

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | month day | vear | Spot Description: |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | monun day | year | Sec Twp S. R E |
| PERATOR: License# | | | feet from N / S Line of Sect |
| | | | feet from E / W Line of Secti |
| ddress 1: | | | Is SECTION: Regular Irregular? |
| | | | (Note: Locate well on the Section Plat on reverse side) |
| | State: Zip: | | County: |
| Contact Person: | | | Lease Name: Well #: |
| hone: | | | Field Name: |
| ONTRACTOR: License# | | | Is this a Prorated / Spaced Field? |
| ame: | | | Target Formation(s): |
| | | | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: | Well Class: Type | e Equipment: | Ground Surface Elevation:feet M |
| Oil Enh R | Rec Infield | Mud Rotary | Water well within one-quarter mile: |
| Gas Storag | ge Pool Ext. | Air Rotary | |
| Dispo | | Cable | |
| Seismic ;# c | | | Depth to bottom of fresh water: |
| Other: | | | Depth to bottom of usable water: |
| If OWWO: old well | information as follows: | | Surface Pipe by Alternate: I II |
| | | | Length of Surface Pipe Planned to be set: |
| - | | | Length of Conductor Pipe (if any): |
| | | | Projected Total Depth: |
| Original Completion Da | ate: Original Total | I Depth: | |
| inactional Devictor on Ho | rimentalallhara? | □ Voo □ No | Water Source for Drilling Operations: |
| Directional, Deviated or Ho | inzontal wellbore? | Yes No | Well Farm Pond Other: |
| | | | DWR Permit #: |
| | | | (Note: Apply for Permit with DWR) |
| | | | Will Cores be taken? |
| | | | If Yes, proposed zone: |
| | | Λ Ε | FIDAVIT |
| | | AF | |
| he undersigned hereby a | affirms that the drilling, comple | | ugging of this well will comply with K.S.A. 55 et. seq. |
| - | affirms that the drilling, comploining minimum requirements wi | etion and eventual pl | ugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the follow | ving minimum requirements wi | etion and eventual pl ill be met: | ugging of this well will comply with K.S.A. 55 et. seq. |
| is agreed that the follow 1. Notify the appropria | | etion and eventual pl ill be met: dding of well; | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou | ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie | etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set | h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set |
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| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE IOR pursuant to Approved by: Conductor pipe required — Minimum surface pipe required Approved by: This authorization expires | ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie polidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production propendix "B" - Eastern Kansas sur I within 30 days of the spud days or the spud days of the spu | etion and eventual pl ill be met: dding of well; all be posted on eac d below shall be set mum of 20 feet into the eoperator and the dis pre well is either plug pipe shall be cemente arface casing order # ate or the well shall be eet t per ALT. IIIIII | In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |

Spud date: _

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

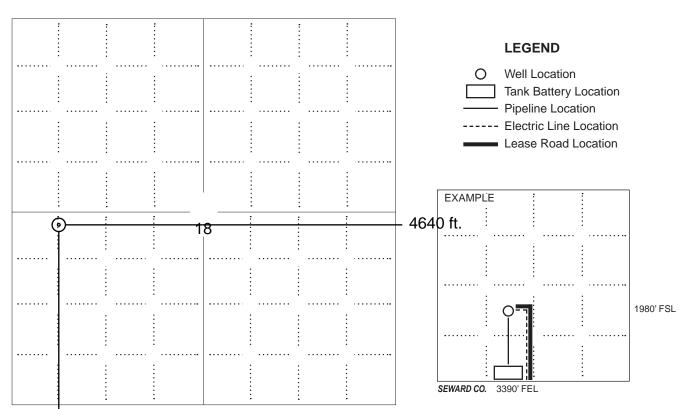
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|------------------------------------------------------------------------------------------------------|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

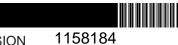


NOTE: In all cases locate the spot of the proposed drilling locaton.

2460 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|-------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continued in the pit capacity: | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. |
| | KCC | OFFICE USE O | NLY |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No |



1158184

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: State: Zip:+ | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are | ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the | | |
| KCC will be required to send this information to the surface ow | ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned. | | |
| Submitted Electronically | | | |

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: McFadden, Jack W. dba McFadden Oil Co. | Location of Well: County: Woodson |
|------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|
| Lease: Lewis | 2460 feet from N / X S Line of Section |
| Well Number: 1AO | 4640 feet from X E / W Line of Section |
| Field: Owl Creek | Sec. 18 Twp. 25 S. R. 16 X E W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR/QTR of acreage: NE _ NW NW SW, | Z rogetar or mogetar |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| RLA | T |
| Show location of the well. Show footage to the nearest least | |
| lease roads, tank batteries, pipelines and electrical lines, as requir | |
| You may attach a sepa | |
| 117~/ | |
| | LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| 18 | 4640 ft. |
| NOTE: In all cases locate the spot of the proposed drilling locate | SEWARD CO. 3390' FEL |

2460 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 12, 2013

Jack McFadden McFadden, Jack W. dba McFadden Oil Co. PO BOX 394 IOLA, KS 66749-0394

Re: Drilling Pit Application Lewis 1AO SW/4 Sec.18-25S-16E Woodson County, Kansas

Dear Jack McFadden:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.