

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

115//41

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No.	15				
Name:					Spot Description: SecTwp S. R East West				
City:	State:	Zip: +							
Contact Person:									
Phone: ()									
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	odic	Country					
Water Supply Well				-					
ENHR Permit #:		s Storage Permit #:		Lease Name: Well #:					
s ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	by: (KCC District Agent's Name) Plugging Commenced:					
Producing Formation(s): Lis									
Depth	•	Bottom: T.D							
Depth	•	Bottom: T.D							
Depth		Bottom: T.D		Plugging	g Completed:				
Show depth and thickness	of all water, oil and gas f	ormations.							
Oil, Gas or Wa			Casing F	Record (Su	rface, Conductor & Prod	luction)			
Formation	Content	Casing	Size						
Tomaton	Contont	Cuting	0.20		Cotting Doptin	T unou out			
ement or other plugs were	used, state the charact	er of same depth placed from (b	bottom), to (op) for ear	ch plug set.				
Plugging Contractor Licens	ə #:		Name: _						
Address 1:			Address	2:					
City:				State:		Zip:	+		
Phone: ()									
Name of Party Responsible	for Plugging Fees:								
State of	Cou	nty,		_ , SS.					
					mployee of Operator or	r Operator or -	hous doorst ad		
(Print Name)				EI	inployee of Operator of	□ Uperator on a	bove-described Well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

ALLIED OIL & GAS SERVICES, LLC 061116

Federal Tax I.D. # 20-8651475

REMITTO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

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LEASE LINEX	WELL#	1-3	LOCATION	AI +	08930		<	500		K-5
OLD OR NEW (Ci			1					1	<u></u>	
		·····	<u> </u>					ك		
CONTRACTOR V	Berey	~			OWNER	> 50	me			
	OH C	<u>-1_/</u>			<u> </u>	<u> </u>				
	2115	~ ~ ~ ~ ·				A BOCK				
HOLESIZE		T.D.			_ CEME	3/4				
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TUBING SIZE 🥱	3 <i>2/8/</i>	DEF	TH		42	295	<u>. (</u>			
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TOOL		DEF	PTH							
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# 341	DRIVER 7	Daum	1 Drain	iano.			· · · · · · · · · · · · · · · · · · ·			***************************************
BULK TRUCK				7.3			· · · · · · · · · · · · · · · · · · ·	_g_	***************************************	
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To: Allied Oil &	Gae Samin	e TTC								
					operators a strong-sum year	••••••	· · · · · · · · · · · · · · · · · · ·			·
You are hereby re	-			•	····		· · · · · · · · · · · · · · · · · · ·			-
and furnish ceme	inter and he	elper(s) t	o assist ow	ner or	· <u>i., </u>					
contractor to do s	work as is I	isted. T	he above v	vork was	·					
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SIGNATURE	<u> \(`&\\</u>			<u> </u>						



CEMENTING LOG

STAGE NO.

- 14-7	-13	. hisc	an.	ricket No.06)	1116	Scacer Type: Wate T					
	SCXCO			ig Belexe		Spacer Type:					
Company 125	Kover	11 IN 1 -		Well No. 7		Amit. Sxs field It 7sk Density PPG					
	10.9+	COVIC		State KS							
Leasting 5	344014	ry ¢ +0		ield		LEAD: Pump Time hrs. Type					
			7.	O+17	3 10 10 10 10	Excess					
CASING DATA				Anna Marie	lisc 🗆	Arnt Sks Yield It ³ /sk Density PPG					
	Surface				ner 🗆	IAIL: Pump Time hts. Type					
Sizo				Collar	Secretary of the second	Excess'					
0.00	.,,,,,	,,,,,	,			Amt Sks Yield It3/sk Density PPG					
		***				NATER; Lead gals/sk Tail gals/sk Total Bbls.					
S. Charles and			107 3			3-7,					
Casino Depths:	Top		Bottom		enter or	Pump Trucks Used 422					
	11 P					Bulk Equip. 341					
A STATE OF THE STATE OF	3.13.										
partner barre			- 100 m								
Drill Pipe: Size _		Weight		Collars	3 - 15 - 2 - 1						
				P.B. to		loat Equip: Manufacturer					
CAPACITY FACT						Shoe: Type Depth					
Casing:	Bbls/Lin. ft		Lin. ft./f	Bbl		loat: Type Depth					
Open Holes:	Bbls/Lin. ft Lin. ft./Bbl					Centralizers: Quantity Plugs Top Btm					
Drill Pipe:				Bbl		Stage Collars					
Annulus:				3bl		Special Equip.					
				3bl		Disp. Fluid Type Amt Bbls. Weight PPG					
Perforations:	UE TO			ft. Amt		/lud Type Weight PPG					
Carlo Harris I				10.0							
COMPANY REPA	RESENTATIVE					- CEMENTER					
TIME		IRES PSI		JID PUMPED		REMARKS					
AMYPM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	1045000000000					
10130						601 to location					
10.72						Sofety meeting					
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