

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	£	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1157892

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

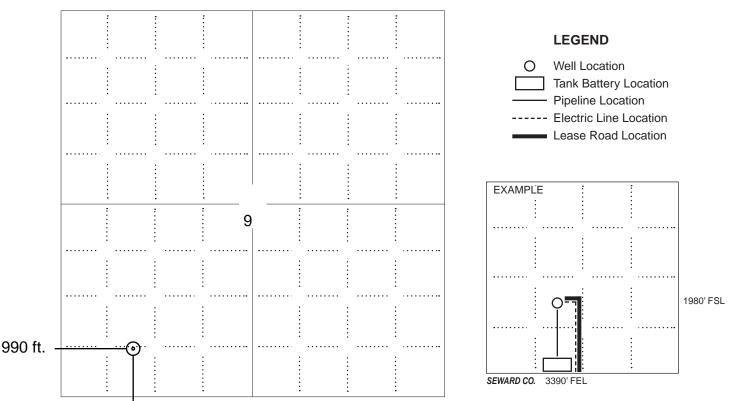
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:					
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1157892

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
ame: When filing a Form T-1 involving multiple surface owners, attach a				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

DIRT ROAD (170 ROAD) Notes: 1. Set iron rod w/wood guard at location sites. 2. All flagging Red & Yellow. 3. Overhead power available at S. & E. lines and S.1/2 of W. line, Sec.9. 4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelimes in Sec.9. 6. Found old well per magnetic response. 7. Horses in pasture at date of staking. 8. Contact landowner for best access. 0 ROADI 9 -Drillsite Location Patricia #1-9 523'FSL 882'FWL Ground Elevation = 2807 $Y = 673221 \quad X = 1417150$ Old Well Location proposed flowline Patricia Wood 9-4 O.W.W.O. location E. 1/2 SW SW DRAW 660'FSL 990'FWL proposed Ground Elevation = 2796 tank proposed road location location Y = 673354 X = 1417256PASTURE State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) (160 ROAD) ROAD ROCK ELECTRIC WIRE FENCE GATE (CLOSED) (23) DIGHTON Amy CENTRAL 250

August 23, 2013

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying theren agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

Elevations derived from National Geodetic Vertical Datum.

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	33396	•		API No. 15	101-21945	<i>- 0000</i>						
Name: Fair Oil, L				Spot Descri	ption:							
Address 1: P.O. Box	689					Twp. 18 S. R. 29 ☐ East ✓ West						
Address 2:			660 Feet from North / 🗸 South Line of Section									
City: Tyler												
Contact Person: Rodne												
Phone: (903) 510-65												
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No			County: Lane Lease Name: KS2C Particia Wood 9-4 Well #: 1 Date Well Completed: 10-12-06 The plugging proposal was approved on: 1012-06 (Date)									
						Producing Formation(s): Lis				1		
						Depth		ottom: T.D		by: unkown (KCC District Agent's Name) Plugging Commenced: 10-14-06		
Depth	•	ottom: T.D				0 pm 10-14-06						
Depth		ottom: T.D		Plugging Ci	ompietea: LZ.O	5 pm 10-14-00						
Show depth and thickness of	of all water, oil and gas fo	rmations.										
Oil, Gas or Wa	ter Records		Casing	Record (Surfac	e, Conductor & Prod	luction)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
		Surface	8 5/8	3	334	0						
		Curiado	0 0/0									
						·						
cement or other plugs were Drilling mud from 50 sks cement, d	used, state the characte TD to 2150', 50 rilling mud to 35	r of same depth placed fron) sks cement, Dril	n (bottom), to Iling muc nt, drilling	(top) for each	plug set. ', 80 sks cen	nent, drilling mud to 700', ement, 15 sk Rat Hole,						
				-		KANSAS CORPORATION COMMISSION						
ACO-1 filed with	this form	KCCPK	TPE	Ļ		MAY 4 2 2000						
		NCC P	P213	ubl-	energy	Inc. MAY 1 2 2009						
Plugging Contractor License	. 999996	5822	Name:		ementers	RECEIVED						
Address 1: P.O. Box												
City: Russell				State: KS		z _{ip:} 67665 +						
Phone: (785) 798-3	3843			normales.								
Name of Party Responsible	for Plugging Fees: Fa	ir Oil, Ltd.										
		_{ty,} Smith										
Rodney K Thomso		9)			loyee of Operator o	or Operator on above-described well,						
	(Print Name	elodge of the facts stateme	nte and matt	ers herein cont	ained, and the log o	of the above-described well is as filed, and						
being first duly sworn on oa the same are true and corre		wieuge or the facts stateme	ino, and mall	CIS HEIGHI COM	amen, and the log (or the open accumulation is actively affecting						
LAD.	J. M.	,										
Signature:	Y · Urva-					خ						
`	Mail to: KCC - 0	Conservation Division, 1	30 S. Marke	t - Room 207	8, Wichita, Kansa	s 67202						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 12, 2013

Tom Larson Larson Engineering, Inc. dba Larson Operating Company 562 W STATE RD 4 OLMITZ, KS 67564-8561

Re: Drilling Pit Application
Patricia Wood 1-9 OWWO
SW/4 Sec.09-18S-29W
Lane County, Kansas

Dear Tom Larson:

District staff has inspected the above referenced location and has determined that all pits be kept on the Southwest side of the stake, the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.