

Kansas Corporation Commission Oil & Gas Conservation Division

157828

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two

1157828

Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Commenced Spudding: 6/27/2013

WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	Soil-Clay	9
41	Sandy Clay	50
138	Shale	188
4	Lime	192
8	Shale	200
14	Lime	214
8	Shale	222
7	Lime	229
6	Shale	235
21	Lime	256
30	Shale	286
17	Lime	303
7	Sandy Shale	310
5	Sand	315
60	Shale	375
22	Lime	397
18	Shale	415
8	Lime	423
, 16	Shale	439
7	Sand	446
17	Lime	463
18	Shale	481
7	Lime	488
3	Shale	491
14	Lime	505
8	Shale	513
24	Lime	537
4	Shale	541
4	Lime	545
3	Shale	548
7	Lime	555
167	Shale	722
7	Lime	729
6	Shale	735
1	Lime	736
11	Shale	747
6	Lime	753
15	Shale	768
3	Lime	771
47	Shale	818

Douglas County, KS Well:Baldwin Unit A-30 Lease Owner:AltaVista

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/27/2013

7	Sandy Shale	825
23	Sand	848
26	Sand	874
2	Sand	876
84	Shale	960-TD
	Situation	550-12
100		
,		

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No	-30	
Farm Balo	lwin U	nit
(State)	$\overline{\mathcal{C}}$	County)
	15	20
(Section) For <u>A</u> ノナない	(Township)	(Range)
	(Well Owner)	7

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS, 66053 913-710-5400

	Foelet 2:20 Suitact
	Breeke 2:30 longstring
Baldwin uniterm: Dovales County 165 State; Well No. A-30 Elevation 1082	CASING AND TUBING MEASUREMENTS Feet In. Feet In. Feet In.
	546 seat ripple
Finished Drilling June 28 2013 Driller's Name Wesley Dellard	906.65 Baffle
Driller's Name	936.85 float
Driller's Name	
Tool Dresser's Name Ryan Ward Tool Dresser's Name Greg Perry	
Tool Dresser's Name	
15 20	
(Section) (Township) (Range) Distance from 5 line 660 ft	
Distance from $\frac{S}{E}$ line, $\frac{660}{5115}$ ft.	
6 sacks	
9 hrs	
CASING AND TUBING , RECORD	
, NEGORD	
10" Set 10" Pulled	
8" Set 8" Pulled *	
76%" Set <u>42</u> 6%" Pulled	
4" Set 4" Pulled	

-1-

2" Set _____

2" Pulled ___

Thickness of		Total	-
Strata	Formation	Depth	Remarks
0-9	Seil-Clay	4	
41	Sandy clay	50	
138	shale/	188	
- 4 - 8	Lime	192	
8	Shale	200	1
14	Lime	214	
3 7	Shale	222	
7	Lime	229	-
6	Shale Lime	235	
21	Lime	256	Shells
30	Shal-e	286	Some Sand - no Oil
17	Lime	303	Schol - He Oil
7 5	sandy shale	310	
5	sand	315	ne Oil
60	Shale	375	7.4 (1)
22	Lime	397	
18	shale	415	
8	Lime	423	
16	Shale	439	
7	Sand	446	no ().)
17	Lime	463	
18	Shale	481	
7	Lime Shele	488	
3	3hole	491	
14	lime	505	
	Shalt	513	
24	Lime	537	
	-2-		

		537	
Thickness of Strata	Formation	Total Depth	Remarks
4	Shale	541	
4	Lime	545	-
3	Shale	548	c
7	Lime	555	Heitha
167	Shale	722	, , , , , , ,
7	Lime Shale	729	•
6	Shale	735	
	Lime	736	
	Shale	747	
6	Lime Shale	753	
15	Shale	768	
3	Lim +	771	
47	shale	818	
7	Sandy Shale	825	
23	sand	348	broken - brown - no Oil
26	Sand	874	
2	sand	576	mostly solid. black - no 0: 868-874-655tyrstid
34	Shale	460	TD
			1 22
5			
	-4-		-5-
			-0-

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

260168

_______ Invoice Date:

06/30/2013

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883 - 4057

BALDWIN WEST A-30

42093 1-15-20 06-28-2013

KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 115.00 11.5000 1322.50 1118B PREMIUM GEL / BENTONITE 293.00 .2200 64.46 SODIUM CHLORIDE (GRANULA 1111 222.00 .3900 86.58 1110A KOL SEAL (50# BAG) .4600 575.00 264.50 2 1/2" RITERED DIJIC 4402

1102	2 1/2" RUBBER PLUG	1.00	29.5000	29.50
368 368 368 370 558	Description CEMENT PUMP EQUIPMENT MILEAGE (ONE WAY) CASING FOOTAGE 80 BBL VACUUM TRUCK (CEMENT) MIN. BULK DELIVERY	Hours 1.00 20.00 937.00 2.00 1.00	Unit Price 1085.00 4.20 .00 90.00 368.00	Total 1085.00 84.00 .00 180.00 368.00

1767.54 Freight: Parts: .00 Tax: 129.03 AR 3613.57

Labor: .00 Misc: .00 Total: 3613.57 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



260168

LOCATION Offawg
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

[6.38 B] 3244 Boldwin Unit ASD SE 1 S 20 DG CUSTAME ATTA VISTA ENERGY PLO BOX 182 CITY WELLS VILLE STATE WELLS VILLE NO BOX 182 CITY WELLS VILLE NO BOX 182 CITY BOX BOX 183 CITY BOX BOX 183 CITY BOX BOX 183 CITY BOX BOX 183 CONTROL BOX	DATE	CUSTOMER#	WELL NAME & NUMBE	ER	SECTION	TOWNSHIP	RANGE	COUNTY
COUNTY OF UNITS ACCOUNT CODE	6.28.63	3244	Baldwin Unit	F A.30	SE 1	15	20	
MMILING ADDRESS IN D. BOX 182 CITY WILLS VILLE WELLS VILLE STATE SUBSTITUTE (DAG SMILE) JOB TYPE (DAG SMILE) STATE SURRY WEIGHT SLURRY VOL SLURRY VOL SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING ATE 4 16 pm THE 16	CUSTOMER	ich F						
P. D. BOX 182 CITY COLLEGE STATE ZIPCODE SS Wells VIII STATE ZIPCODE STATE SS Wells VIII ZIBMO CASING SIZE & WEIGHT ZIBMO ZIB	MAILING ADDRE	SS	viergy	-	Pre-1 /	111 11 1	TRUCK#	DRIVER
CITY Welly V: Illo Welly V: Illo KS 66002 ASSING DEPTH 937 DRILL PIPE TUBING CASING DEPTH 937 DRILL PIPE SLURRY VOL. WATER BANK CEMENT LET IN CASING 1/28 TUBING CEMENT LET IN CASING 1/28 TUBING CEMENT LET IN CASING 1/28 TOTHER 706 DATFT WATER BANK REMARKS: Hooked to Casing. Established rate. Mixes of Ampel 10 to get followed by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Plus 50/6 Salt 10 get by 115 st 50/50 Cement Let In Casing 1/28 Title 4 50/6 Salt 10 get by 115 st 50/60 Cement Let In Casing 1/28 TOTAL TOTAL TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL ACCOUNT CODE ACCOUNT ACCOUN	PDP	or 182		-	21.8	THATTAC	· · · · · · · · · · · · · · · · · · ·	
JOB TYPE DIAGNAMA CASING DEPTH 937 DRILL PIPE TUBING TOTHER 90% b 4/f/ TUBING TUBING TOTHER 90% b 4/f/ TUBING TOTHER 90% b 4/f/ TUBING TUBING TOTHER 90% b 4/f/ TUBING TOTHER 90% b 4/f/ TUBING TU	CITY		STATE ZIP CODE	F	370	heilar		
JOB TYPE DING STOTAL CASING DEPTH 937 DIRLIPPE TUBING CASING DEPTH 937 DIRLIPPE TUBING CASING DEPTH 937 DIRLIPPE TUBING CASING SIZE & WEIGHT 2 18 DIRLIPPE TUBING CASING SIZE & WEIGHT 2 18 DIRLIPPE TUBING CASING SIZE & WATER BUSK CEMENT LEFT IN CASING 1/25 SLURRY WEIGHT DISPLACEMENT 3 1/4 DISPLACEMENT 5 1/4 DISPLACEMENT 5 1/4 DISPLACEMENT 5 1/4 DISPLACEMENT FOIL OF THE TOTAL STORY OF THE PROPERTY OF T	Wellsu	ا عال: ١	KS 66092	F	358	19500 A		
CASING DEPTH 937 DRILL PIPE TUBING OTHER 906 D AFFT. SLURRY VOL WATER gallow CEMENT LEFT in CASING 1/25 DISPLACEMENT 5 1/4 AMM ped 1/2 AMM ped 1/2 AMM ped 1/3 JUS 5 1/4 DESCRIPTION OF SERVICES OF PRODUCT DESCRIPTION OF SERVICES OF PRODUCT DISPLACE ACCOUNT CODE ACCOUNT CODE TDS , Wes ACCOUNT CODE ACCOUNT CODE ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT CODE ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT CODE ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TDS , Wes ACCOUNT OUTHER BDO PST. Set Float. Closed Sqlve. TOTAL STOLL SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UNIT PRICE ACCOUNT OUTHER BOOK SERVICES OF PRODUCT UN	JOB TYPE DV	195tring	75/5	L OLE DEPTH	960	CASING SIZE & V	VEICHT 2	2/8
SLURRY WEIGHT DISPLACEMENT JA DISPLACEMENT PSI BOO MIX PSI 200 RATE 4 BAM REMARKS: HOOKED TO CGS'AS ESTA BLISHED RATE 4 BAM REMARKS: HOOKED TO CGS'AS ESTA BLISHED RATE. MIXES TO AMPED 12 SQL POLYMEN TO COORDITION WELL MIXES TO GALL 20 GE 3 H KOLSGAL PERSOCK CEMENT PLUS 570 GALL 20 GE 3 H KOLSGAL PERSOCK CINCULATED CEMENT FLUSHED PUMP, Imped plus to baffle Well held BOO PST. Set Float. Closed value. TDS, Wes ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 57101 J PUMP CHARGE 368 84.02 57102 937 CCSS'AS FOOTAGE 368 84.02 57107 MIA TOM MILES 558 368 5502C 2 80 Vac 370 180-50 1111 322 541 115 50/50 CEMENT 1322.50 1111 322 541 110 4 575 Kolsgal 1110 A 575 Kolsgal 1111 322 541 110 A 575 Kolsgal 1112 323 541 110 A 575 Kolsgal 1113 324 541 110 A 575 Kolsgal 1114 115 115 115 115 115 115 115 115 115	2000 2000 100 100 100 100 100 100 100 10					OAGING SIZE & V		to hatte
DISPLACEMENT 3 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 6pm REMARKS: HOOKED to COSINS. ESTA blished rate. Mixed to Amped 1/2 gal per year of the condition well. Mixed and Pumped 105t gel followed by 115 sk 50/50 cement plus 5% Galf 1/2 gel 5t Kolseal per 59ct Circulated cement. Flushed pump. Pumped plus to Caffle. Well held BDD PST. Set Float. Closed value. TDS, Wes Account code QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5701 PUMP CHARGE 368 84.00 5702 937 Castus footage 368 84.00 5702 937 Castus footage 368 84.00 5707 Min tou Miles 358 368 95.50 1124 115 50/50 Cement 1322.50 11188 293 # Gel 111 222 Salt 110 A 575 Kolseal 294.50 1110 A 575 Kolseal 264.50 1110 A 575 Kolseal 264.50 1110 A 575 Kolseal 363.50	SLURRY WEIGH				2	CEMENT LEFT in		
REMARKS: HOOKEd to Casins. Established rate. Mixed of Amped 12 gal polymen to Condition well. Mixed and fumped 10 st gel followed by 115 sk 50150 cement plus 5% 5011 270 gel 3 thossal persock concent plus 5% 5011 270 gel 3 thossal persock concent plus to baffle. Well held BDD PST. Set float. Closed value. TDS, Wes Account code QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT DISTRICT ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SUBS BY SERVICES TOTAL ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SUBS BY SERVICES TOTAL ACCOUNT CODE QUANITY OR UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SUBS BY SERVICES TOTAL ACCOUNT CODE SUBS BY SERVICES ACCOUNT CODE SUBS BY SERVICES TOTAL ACCOUNT CODE SUBS BY SERVICES ACCOUNT CODE SUBS BY SERVICES ACCOUNT CODE SUBS BY SERVICES TOTAL ACCOUNT CODE SUBS BY SERVICES ACCOUNT SUBS BY SER	DISPLACEMENT	5/4					an	
Amped 12 gal polymen to condition well. Mixed and fumped 100t get follo wed by 115 sk 30150 cement plus 5% salt. 270 get 5thologal persock Circulated cement. Flushed rump. Immed plus to baffle. Well held 500 PST. Set float. Closed value. TDS, Wes Account code quantry or units description of services or product unit price total 5401 1 pump charge 348 0859 348 84.02 5402 937 casing footage 368 84.02 5407 min ton miles 558 368 369.05 5407 min ton miles 558 368 369.05 180 2 80 vac 370 180 0 180	REMARKS: H	poked 1	to casine. E	3ta 61	ished	rate.	Mixe	en A
and fumped 100 get follo wed by 115 sk 30/50 cement flus 5% salt 270 get 5 thousand persock Circulated cement flushed rump, rumped plus to baffle. Well held 500 PST. Set float. Closed value. The well held 500 PST. Set float. Closed value. The west flushed fumped floor float. Account cope quantry or units pescription of services or product unit price total floor	ampa	ed 1/2	gal polymer	1 19		tion u	21/	4 4
Cerment files 5 % Salt 26 gel 3 * Rolszal persact Circulated cement. Flushed pump. Pumped plus to baffle. Well held BDD PST. Set Float. Closed value. TDS, Wes ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 1 PUMP CHARGE 368 84.02 5402 937 Castar footage 368 84.02 5402 937 Castar footage 368 84.02 5502C 2 80 vac 370 180-0 1	and	pumpe	1 100# cel	follo	wed 1	11/115	SK 30	
CIrculated cement. Flushed Juma. Pumpad plus to afflie. Well held BDD PST. Set float. Closed value. TDS, Wes Account cope QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 368 84.02 5402 937 Castas footage 368 84.02 5402 937 Castas footage 368 368 5502C 2 80 vac 370 180-2 1124 115 50/50 Cement 1322.50 1188 293# gel 64.46 1111 222 Salt 86.58 1110 A 575 Kol segl 24.50 29.50	cemer	+ plu	5 5% salt, 2	% ge	5#K	olseal o		
## 100 1 1 1 1 1 1 1 1 1	Circul	ated e	enest. Flus	shed	pump.	Pumper	2 olus	2 /2
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 368 84.0 5402 937 Casin footage 368 84.0 5402 937 Casin footage 358 368 5502C 2 80 vac 370 1800 5502C 2 80 vac 370 1800 1124 115 50/50 cement 1322.50 11188 293# gel 64.46 111 222 5ult 86.58 1110 A 575 Kol Seal 264.50 110 A 575 Kol Seal 368 110 A 575 Kol Seal 368 110 A 575 Kol Seal 368.50	baffle.	Well	held 800 PSI	T. 5e	+ floo	t. Clou	sed U	glue.
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5701 1 PUMP CHARGE 368 84.0 5702 937 Casins footage 368 84.0 5707 Min ton Miles 558 368 5707 Min ton Miles 558 368 5707 Min ton Miles 558 368 6708 Miles 5502C 2 80 Vac 370 180-0 1134 115 50/50 Cempnt 1322.50 1116 22 32 541 86.58 1110 A 575 Kol segl 264,50 1110 A 575 Kol segl 279.50								
ACCOUNT CODE CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE SIGN NULEAGE SIGN	<u> </u>	Wes						
ACCOUNT CODE CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE SIGN NULEAGE SIGN						1	Made	
CODE GUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 368 84.02 5402 937 Casing footage 368 5502 2 80 vac 370 180-2 1124 115 50/50 cenent 1111 222 54150 110,4 575 Kol Segl HY02 1264,50 291,50	ACCOUNT					1) lan	/-	
5406 20 MILEAGE 368 84.00 5402 937 Casing footage 368 368 5507 Min ton Miles 558 368 5502C 2 80 vac 370 1800 1124 115 50/50 cenent 1322.50 11188 293# gel 64.46 1111 222 Salt 86.58 1110 A 575 Kolseal 264.50 11402 1 21/2 plus 29.50		QUANITY o	r UNITS DESC	CRIPTION of S	ERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5406 20 MILEAGE 368 84.00 5402 937 Casing footage 368 368 5507 Min ton Miles 558 368 5502C 2 80 vac 370 1800 1124 115 50/50 cenent 1322.50 11188 293# gel 64.46 1111 222 Salt 86.58 1110 A 575 Kolseal 264.50 11402 1 21/2 plus 29.50	5401		PUMP CHARGE			368	-	13850
5407 Min ton Miles 558 368 — 5502C 2 80 vac 370 180 = 67.46 1124 115 50/50 cenent 1322.50 1118 293# gel 64.46 1111 222 Sult 86.58 1110 A 575 Kolseal 264.50 1402 1 21/2 plus 29.50	5406	20	MILEAGE				-	840
5502C 2 80 vac 370 180 = 1322.50 1124 115 50/50 cenent 1322.50 11188 293 = 9el 64.46 1111 222 Sult 86.58 1110 A 575 Kolseal 264.50 242 plus 29.50	5402	<u> </u>	casino	Posto	36 10	363		0 1100
	5407	mi	1 tou N	ilec		558		3/8 00
1118B 293# gel 1111 222 Sult 1110 A 575 Kolseal 1110 A 1575 Kolsea	3502C	2	80 v	94		370		1800
1118B 293# gel 1111 222 Sult 1110 A 575 Kolseal 1110 A 1575 Kolsea								100
1118B 293# gel 1111 222 Sult 1110 A 575 Kolseal 1110 A 1575 Kolsea		2.8018280 50 12 78 00			30 T	-	-	
1118B 293# gel 1111 222 Sult 1110 A 575 Kolseal 1110 A 1575 Kolsea	1124	115	50/50	Cem	ent			1322.50
1111 222 3414 86.58 1110 A 575 Kolseal 264.50 1110 A 575 Kolseal 264.50 242 plus 29.50	1118B	293	#					
1110 A 575 Kolseal 264.50 1110 A 575 Kolseal 264.50 29.50	1111		Sult					
	IIID A	57	5 Kolisea	a /				2661
SMESTAY 126.03	WHD2	/	21/2	olus	***	**************************************		2050
SALESTAY 12C o 3								0-130
SALESTAY 12C o 3					r			,
SALESTAY 126.03								1
SALESTAY 120 03		*		30				
SALESTAY 12C of					c		li .	5
SALES TAX 129.03 NO COMPANY PER SALES TAX 129.03 ESTIMATED TOTAL 3613.57 AUTHORIZTION J.M 064 TITLE								-
NO COMPANY FOR TOTAL 3613.57 AUTHORIZTION J.M 068 TITLE	Janin 3737		1000					129.03
AUTHORIZTION JIM 060 TITLE DATE	/	NO COU	spany rep				ESTIMATED	361357
	AUTHORIZTION_	JiM	06's TI	TLE			The second secon	0-10101

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.