

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

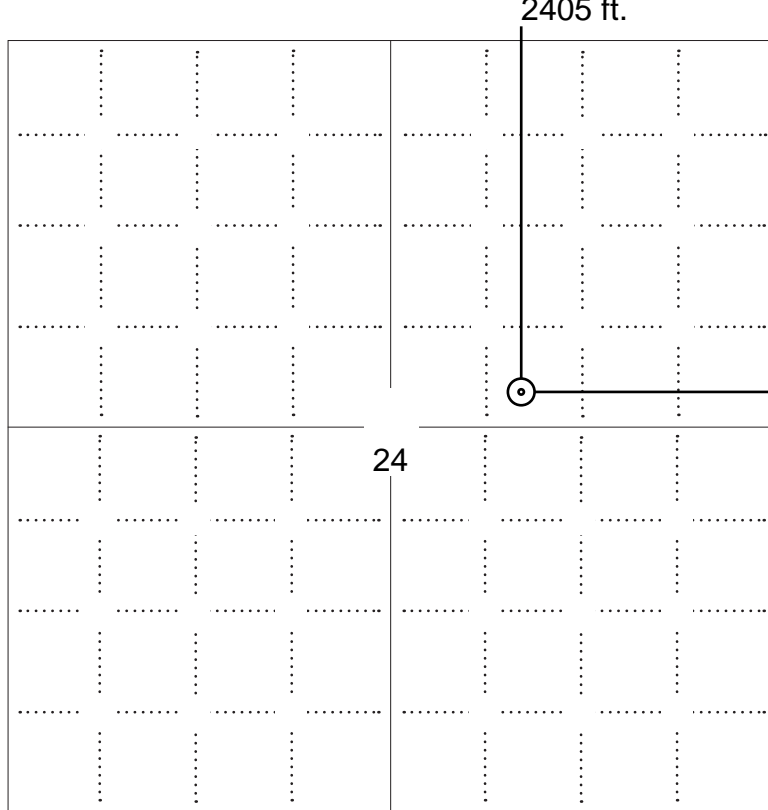
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

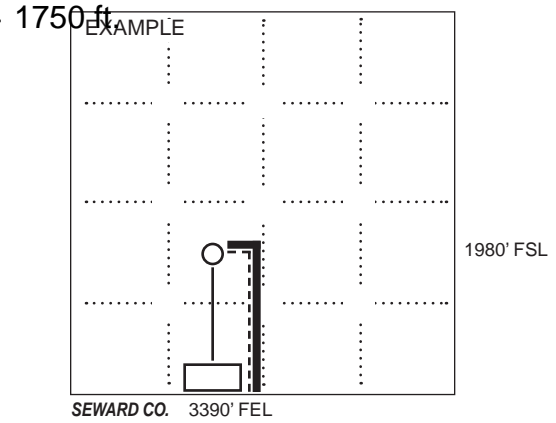
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Downing Nelson Oil Company, Inc.

Lease: Wilma Schoedaller

Well Number: 2-24

Field: Wildcat

Number of Acres attributable to well: 40

QTR/QTR/QTR/QTR of acreage: SW - SE - SW - NE

Location of Well: County: Ellis

2,405 feet from N / S Line of Section

1,750 feet from E / W Line of Section

Sec. 24 Twp. 14 S. R. 19 E W

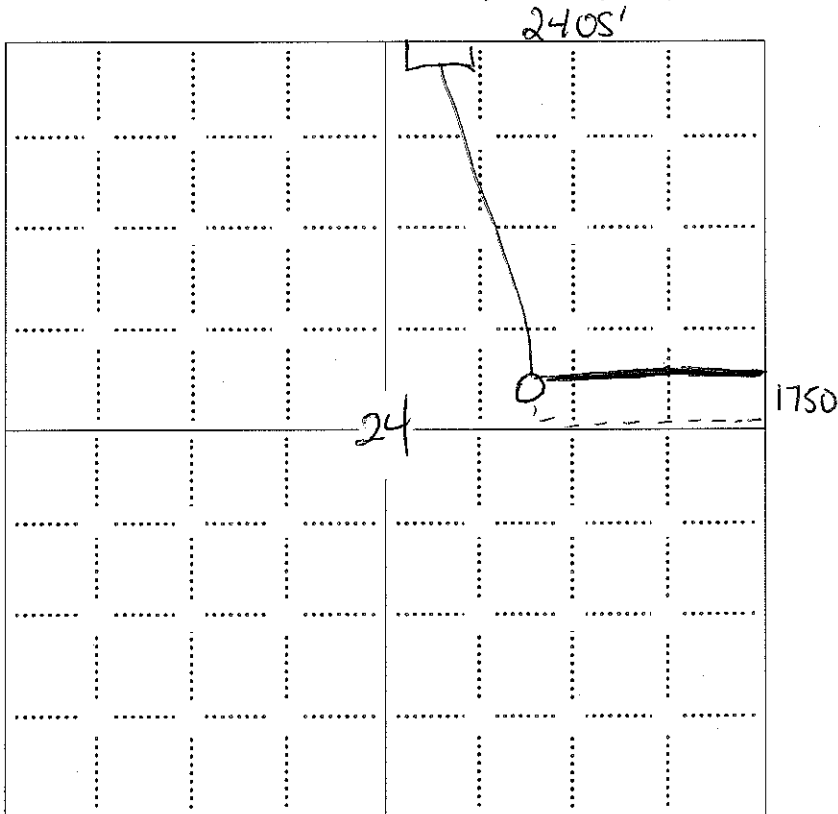
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

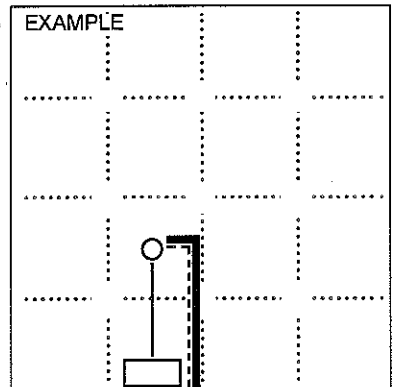
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

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2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

STATE OF Kansas
COUNTY OF Deary
The foregoing instrument was acknowledged before me this 4th day of February 2010
by Wilma Schoendaker, a widow and _____

My commission expires 12-13-2010

Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

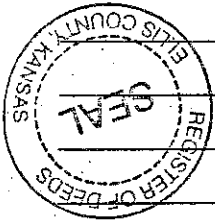
My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____ STATE OF Kansas County Ellis
This instrument was filed for record on the 09 day of February 2010 at 12:00 o'clock noon, and duly recorded in Book 736 Page 705 of the records of this office.
By Roberta Dango Register of Deeds \$16.00
When recorded, return to Douglas-Nelson D.I. Co. P.O. Box 372 Alton, Mo. 64601



Handwritten initials and scribbles.

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ by _____ a _____ corporation, on behalf of the corporation.
My commission expires _____
Notary Public

ADDENDUM

This Addendum is made and entered into this 25th day of January 2010, with regard to that certain Oil and Gas Lease dated the date hereto and executed herewith which Oil and Gas Lease cover the following described real property in Ellis County, Kansas, to-wit:

The Northeast Quarter (NE/4) and the North Half of the Southeast Quarter (N/2SE/4) of Section Twenty-Four (24), Township Fourteen (14) South, Range Nineteen (19) West

In addition to the terms of such Oil and Gas Lease, the parties agree as follows:

1. This Lease is for a term of five (5) years with the first three (3) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental called for in paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of the delay rentals the Lessee may tender to Lessor such delay rental payments at Lessor's last known address or such other address as Lessor may designate to Lessee, in writing. Payment of such delay rental payment shall be deemed to be made by Lessee to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
2. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease. Lessee shall pay to Lessor or to Lessor's agricultural tenant, whenever it is appropriate, an additional \$5.00 per acre as liquidated damages for 3-D seismic exploration activities on the property.
3. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease, the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
4. The Parties agree that minimum damages in the amount of \$500.00 for pasture ground and \$1,000.00 for tilled ground will be paid for each well drilled on the above described property.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provisions contained in this Addendum, the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

By: *Wilma Schoendaller* By: _____
Wilma Schoendaller

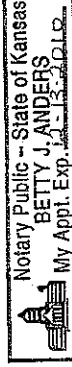
STATE OF Kansas
COUNTY OF Geary, ss:

BE IT REMEMBERED that on this 29th day of January, 2010, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Wilma Schoendaller, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal, on the day and year last above written.

Betty J. Anders
Notary Public

My Appointment Expires: 12-13-2010



JAN 11 2013

AFFIDAVIT FOR EXTENSION OF OIL & GAS LEASE
BY PAYMENT OF DELAY RENTAL

815 of Records Page 542
Renecca & Sergio
Fees: 2.00 Register of Deeds

STATE OF KANSAS, COUNTY OF ELLIS, SS:

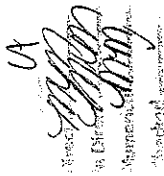
COMES NOW, Affiant, having duly been sworn upon his oath, and states:

1. That Affiant is a licensed and practicing attorney in the City of Ellis, Ellis County
Kansas.

2. That Affiant is the attorney for and on behalf of Downing-Nelson Oil Co., Inc.

3. Downing-Nelson Oil Co., Inc., is the owner of an Oil and Gas Lease as described
hereinafter, to-wit:

Oil and Gas Lease dated January 25, 2010 between Wilma
Schoendaller, a widow, as Lessor, and Downing-Nelson Oil Co., Inc.,
as Lessee, and recorded on February 9, 2010 in Book 736 at Page 705
in the Office of the Register of Deeds of Ellis County, Kansas, and
covering the Northeast Quarter (NE/4) and The North Half of the
Southeast Quarter (N/2 SE/4) of Section Twenty-four (24), Township
Fourteen (14) South, Range Nineteen (19) West of the 6th P.M.

LA

Notary Public - State of Kansas
My Comm. Expires 12-2-2014

4. That under and pursuant to the terms of that Oil and Gas Lease the Affiant paid a
delay rental on December 20, 2012 in the amount of \$1,800.00 to Wilma Schoendaller, a widow.
Said payment was made on behalf of Downing-Nelson Oil Co., Inc., and extends the above described
Oil and Gas Lease beyond its primary term for the fourth and fifth year of the Lease as provided
therein.

FURTHER AFFIANT SAYS NOT.

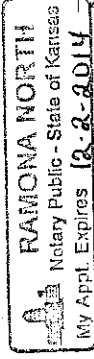
WITNESS MY HAND this 20th day of December, 2012.


GREGORY E. SAINDON

STATE OF KANSAS
COUNTY OF ELLIS, ss.:

BE IT REMEMBERED, that on this 20th day of December, 2012, before me, the undersigned,
a Notary Public in and for the County and State aforesaid, came GREGORY E. SAINDON, who is
personally known to me to be the same person who executed the within instrument of writing and
such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal, on the day and year
last above written.



My Appointment Expires: Dec 2 2014
Ramona North
Notary Public Ramona North

Gregory E. Saindon

