lbs.	Gel Flush	.30	120.00
4 Hrs.	WATER Truck	84.00	336.00
4 Hrs.	WATER Transport	105.00	420.00
7000 GAL	WATER	13.00 P/1000	91.00
30 miles	Truck # 290	1.50	45.00
	Wireline Services	50.00	N/C
10 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
1	Plugs 4 1/2" Top Rubber	38.00	38.00
		Subtotal	5429.55
		Sales Tax	249.61
		Estimated Total	5679.16

Remarks: Rig up 4 1/2" casing, Pumped 5 Bbls Ahead with good circulation, Pumped 20 Bbls Gel Flush circulated Gel around with water to condition hole. Pumped 10 Bbls Dyewater Ahead, Mixed 157 Sks Quick Set Cement with 5# PWSK of KOL-SEAL. Shutdown - Washout Pump + Lines, Release Plug  
 Displaced Plug with 23 1/2 Bbls WATER - Final Pumping at 700 PSI, Pumped Plug to 1100 PSI  
 Release Pressure - Float Held close casing in with 0 PSI  
 Good cement returns with 10 Bbls slurry  
 "Thank you"

Witnessed by Bab

Customer Signature