



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

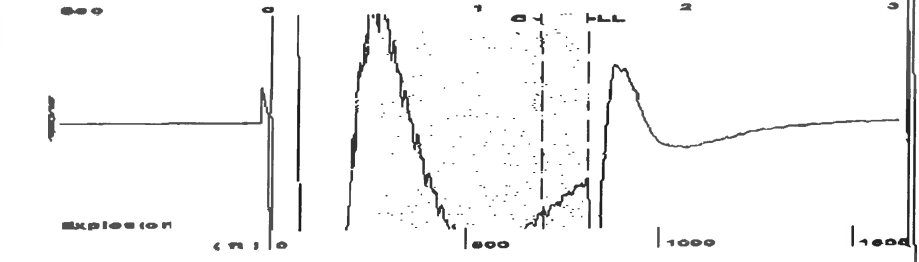
**Submitted Electronically**

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

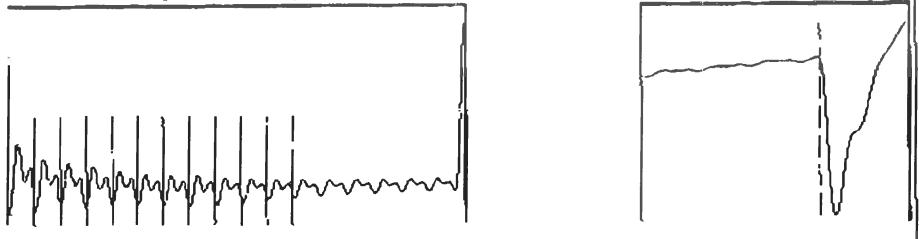
**Mail to the Appropriate KCC Conservation Office:**

|  |   |                    |
|--|---|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Group: Belpre Well: Brensing B 7-12 (acquired on: 09/09/13 11:55:34)



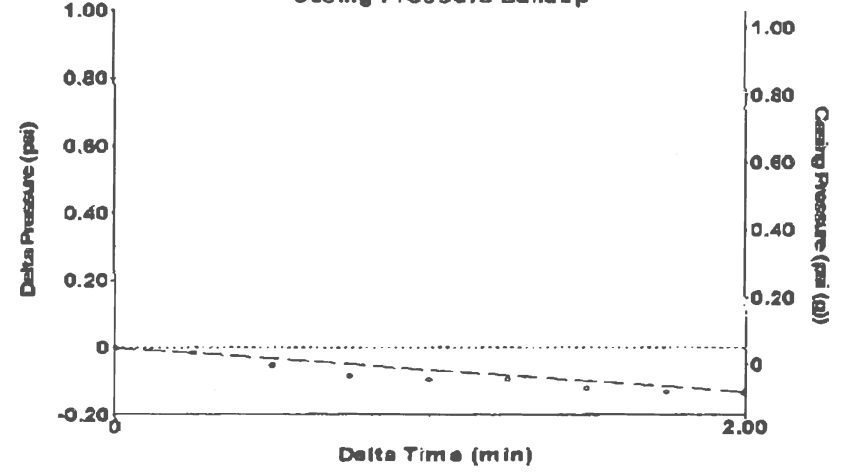
Filter Type High Pass Automatic Collar Count Yes Time 1.524 sec  
 Manual Acoustic Vel 1098.23 ft/s Manual JTS/sec 17.7305 Joints 26.3769 Jts  
 Depth 816.89 ft



Analysis Method: Automatic

Group: Belpre Well: Brensing B 7-12 (acquired on: 09/09/13 11:55:34)

**Casing Pressure Buildup**



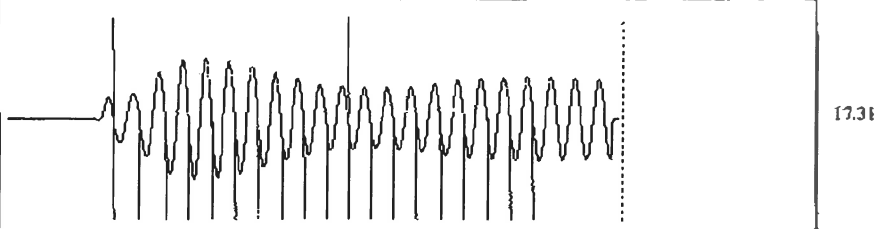
Change in Pressure -0.13 psi PT13440  
 Change in Time 2.00 min Range 0-7 psi

Group: Belpre Well: Brensing B 7-12 (acquired on: 09/09/13 11:55:34)

|  |                  |                                      |                              |
|--|------------------|--------------------------------------|------------------------------|
| <b>Production</b>                            | <b>Potential</b> | <b>Casing Pressure</b>               | <b>Producing</b>             |
| Oil -*- BBL/D                                | -*- BBL/D        | 0.0 psi (g)                          | Annular Gas Flow 0 Mac/D     |
| Water -*- BBL/D                              | -*- BBL/D        | Casing Pressure Buildup -0.132 psi   | % Liquid 100 %               |
| Gas -*- Mac/D                                | -*- Mac/D        | 2.00 min                             |                              |
| <b>IPR Method</b>                            | <b>Vogel</b>     | <b>Gas/Liquid Interface Pressure</b> | <b>Pump Intake</b>           |
| PBHP/SBHP -*-                                | -*-              | 0.4 psi (g)                          | 1127.7 psi (g)               |
| Production Efficiency 0.0                    |                  |                                      | Producing BHP 1133.1 psi (g) |
|  |                  |                                      | Static BHP -*- psi (g)       |
| Oil 40 deg API                               |                  | <b>Liquid Level Depth</b>            |                              |
| Water 1.05 Sp.Gr.H2O                         |                  | 816.89 ft                            |                              |
| Gas 0.89 Sp.Gr.AIR                           |                  | <b>Pump Intake Depth</b>             |                              |
|  |                  | 4274.00 ft                           |                              |
| <b>Acoustic Velocity</b> 1072.04 ft/s        |                  | <b>Formation Depth</b>               |                              |
|  |                  | 4286.00 ft                           |                              |
|  |                  |                                      |                              |
| <b>Formation Submergence</b>                 |                  |                                      |                              |
| Total Gaseous Liquid Column HT (TVD) 3457 ft |                  |                                      |                              |
| Equivalent Gas Free Liquid HT (TVD) 3457 ft  |                  |                                      |                              |
| <b>Acoustic Test</b>                         |                  |                                      |                              |



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Acoustic Velocity 1072.04 ft/s Joints counted 18  
 Joints Per Second 17.3077 jts/sec Joints to liquid level 26.3769  
 Depth to liquid level 816.893 ft Filter Width 15.7305 19.7305  
 Automatic Collar Count Yes Time to 1st Collar 0.264 1.304